4. 45

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway	WELL PLUGGING RECORD						
Wichita, Kansas						<u>40</u> (密)(W)	
NORTH							
					_	wall No. 1	
						Weii 140. <u></u>	
			-			19 60	
•	_						
					3-3	19 64 19 64 19 64 20 19 62 before plugging was com- h of Well 6050 Feet CASING RECORD PULLED OUT None 2725 he method or methods used	
i i		Application for plugging filed Application for plugging approved Application for plugging approved Application for plugging approved 4-21 19.64 Plugging commenced 4-24 19.64 Reason for abandonment of well or producing formation economically depleted If a producing well is abandoned, date of last production Application obtained from the Conservation Division or its agents before plugging was commenced? Yes deplugging of this well Hugh Scott Depth to top 5526 Bottom 5744 Total Depth of Well 6050 Feet and gas formations. CASING RECORD CONYENT FROM TO SIZE PUT IN PULLED OUT Gas 5526 5744 8 5/8 700 None Depleted 5 1/2 6086 2725 Total Depth of methods used or other plugs were used, state the character of same and depth placed, from feet to					
	Plugging comple	eted					
	Reason for abane	donment of we	ell or producing	g formation	economical1	ly depleted	
	-				····		
				-			
Locate well correctly on above				ation Division	or its agents before	re plugging was com-	
Section Plat							
Producing formation Morro	rvised plugging or this			5744	Matal David of 1	77. W 6050 P	
Show depth and thickness of all water,			Botton	1 37.11	Total Depth of	Well reet	
show deput and unexness of an water,	on and gas formations	S.					
OIL, CAS OR WATER RECORD	os				C	ASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
Morrow	Gas		5744				
11011011							
	20,2000						
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				ļ			
Pushed plug to 5500 Dumped sand 5500-5480 10 SX cement 5480-5450 Hvy mud 5450-600 35 SX cement 600-514							
Hvy mud to 514-55							
15 SX cement 55 to sur	face						
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					STATE CORPU	CATION COMMUNION	
					MAY	12 1964	
<u> </u>					5-12	-64	
					COMSERVA	TION DIVISION	
					- Wishi	ta, Kansas	
					,		
-	(If additional	description is nec	essary, use BACK	of this sheet)			
Name of Plugging Contractor K	night Casing F	ulling Co	mpany				
	hase, Kansas						
STATE OFKansas	COU	NTY OF	Seward		, ss.		
I, D. M. Liles			(employee of	owner) or (ew	,	of the above-described	
well, being first duly sworn on oath, s	ays: That I have kno	wledge of the	facts, stateme	ents, and matte	ers herein contain	ed and the log of the	
above-described well as filed and that	the same are true and	correct. So	help me-God.		1 ·		
				70) <u>/</u>			
, ,	(Signature)			ary -	<u> </u>	
and the second			Box 432	, Liberal,			
SUBSCRIBED AND SWORN TO before	re me this 8th) .a e	ד	Mav -	(Address)	4	
SUBSCRIBED AND SWORN TO befor	te me ems . Ott.	day of			, 19 6	<u>·</u>	
and the second of the second o			Kur	/ dank			
My commission expires February 1	1 1068		R. W. BAI	NKS		Notary Public.	

ERICAN PETROLEUM CORP

WELL RECORD

ATION
15-129-10(40-000)

GUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

				T Le	ASE Wint	or Gas	Unit "C"			WELL N	o1
					CATION OF W	ELL: 198	30 FT. ☐ SOUT	H DETHE	NORTH SOUTH LI	NE AND	. 980 ft.
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<u> </u>	OCATE WE	LL CORRECT	, <u> </u>	DR.	ILLING COM	MENCED	10-10	19 <u>60</u> con	PLETED	11-3	19 <u>60</u>
				Petrole	um Corpor	ation	ADDRESS	Box 591	, Tules	. Oklah	I GRUA
	<u></u>	NAME		OIL	OR GAS SA	NDS OR	ZONES			PROM	10
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ا ج.	WHERE DET	<u> </u>	CEMENT	ING RECO				MUDDING RECORD			
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5 1/2	6050	<u> 4.50</u>	Agh Grove	Rulk	Hall 1 bur	ton			· ** **		- Te
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GAÍS WÉ	LL. CUBIC	PERT PER 2	4 HOURS	6,060	, coo	_ SHUT-	IN PRESSURE_	1125		L96. PER	SQUARE IN
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•			ORE ME THIS	15ba	Y OFBesi		- D. W.	DAME AND	Arga	ENDOLI	ntendent
	ISION EXP			or 3, 19				ROTARY PL	IBLIG	b	
•			•					R. W. E	enks		

FORMATION RECORD

15-129-10140-0000

SCRIBE EACH FORMATION DRILLED	,	•			T 5===
FORMATION Sumface Class Soud	TOP	воутом	FORMATION	ТОР	ВОТТОМ
Surface Clay, Sand	0	215			
Sand	215	610			
Red Bed, Shale	610	740			ŀ
Red Bed	740	1218			
Shale, Anhydrite	1218	1745			
Lime, Shale	1745	2860			
Lime .	2 860	2926			
Lime, Shale	292 6	3018			
Lime	3 018	30 88			
Lime, Shale	30 88	327 5			}
Lime, Sand	32 75	3373			
Lime, Shale	3373	3422			
Lime	3422	343 5			
Lime, Shale	3435	3535			
Lime	3535	3 6 3 5			}
Lime, Shale	3635	3705			}
Lime	3705	3 865]
Lime, Shale	3 865	393 5			1
Lime	3935	4115	•		
Lime, Shale	4115	4238			1
Lime: (4238	4400		1	}
Lime, Shale	4400	4615			
Line	4615	4835			
Lime, Shale	4835	5392			
Shale	5 392	5500			
Shale, Lime, Sand	5500	5660	••.		
Lime, Shale	5660	574 6			
Lime	5746	6050			
nomět seroni		(050			
TOTAL DEPTH		6050			
97 17/1 To A /200 To STREET		F.C.1.0			1
PLUG BACK DEPTH		5610			1
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