

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21033-00-01

County Stevens
- SE - SE - SE Sec. 11 Twp. 32S Rge. 35 X E W

Operator: License # 5208

600 Feet from S/N (circle one) Line of Section

Name: Mobil Oil Corporation

600 Feet from E/W (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

2319 North Kansas Avenue

Lease Name Wulfemeyer #1-A Unit Well # 3

City/State/Zip Liberal, KS 67905-2173

Field Name Hugoton

Purchaser: Spot Market

Producing Formation Chase

Operator Contact Person: Sharon Cook

Elevation: Ground 2910 KB 2934

Phone (316) 626-1142

Total Depth 6280 PBDT 5890

Contractor: Name: Best Well Service

Amount of Surface Pipe Set and Cemented at 1724 Feet

License: None

Multiple Stage Cementing Collar Used? X Yes No

Wellsite Geologist: L. J. Reimer

If yes, show depth set 3198 Feet

Designate Type of Completion
 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from NA

 Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan REWORK JH 11-7-95
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content NA ppm Fluid volume NA bbls

Operator: Mobil Oil Corporation

Dewatering method used Waste Minimization Mud System

Well Name: Cora Wilson #2H

Location of fluid disposal if hauled offsite:

Comp. Date 5-18-87 Old Total Depth 6280

X CHANGED LEASE NAME
 Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name Mobil Oil Corporation

Lease Name NA License No. 5208

3-8-95 3-28-95
Spud Date Date Reached TD Completion Date
Commenced Recompletion

NA Quarter Sec. Twp. S Rng. E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 6-1-95

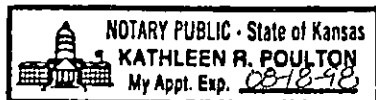
Subscribed and sworn to before me this 1st day of June, 19 95.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998
5-111.kcc

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



STATE CORPORATION COMMISSION RECEIVED JUN 0 2 1995 6-02-95 CONSERVATION DIVISION WICHITA, KANSAS

Operator Name Mobil Oil Corporation Lease Name Wulfemeyer #1-A Unit Well # 3

Sec. 11 Twp. 32S Rge. 35 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 NO CHANGE

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 NO CHANGE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5890'-5900'	Class A	3	None

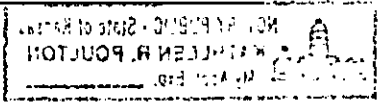
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	1	See Attached Well History 2670'-2690' 2640'-2646'		
2	2625'-2635'			
1	2715'-2735' CIBP @ 5900'			
4	6055'-6060' 6066'-6075'			

TUBING RECORD Size # 2 3/8 Set At 2774' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3-24-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		244			

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2625 -
 (If vented, submit ACO-18.) Other (Specify) _____ 2735



Well Data - Well History Report

Lease: WULFMEYER #1-A #3
API #: 15-189-21033-000|

Well #: 3
State: KS
Ppty ID: 485600

Well ID: 0004375
County: STEVENS
OCSG #:

Spud Date:
Spud Time: 00:00

Water Depth: 500
Original Ref Point: KB

KB Height: 0
BH Height: 2
DF Height:

ORIGINAL

DATE	ACTIVITY
03/08/95	SUBSURFACE MAINTENANCE JOB, Completed: 03/28/95
03/08/95	CASING OD: 5.500, 14.00# ?, Top/Bot: 0/0
03/28/95	DRILLING JOB begun. Intent:

WELLBORE SUMMARY

API WB#	Creation Date	Top	TD	Diam(@TD)	Plug Back Date	Depths PBTB
00	02/16/90		0		03/28/95	5890

CASING SUMMARY

Date RUN	String	OD	ID	Grade	Wt/FT	Connection	Top/Bot
03/08/95		5.500	0.000	?	14.00	LT*C	0/0

PERFORATION SUMMARY

Perf Date	Top Perf	Btm Perf	Zone Name	Phase Hole SPF	Hole (deg) Size	J/B Sqzd

PERFORATION TIME CODE ACTIVITY

DATE	HOURS	CODE	ACTIVITY
1995-03-09	1.00	636	PERF TOWANDA 2715-2735 (1SPF)
1995-03-10	2.00	636	RU ATLAS PERF. WINFIELD 2670-90 (1SPF), L. KRIDER 2625-35 (2SPF), 2640-46 (1SPF)

RECEIVED
STATE CORPORATION COMMISSION
JUN 0 5 1995

CONSERVATION
WICHITA, KAN. 67202

Well Data - Well History Report

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WELL TREATMENT TIME CODE ACTIVITY

DATE	HOURS	CODE	ACTIVITY

1995-03-10	1.00	657	ACIDIZE PERFS. W/1000 GAL 7.5% HCL & 100 0 GAL WTR. & BALL SEALERS IN 500 GAL STA GES BEGINNING W/WTR, FORM. BROKE @ 1662# , BALL ACTION & BALL OUT MAX PSI 2500# O N B.O. MAX RATE 9 BPM ISIP 0
1995-03-10	2.00	655	FRAC VIA CSG W/123000# 12/20 SND & 950 B BL'S GELLED X-LINKED FW, SND RAMMED 1PPG -9PPG AIR 45 BPM, MAX TREAT PSI 1330#, I SIP 769# 5 MIN SI 0 TAG FRAC W/54mC IR-1 92 SIFN

Report Generated on: 05/31/95 @ 09:16 End of Report...
