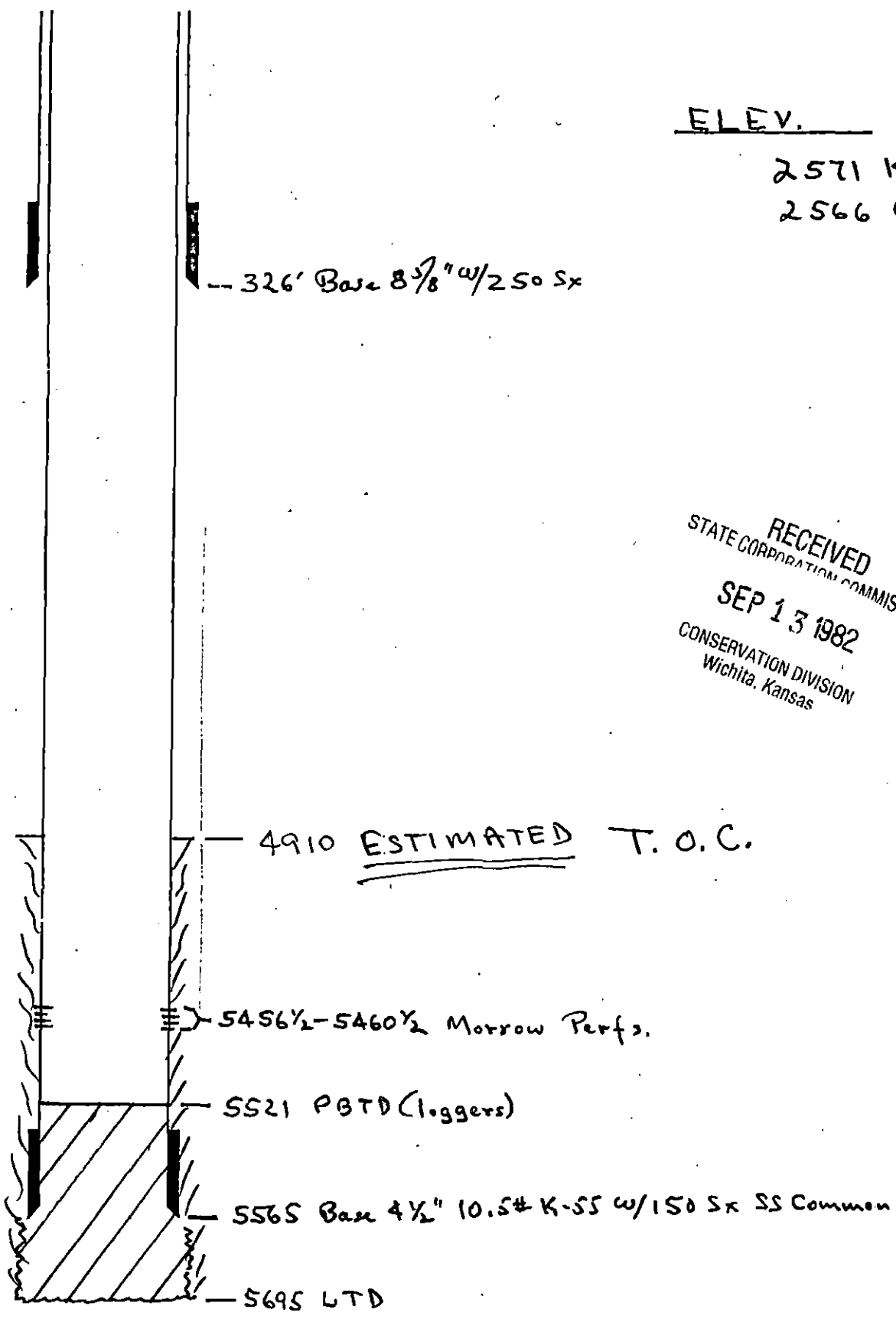


15-025-20156-0000

DATE 4-7-80 WELL NO. 1 LEASE Prather A FIELD Adrey SW

ELEV.
2571 KB
2566 GL



326' Base 8 7/8" w/250 SX

4910 ESTIMATED T.O.C.

5456 1/2 - 5460 1/2 Morrow Perfs.

