

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-129-00502-0000

LEASE NAME GILLESPIE GU

WELL NUMBER 1

         Ft. from S Section Line

         Ft. from E Section Line

SEC. 8 TWP. 31S RGE. 39 (E) or (W)

COUNTY MORTON

Date Well Completed 12/46

Plugging Commenced 9/16/94

Plugging Completed 9/16/94

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR AMOCO PRODUCTION COMPANY

ADDRESS PO BOX 800, ROOM 925, DENVER, CO 80201

PHONE#(803) 830-5130 OPERATORS LICENSE NO. 5052

Character of Well GAS

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 9-9-94 / 9-16-94 (date)

by STEVE PFEIFER / GLEN BARLOW ON LOCATION (KCC District Agent's Name).

Is ACO-1 filed? YES If not, is well log attached?         

Producing Formation CHASE Depth to Top          Bottom T.D. 2611

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>SURFACE</u>				<u>8 5/8"</u>	<u>597</u>	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each set.

ATTACHED

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor          License No.         

Address         

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: HALLIBURTON

STATE OF COLORADO COUNTY OF DENVER, ss.

M. M. HILL (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) M. M. Hill

(Address)         

SUBSCRIBED AND SWORN TO before me this 28th day of September, 1994

Susan Callahan  
Notary Public

My Commission Expires: August 2, 1998

RECEIVED  
STATE CORPORATION COMMISSION  
9-29-94  
SEP 29 1994  
Revised 05-88

CONSERVATION DIVISION  
WICHITA, KANSAS

ENGINEERING CHART

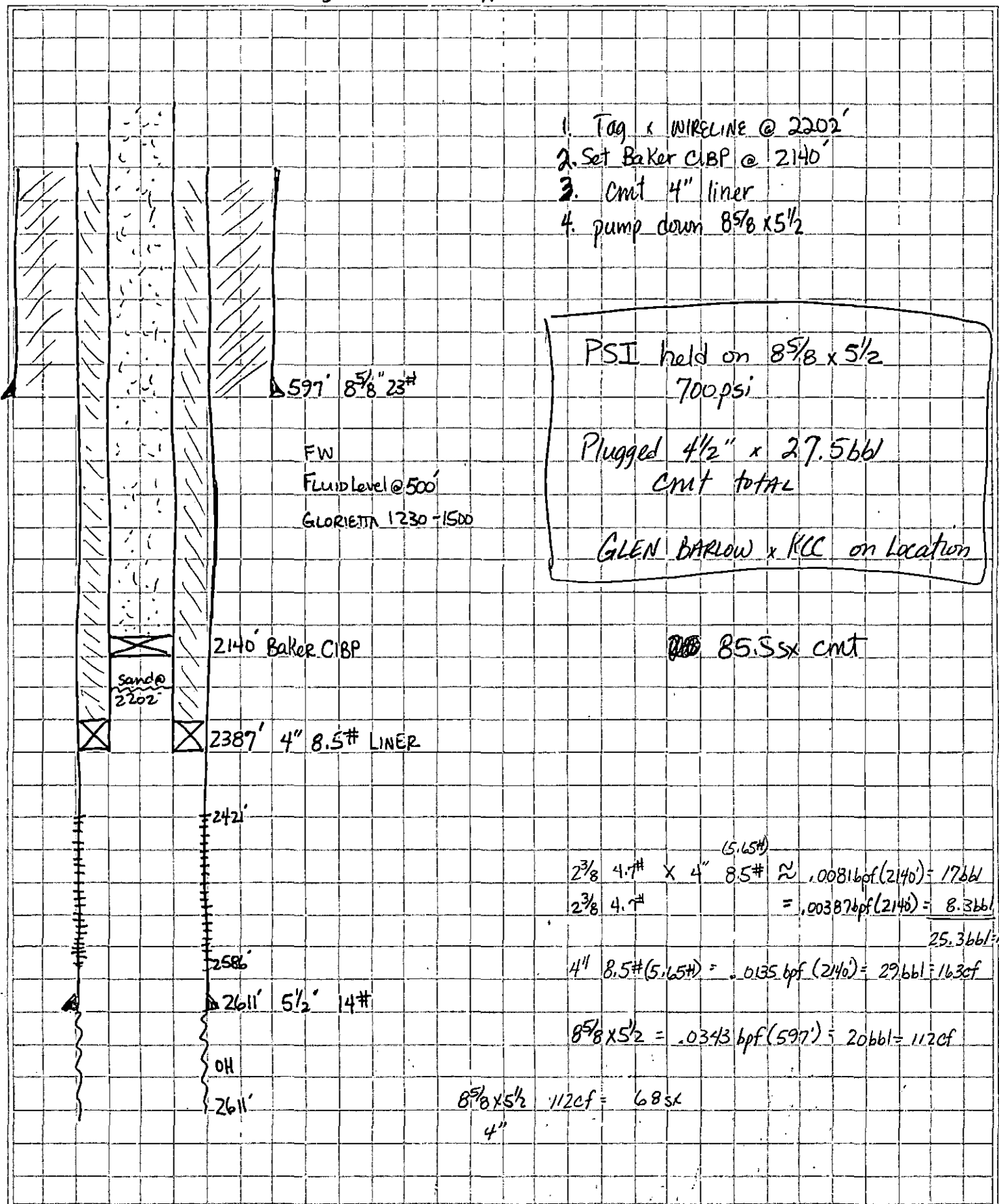
Appn \_\_\_\_\_

SUBJECT GILLESPIE GU #1 SEC 8-315-39W

Date 9-16-94

PXA 9-16-94 60/40 P03+6% GEL 13.8ppg 1.64cfs/v 8.5 gal/sk

By MMH/ell



1. Tag & WIRELINE @ 2202'
2. Set Baker CIBP @ 2140'
3. Cmt 4" liner
4. pump down 8 5/8 x 5 1/2

PSI held on 8 5/8 x 5 1/2  
700psi

Plugged 4 1/2" x 27.5 bbl  
CMT TOTAL

GLEN BARLOW x KCC on Location

85.5sx cmt

$$\begin{aligned}
 & 2\frac{3}{8} \text{ 4.7\"} \times \text{4\" 8.5\#} \approx .0081 \text{ bpf} (2140') = 17 \text{ bbl} \\
 & 2\frac{3}{8} \text{ 4.7\"} = .00387 \text{ bpf} (2140') = 8.3 \text{ bbl} \\
 & \text{4\" 8.5\#} (5.165\#) = .0135 \text{ bpf} (2140') = 29 \text{ bbl} = 16.3 \text{ cf} \\
 & 8\frac{5}{8} \times 5\frac{1}{2} = .0343 \text{ bpf} (597') = 20 \text{ bbl} = 11.2 \text{ cf} \\
 & 8\frac{5}{8} \times 5\frac{1}{2} \text{ 4\"} = 11.2 \text{ cf} = 6.8 \text{ sx}
 \end{aligned}$$