

WELL PLUGGING RECORD

15-129-1087-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Morton County, Sec. 21 Twp. 31S Rge. 40 (#) (W)

NORTH

Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines
Lease Owner Pan American Petroleum Corporation
Lease Name H. Whitson Well No. 1
Office Address Box 507 Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 2-25 1963
Application for plugging filed 2-25 1963
Application for plugging approved 2-25 1963
Plugging commenced 2-25 1963
Plugging completed 2-25 1963
Reason for abandonment of well or producing formation No zones of commercial production were encountered
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation Depth to top Bottom Total Depth of Well 5100 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	top	FROM	TO	SIZE	PUT IN	PULLED OUT
Council Grove	water	2560					
Des Moines	water	4348					
Morrow	water	4924					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hvy Mud 5100 - 2350
100 sx cement 2350 - 2150
Hvy Mud 2150 - 650
20 sx cement 650 - 600
Hvy Mud 600 - 30
10 sx cement 30 - 0

RECEIVED
STATE CORPORATION COMMISSION

MAR 12 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company
Address Wichita, Kansas

STATE OF KANSAS, COUNTY OF GRANT, ss.
I, D. M. Liles (employee of owner) or (~~owner or proprietor~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 507 - Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6 day of March 1963

My commission expires 12-3-64

R. W. Banks Notary Public.



15-129-10137-0000

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE H. Whitson WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 660 FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 NW 1/4.

OF SECTION 21 TOWNSHIP 31 NORTH SOUTH, RANGE 40 EAST WEST.

Morton Kansas
COUNTY STATE

ELEVATION: Ground 3320

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 2-8 1963 COMPLETED 2-25 1963

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507 - Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Des Moines		4			
2 Morrow		5			
3		6			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
8 5/8	24	8R	J-55	1694					

LINER SCREEN RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

PACKER RECORD Wichita, Kansas

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	MUDDING RECORD	
		SACKS	BRAND	TYPE			(CABLE TOOLS)	
							METHOD	RESULTS
8 5/8	1693	1100	Pozmix	Bulk	Halliburton			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 5100 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM None FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry hole

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

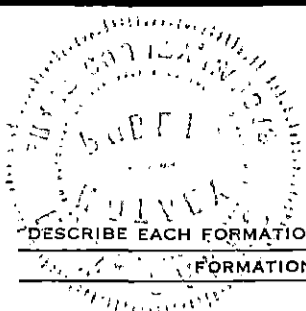
SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF March 1963

MY COMMISSION EXPIRES 12-3-64

[Signature] Area Supt.

NAME AND TITLE
1963

NOTARY PUBLIC
R. W. Banks



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Clay	0	300			
Shale	300	560			
Gyp, Red Bed	560	750			
Sand	750	870			
Red Bed, Shale	870	1085			
Sand, Shale	1085	1385			
Lime, Red Bed	1385	1524			
Anhydrite, Shale	1524	1750			
Shale, Shells	1750	2390			
Lime, Shale	2390	2645			
Lime	2645	3033			
Lime, Shale	3033	3378			
Lime	3378	3715			
Lime, Shale	3715	3848			
Lime, Chalk	3848	4001			
Lime, Shale	4001	5100			
Total Depth		5100			