## STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

## WELL PLUGGING RECORD

15-025-20156-0000

Give All Information Comp Make Required Affidavit	letely					
rake kequired Alikdavic						RGE. 24W E/W
· · · · · · · · · · · · · · · · · · ·	Lease Nan	ne Prath	er A-1		Wel	1 No.
						a, Kansas 67202
						Hole):
<del>                                     </del>	1					
	Applicati	ion for plu	gging f	iled		
	Plucaina	commonand	55-1-6 T			
	Plugging	connenced_			10-15-82_	•
	Plugging	compreted_			_10-21-82	<del></del>
	Reason ic	or abandonm	ent of	well or pr	roducing for	mation
correctly on above						-
Section Platt.	-					ivision or it's
	Agent's b	pefore plug	ging wa	s commence	ed? <u>Yes</u>	
Name of Conservation Agen	t who super	vised plug	ging of	this well	- Paul Lut	hi
Producing formation						
Show depth and thickness						
OIL, GAS OR WATER RECORDS						Casing Record
Formation	Content	From	То	Size	Put in	Pulled Out
				8-5/8"	326	none
				4-1/2"	5565'	2642'
				!!		
Pumped bottom plug pulled a total of ( 20 sacks gel, 70 sa 100 sacks cement,	<u>69 joints (</u>	or 4-1/2"_c	asino.	Plugged	well with	3 eacks bulls
Plugging Complete						<del></del>
Plugging Complete.				·		
(If additional Name of Plugging Contract	description or Kelso	on is neces Casing Pu	sary, u	se BACK of	this sheet	
STATE OF <u>Kansas</u> R. Darrell Kelso above-described well, being facts, statements, and mare filed and that the same ar	ng first du tters herei	(employ ily sworn o in containe	ee of on n oath, d and ti So hel	says: Th he log of	nat I have k the above-d	escribed well as
SUBSCRIBED AND SWO	RN TO befor	re me this	27th	day of	October	1982
My Commission expires:	My Comm	NE HOOVER te of Kansas LEXP Aug 15, 100		STATECOR	RECEIVED	otary Public.
A TANK TO ANNOUNCE AND TO ANALY AN	- · · · · · · · · · · · · · · · · · · ·		-	اين	2 8 1982	S/0N
				Wichit	ATION DIVISION a. Kansas	

DATE 4-1-80 WELL NO. ELEV. 2571 KB 2566 GL -- 326' Bar 8 /8" W/250 Sx STATE CORDODATION COMMISSION SEP 1 3 1982 CONSERVATION DIVISION Wichita, Kansas 4910 ESTIMATED 545612-546012 Morrow Perfs. SSZI PBTD (1.ggers) . 5565 Ban 4 1/2" 10.5# K-55 W/150 Sx SS Common -5695 LTD

			$\mathbf{C}$			(	ノ	_		
	KANSAS DRILLEI	RS LOG			STATE COD	RECEIVED	S.	1	г. <u>31S_</u> R. <u>24W</u> ж	
)	API No. 15 —	O25 County	1	) 156-0000 Number	O SEP	RECEIVED	IISSION L	oc	SW SW	
	Operator CONSED.							County Clark 640 Acres		
PICKRELL DRILLING COMPANY  Address  205 LITHIN RIDG WICHITA KS 67202										
•	Well Ho.	Lease Name	CHITA,	KS. 67202		<del></del>		1-100		
	1	PRATH	<u>ER "A"</u>		<del></del> -					
	Footage Location feet from (	N) (5) line		feet	from (E) (W)	line		- -	├├┼┼┤┥┽┥	
	Principal Contractor		1	Seologist			7	160		
	PICKRELL DRILL Spud Date	<u>ING COMPAN</u>	G COMPANY BRAD RINE					10	cate well correctly	
٦	5-22-77	i i i i i i i i i i i i i i i i i i i						Elev.: Gr. 2566		
	Date Completed 7-1-77		°	NCRA	•		bi	рг 2568 кв 2571		
	1-1-11		<u> </u>		RECORD	<del></del>				
				<del></del>	<del></del>				·	
기	Report of all string	s set — surfoce,		<del>-                                    </del>					7	
-	Purpose of string	Size hole drilled	(in O.D.)	set Weight Ibs/ft.	Setting depth	Type come	nt	Sacks	Type and percent additives	
	Surf. csq.		8 5/8	_	326			2 <u>50</u>		
	Prod. csq. 435		43/2		5565_	5565		125		
١							1			
1								<del></del>		
	<del> </del>									
	LINER RECORD PER							FORATION RECORD		
	Top, ft. Bottom, ft. Sc		Sock	s cement	Shots per ft.		DP		5456 <sup>1</sup> 2-60 <sup>1</sup> 2	
		TUBING RECORD								
기	2 3/80D	etting depth 5464	Pack	er set at						
Ì		A	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECOR	D			
		Amou	nt and kind	of material used					Depth interval treated	
Acidize w/500 gal. gs well acid & 750 gel. free flow								5456½-5460½		
Acidize w/1000 gal. 7½% acid.										
	Fac down 4½"	casg. w/25	25 gal	pad., 8275	gal frac	. fluid				
				INITIAL PR	<del> </del>					
	Date of first production	7-15-77	Produ	icing method (flow)	ing, pumping, g	as lift, etc.)	,	<u> </u>		
ł	RATE OF PRODUCTION	OUCTION Oil Gas Water Gas-oil ratio								
\	PER 24 HOURS Disposition of gas (vented,	used on lease or s	65 old)	bbfs. 70	<del></del> -	MCF Producing	tr interval (	acabls.	1077сгрв	
7	Vent 5456½-5460½									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Lease Name
PRATHER

15-025-20156-0000

s 3 T 31 R 24VE

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
•	,			
Shale	0	530		į
Shale & Red Beds	530	561		
Shale	561	1020		
Shale	1020	1640		· ·
Shale & Lime Stks.	1640	2103		ĺ
Lime & Shale`	2103	. 2285		
Lime & Shale	2285	2570		
Lime & Shale	2570	2750		
Lime & Shale	2750	2891	. ,	· ·
Lime & Shale	2891	3070		
Lime & Shale	3070	3198	ļ.	
Lime & Shale	3198	3339	<b>[</b> '	
Lime & Shale	3339	3480	<b>]</b>	
Lime & Shale	3480	3586	,	
Lime & Shale	3586	3712	ř	,
Lime & Shale	3712	3822		
Lime & Shale	3822	3959	·	
Lime & Shale	3959	4078		
Lime & Shale	4078	4202	,	
Lime & Shale	4202	4313		4
Lime & Shale	4313	4421		
Lime & Shale	4421	4539		
Lime & Shale	4539	4654		
Lime & Shale	4654	4773	, ,	
Lime & Shale	4773	4910		ı
Lime & Shale	4910	5000	· .	•
Lime Stks.	5000	5073		•
Lime & Shale	5073	5147		
- Lime & Shale	5147	5209		' •
Lime & Shale	5209 ·	5268	1	,
Lime	5268	5298	•	
Lime & Shale	5298	5351		
Lime	5351	5407		
Lime	5407	5467		
Lime & Shale	5467	5489	ĺ	
Lime & Shale	5489	5695		
	[	,		
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WE	AL RECORD.	
Data Passivad		7/100/1	1 1 2	

**Date Received** 

C. W. Sebits

Partner

Title

9-19-77

Date