

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Morton County, Sec. 16 Twp. 31S Rge. 40 (E) (W)

Location as "NE/CNW/SW" or footage from lines C SW NE

Lease Owner Pan American Petroleum Corporation

Lease Name Milburn Gas Unit "C" Well No. 1

Office Address Box 507 Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 1-31 19 61

Application for plugging filed Telephone A. Ryan to W. L. Lackamp 1-31-61

Application for plugging approved " " " 1-31-61 19

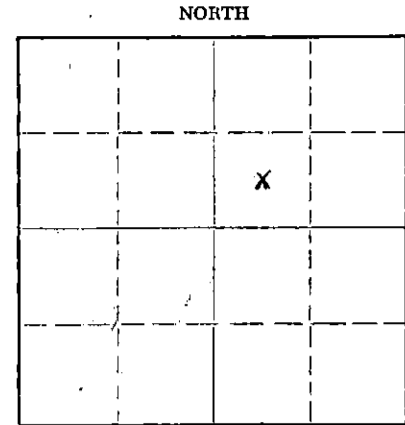
Plugging commenced 2-1* 19 61

Plugging completed 2-1- 19

Reason for abandonment of well or producing formation No Oil or gas in commercial quantities was encountered

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lackamp

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5680' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FRDM	Top	SIZE	PUT IN	PULLED OUT
Council Grove	Water		2604	8-5/8	1767	None
Morrow	"		5028			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran drill pipe in hole, Halliburton pumped down drill pipe 100 sx, cement from 2400' to 2200' raised drill pipe, pumped in 50 sx. cement from 1735' to 1785', capped hole from 35' to surface with 15 sx. cement. Mud fluid between the cement plugs.

RECEIVED
STATE CORPORATION COMMISSION
OCT 15 1962
10-15-62
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor The Halliburton Company Big Chief Drilling Co.
Address Duncan, Oklahoma Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Grant, ss.
D. M. Liles (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Area Supt.

Box 507, Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of February 19 61

My commission expires December 3, 1964

R. W. Banks Notary Public.



PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '16' in the center.

LEASE Milburn Gas Unit 70" WELL NO. 1
LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE 1900 FT.
EAST WEST OF THE WEST LINE OF THE 1/4 1/4 NE 1/4
OF SECTION 16, TOWNSHIP 31 NORTH SOUTH, RANGE 40 EAST WEST.
Morton County Kansas
ELEVATION: Ground 3307 FOR 3316
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING COMMENCED 1-13 1961 COMPLETED 1-29 1961

LOCATE WELL CORRECTLY

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 591 Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with 6 columns: NAME, FROM, TO, NAME, FROM, TO. Includes Council Grove and Morrow.

WATER SANDS

Table with 8 columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Includes Unconsolidated.

CASING RECORD (OVERALL MEASUREMENT)

Table with 5 columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET. Includes 8-5/8, 24, 6500, J-55, 1767.

LINER-SCREEN RECORD

Table with 8 columns: SIZE, QUANTITY FEET, SET AT TOP, SET AT BOTTOM, MAKE AND TYPE.

PACKER RECORD

Table with 4 columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

Table with 6 columns: SIZE, WHERE SET FEET, CEMENT SACKS, BRAND, TYPE, METHOD, FINAL PRESS. Includes 8-5/8, 1762, 1000, Pozmix, Bulk, Halliburton.

MUDDING RECORD (CABLE TOOLS)

Table with 2 columns: METHOD, RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5680 FEET, AND FROM FEET TO FEET
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER BBL.S.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF. Area Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF February 1961 NAME AND TITLE
December 3, 1961

MY COMMISSION EXPIRES

NOTARY PUBLIC N. V. Banks

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
			<u>DST #1</u>	5640	5680
Sand, Clay	0	70	BHPSI 1530# in 30 minutes		
Sand, Anhydrite	70	530	FBHPSI 1530# in 30 minutes		
Red Bed, Anhydrite	530	1075	Tool open 1-1/2 hours		
Shale, Anhydrite	1075	1808	Rec. 3391' salt water,		
Shale, Gyp	1808	2196	no oil or gas.		
Shale	2196	2350	<u>WLFT #4</u>		2633
Shale, Anhydrite	2350	2513	ISIP 0 in 5 minutes		
Shale, Lime	2513	3645	FSIP less than 100# in 30		
Lime	3645	4133	minutes		
Shale, Lime	4133	4246	Tool open 60 minutes		
Lime	4246	4490	No recovery		
Shale, Lime	4490	4552	Completed as dry hole 1-31-61		
Lime	4552	4806	Plugged and abandoned 2-1-61		
Shale, Lime	4806	5035			
Shale	5035	5183			
Shale, Lime	5183	5325			
Lime	5325	5680			
Total		5680			
<u>PAN AMERICAN RECORD</u>					
Ran Electric Logs to TD					
<u>Formation Tops</u>					
Council Grove	2604				
Pennsylvania	2946				
Topeka	3222				
Missourian	3738				
Des Moines	4422				
Morrow	5028				
Chester	5442				
St. Genevieve	5492				
St. Louis	5578				
<u>WLFT #1</u>		5434			
ISIP 1030# in 30 minutes					
FSIP 0 in 26 minutes					
Tool open 60 minutes					
Rec. 80 cc filtrate 5-10% water					
RMF .83 @ 100°					
RS .23 @ 100°					
Indicates zone water productive					
<u>WLFT #2</u>		5326			
ISIP 1500# in 15 minutes					
FSIP 1530# in 26 minutes					
Tool open 70 minutes					
Rec. 15 cu' solvent gas					
6,000 cc filtrate					
10-15% water cut					
RMF .83 @ 100°					
RS .20 @ 100°					
Indicates zone is water productive					
<u>WLFT #3</u>		5423			
ISIP 900# in 30 minutes					
FSIP 0 in 10 minutes					
Tool open 63 minutes					
Rec. 80 cc filtrate					
RMF .83 @ 100°					
RS .68 @ 100°					
Indicates low permeability, water bearing					