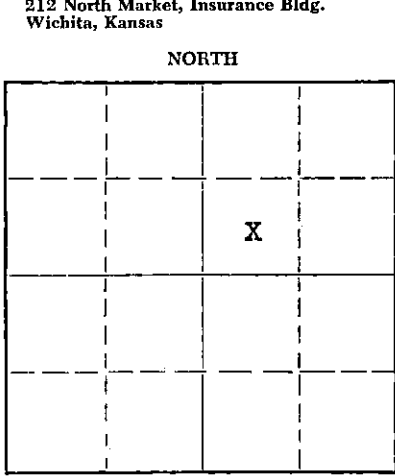


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Morton County, Sec. 23 Twp. 31S Rge. 40 (E) (W)
Location as "NE/CNW/SW" or footage from lines C SW/4 NE/4
Lease Owner Pan American Petroleum Corporation
Lease Name Lutz Gas Unit "B" Well No. 1
Office Address Box 507 - Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 15, 19 60
Application for plugging filed Telephone-Frank Broadfoot Dec. 15 19 60
Application for plugging approved Telephone-Frank Broadfoot Dec. 15 19 60
Plugging commenced December 15, 19 60
Plugging completed December 15, 19 60
Reason for abandonment of well or producing formation No commercial quantities of gas or oil were encountered
If a producing well is abandoned, date of last production --- 19---
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6000 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM Top	TO	SIZE	PUT IN	PULLED OUT
Council Grove	Water	2750				
Pennsylvania	Water	3074				
Morrow	Water	5382				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hvy. Rotary Mud	6000 - 2550					
100 Sx. Cement	2550 - 2300					
Hvy. Rotary Mud	2300 - 750					
25 Sacks Cement	750 - 700					
Hvy. Rotary Mud	700 - 30					
15 Sacks Cement	30 - Base of cellar					

RECEIVED
STATE CORPORATION COMMISSION
JAN 6 1961 1-6-61
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Capitt Drilling Company
Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Grant, ss.
I, D. M. Liles (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. M. Liles
Box 507 - Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of December 19 60
R. W. Banks
R. W. Banks Notary Public.

My commission expires December 3, 1964



15-129-10121-0000

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

			X		
		23			

LOCATE WELL CORRECTLY

LEASE Lutz Gas Unit "B" WELL NO. 1

LOCATION OF WELL: 1980 FT. NORTH NORTH
 WEST OF THE WEST LINE OF THE 1980 FT. SOUTH LINE AND SOUTH

EAST EAST
 WEST OF THE WEST LINE OF THE 1/4 1/4 NE 1/4

OF SECTION 23 TOWNSHIP 31 NORTH SOUTH. RANGE 40 EAST WEST.

Morton COUNTY Kansas STATE

ELEVATION: Ground 3278 RDB 3288

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 11-26 19 60 COMPLETED 12-12 19 60

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 591 - Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TOP	NAME	FROM	TO
1 Council Grove		2750	4		
2 Pennsylvania		3074	5		
3 Morrow		5382	6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 Unconsolidated				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
8 5/8	24#	8RT	J-55	720

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	
				COMMISSION
				1961
				COMMISSION

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
8 5/8	723	500	Pozmix	Bulk	Halliburton	

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 6000 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 22 DAY OF December

MY COMMISSION EXPIRES December 3, 1964

[Signature] Area Superintendent
NAME AND TITLE
19 60
[Signature]
NOTARY PUBLIC. R. W. Banks

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sand, Clay	0	306			
Blue Shale	306	400			
Red Bed	400	1015			
Red Bed, Anhydrite	1015	1695			
Shale	1695	1896			
Shale, Lime	1896	2823			
Lime	2823	3142			
Lime, Chalk	3142	3245			
Lime	3245	3265			
Lime, Chalk	3265	3465			
Lime	3465	5084			
Shale, Lime	5084	5890			
Lime	5890	6000			
Total Depth		6000			