5521 PBTD (loggers)

5565 Base 4 1/2" 10.5# K-55 w/150 SX SS Casing

5695 LTD

RECEIVED
STATE CORPORATION COMMISSION
SEP 13 1982
CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

RECEIVED
STATE CORPORATION COMMISSION
SEP 13 1982
CONSERVATION DIVISION
Wichita, Kansas

S. 3 T. 31S R. 24W E W

Loc. SW SW

County Clark

API No. 15 — 025 — 20156-0000
County Number

Operator
PICKRELL DRILLING COMPANY

Address
205 LITWIN BLDG., WICHITA, KS. 67202

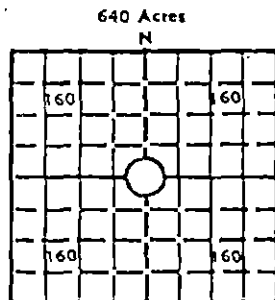
Well No. 1 Lease Name PRATHER "A"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor PICKRELL DRILLING COMPANY Geologist BRAD RINE

Spud Date 5-22-77 Total Depth 5695 P.B.T.D.

Date Completed 7-1-77 Oil Purchaser NCRA



Elev.: Gr. 2566

DF 2568 KB 2571

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. csq.		8 5/8		326		250	
Prod. csq.		4 1/2		5565		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	5456 1/2 - 60 1/2

Size	Setting depth	Packer set at
2 3/8 OD	5464	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gal. gs well acid & 750 gal. free flow	5456 1/2 - 5460 1/2
Acidize w/1000 gal. 7 1/2% acid.	
Fac down 4 1/2" casg. w/2525 gal pad., 8275 gal frac. fluid	

INITIAL PRODUCTION

Date of first production 7-15-77	Producing method (flowing, pumping, gas lift, etc.) Pump
RATE OF PRODUCTION PER 24 HOURS	Oil 65 bbls. Gas 70 MCF Water trace & bbls. Gas-oil ratio 1077 CFPB
Disposition of gas (vented, used on lease or sold) Vent	Producing interval (s) 5456 1/2 - 5460 1/2

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

1 Lease Name PRATHER

15-025-20156-0000

S 3 T 31 R 24 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	530		
Shale & Red Beds	530	561		
Shale	561	1020		
Shale	1020	1640		
Shale & Lime Stks.	1640	2103		
Lime & Shale	2103	2285		
Lime & Shale	2285	2570		
Lime & Shale	2570	2750		
Lime & Shale	2750	2891		
Lime & Shale	2891	3070		
Lime & Shale	3070	3198		
Lime & Shale	3198	3339		
Lime & Shale	3339	3480		
Lime & Shale	3480	3586		
Lime & Shale	3586	3712		
Lime & Shale	3712	3822		
Lime & Shale	3822	3959		
Lime & Shale	3959	4078		
Lime & Shale	4078	4202		
Lime & Shale	4202	4313		
Lime & Shale	4313	4421		
Lime & Shale	4421	4539		
Lime & Shale	4539	4654		
Lime & Shale	4654	4773		
Lime & Shale	4773	4910		
Lime & Shale	4910	5000		
Lime Stks.	5000	5073		
Lime & Shale	5073	5147		
Lime & Shale	5147	5209		
Lime & Shale	5209	5268		
Lime	5268	5298		
Lime & Shale	5298	5351		
Lime	5351	5407		
Lime	5407	5467		
Lime & Shale	5467	5489		
Lime & Shale	5489	5695		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C. W. Sebitts
Signature

C. W. Sebitts
Partner
Title

9-19-77
Date