

15-189-10013-0000

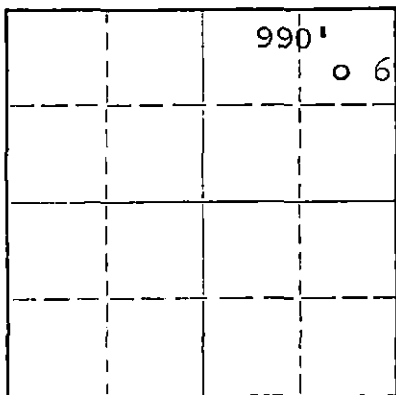
Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

NORTH



Locate well correctly on above
Section Plat

Stevens County, Sec. 11 Twp. 31 Rge. (E) 38 (W)

Location as "NE/CNW&SW" or footage from lines 690' fr EL & 990' fr NL

Lease Owner Mesa Petroleum Co.

Lease Name Grey Well No. 2-11

Office Address P. O. Box 2009 Amarillo, Texas 79105

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed December 29 19 56

Application for plugging filed August 11 19 71

Application for plugging approved August 16 19 71

Plugging commenced August 30 19 71

Plugging completed August 30 19 71

Reason for abandonment of well or producing formation Salt water production increased to uneconomical rate.

If a producing well is abandoned, date of last production August 10, 19 71

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Edgar J. Eves Sublette, Kansas

Producing formation Council Grove Depth to top 2752' Bottom 2827' Total Depth of Well 5756 Feet

Show depth and thickness of all water, oil and gas formations. PBSD 2844'

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Row 1: See attachment, 13-3/8", 515', none. Row 2: 8-5/8", 2994', none.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set HOWCO cement retainer at 2229', squeezed with 400 sxs. Posmix
Spotted 35 sxs. plug @ 1608'.
" 35 sxs. plug @ 995'.
" 15 sxs. plug @ 66'.

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SEP 10 1971
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Halliburton
Address Box 646 Perryton, Texas

STATE OF Texas, COUNTY OF Potter, ss.
J. L. Farrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P. O. Box 2009, Amarillo, Texas 79105
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of September, 19 71

My commission expires June 1, 1973

William Main
Notary Public.

DRILLER'S LOG

2-4-57
2-111

15-189-10013-0000

Operator: Hugoton Production Co.
P. O. Box 451
Garden City, Kansas

Elevation:
Well Comenced: November 18, 1956

Contractor: Midwestern Drillers, Inc.
1206 Mid-Continent Bldg.
Tulsa, 3, Oklahoma

Well Completed: December 29, 1956
Total Depth: 5,756 R.B.

Lease Name: Grey No. 2

Location: S/2 NE/4 NE/4 Sec. 11, 31S, 38W
Stevens County, Kansas

Casing Record: Surface - Set 515' of 13" O.D. casing with 500 sacks common cement.
Intermediate and Production - Set 2,994' of 8-5/8" casing with 1,000 sacks 25% Strata Crete and 250 sacks pozmix.

FORMATION

DEPTH FROM ROTARY BUSHING

Surface sand, clay and red bed	0	
Shale and gypsum	518	Ran 515' of 13" O.D. Casing
Anhydrite and shale	1525	
Shale and gypsum	1720	
Anhydrite and shale	2075	
Lime and shale	2250	
Anhydrite and lime	2355	
Lime and dolomite	2475	
Lime and shale - Lost circulation	2555	
Lime and shale	2681	Washed over from 991'
Lime and shale	2745	
Lime and shale	2980	
Lime	2995	Ran 2,994' of 8-5/8" casing
Lime, shale and dolomite	3111	
Lime	3385	
Lime	3665	
Lime	3820	
Lime	4035	
Lime and shale	4125	
Lime - Stuck Pipe	4300	Washover from 3,869'
Lime	4360	
Lime and shale	4445	
Lime	4545	
Lime and shale	4609	
Lime	4627	Ran DST #1 @ 4,627'
Lime	4755	
Lime and shale	4810	
Lime	4940	
Lime and shale	5020	
Lime and shale	5249	
Lime and shale	5600	
Lime	5756	Ran Electric Log
		T.D. Plugged back with 100 sacks cement @ 5,700'; 100 sacks @ 5,275'; 100 sacks @ 3,115'.

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CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above is a true and correct copy of Driller's Log of the Hugoton Production Co. Grey No. 2 well.

MIDWESTERN DRILLERS, INC.

By: *C. Williams*

Subscribed and sworn to before me this 4th day of February 1957.

My commission expires: August 12, 1960

J. W. Wyatt
Notary Public

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GEOLOGICAL TOPS

<u>Name</u>	<u>Top</u>
HOLL	2302'
HERR	2350'
UPKRI	2364'
LOKRI	2386'
WIN	2430'
UPFORI	2499'
LOFORI	2556'
WRE	2644'
COUNCIL GROVE	2688'
WAB	3084'
TOP	3445'
HEEB	3875'
TORO	3910'
LAN	3980'
MARM	4590'
CHERO	4763'
ATOKA	5052'
MORR	5246'
CHES	5600'
STGENE	5710'
R. T. D.	5750'

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