

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

15-129-20348-0000

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Morton County. Sec. 16 Twp. 31S Rge. 40 E/W  
Location as "NE/CNW $\frac{1}{2}$ /SW $\frac{1}{2}$ " or footage from lines \_\_\_\_\_

C SE SE  
Lease Owner Kennedy & Mitchell, Inc.  
Lease Name Milburn Well No. 14-163

Office Address P.O. Box 1578, Liberal, Kansas 67901

Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Dry Hole

Date Well completed 1-27 1978

Application for plugging filed \_\_\_\_\_ 19  

Application for plugging approved 1-26 (verbal) 1978

Plugging commenced 1-27 1978

Plugging completed 1-27 1978

Reason for abandonment of well or producing formation \_\_\_\_\_  
Dry Hole

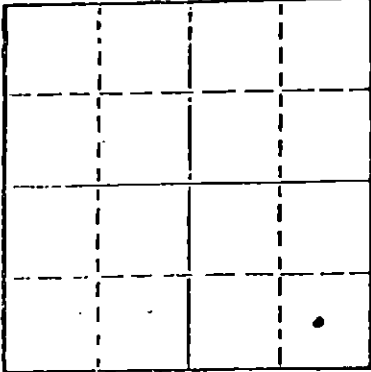
If a producing well is abandoned, date of last production \_\_\_\_\_  
19  

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey - Hays

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5600

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1505	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped 50/50 pozmix - 2% gel cement  
50 sacks 1555-1400'  
25 sacks 450-370'  
10 sacks 40- surface  
5 sacks Rat hole  
Cut off & welded on cap & ID number

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Dowell - Ulysses

STATE OF Kansas COUNTY OF Seward, ss.  
Ned E. Lowry, Agent (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ned E Lowry  
P.O. Box 1578, Liberal, Kansas 67901  
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of January, 19 78

Rhenda J. VanMeter  
Notary Public.

My commission expires \_\_\_\_\_  
RECEIVED  
STATE CORPORATION COMMISSION



FEB 01 1978

CONSERVATION DIVISION  
Wichita, Kansas

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

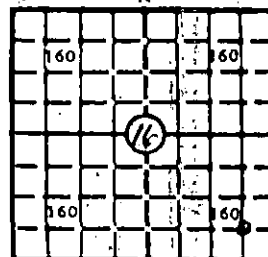
**KANSAS DRILLERS LOG**

S. 16 T. 31 R. 40 <sup>E</sup>/<sub>W</sub>

Loc. SE SE

County Morton

640 Acres  
 N



Locate well correctly

Elev.: Gr. 3307

DF 3310 KB 3312

API No. 15 — 129 — 20,348-0000  
 County Number

Operator  
Kennedy & Mitchell, Inc.

Address  
P. O. Box 1578 Liberal, Kansas

Well No. #14-163 Lease Name Milburn

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Sage Drilling Company Geologist

Spud Date January 15, 1978 Total Depth 5600 P.B.T.D.

Date Completed January 27, 1978 Oil Purchaser

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	24#	1505	65/35 poz	750	6% gel - 1/4# celoflake - 2% cc
					Class H	200	3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

RECEIVED  
 STATE GEOLOGICAL COMMISSION  
 FEB 13 1978  
 CORRELATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be furnished to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 67217. Phone 841-1100. If you desire a copy, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division. State Geological Survey, 86044.

Kennedy & Mitchell, Inc.

Well No. 14-163	Lease Name Milburn
S <u>16T31 SR 40</u> <sup>EX</sup> W	

**WELL LOG**

Show all important zones of porosity and contents thereof, corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Sand	0	400		
Shale & Red Bed	400	980		
Shale & Sand	980	1340		
Sand, Gyp & Anhydrite	1340	1508		
Anhydrite & Shale	1508	1820		
Shale	1820	2870		
Shale & Lime	2870	3327		
Lime & Shale	3327	3780		
Shale & Lime	3780	3936		
Lime & Shale	3936	4300		
Shale & Lime	4300	4425		
Lime & Shale	4425	4720		
Shale & Lime	4720	4820		
Lime & Shale	4820	5090		
Shale & Lime	5090	5163		
Lime & Shale	5163	5600	RTD	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Harold K. Farnell</i>
	Signature
	Kennedy & Mitchell, Inc. Agent
	Title
	February 11, 1978
	Date