

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 5444  
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OAWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4/10/87 4/18/87 5/2/87  
Spud Date Date Reached TD Completion Date

6321 6090  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1762 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3297 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-189-21032-0000

County Stevens

C NW SE 35 32S Rge 35 East  
Sec Twp Rge XX West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

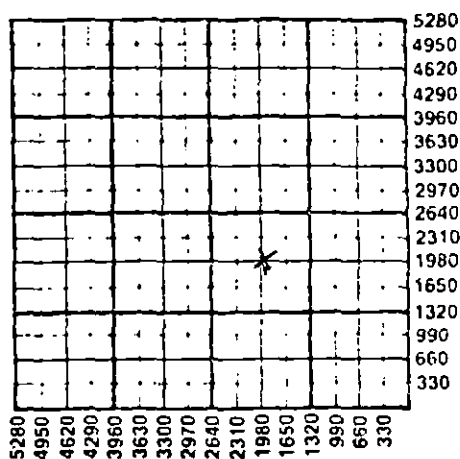
Lease Name Josephine S. Burchett Well # 3

Field Name N. Shuck

Producing Formation L. Chester

Elevation: Ground 2956 KB 2970

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # CD-82408  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 87-137

4898  
 Groundwater 105 Ft North from Southeast Corner  
(Well) 105 Ft West from Southeast Corner of  
Sec 35 Twp 32S Rge 35 East XX West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K.D. Fair for J.E. Dawson

Title Producing Accounting Supervisor Date 6/8/87

Subscribed and sworn to before me this 8th day of June 1987

Notary Public Deborah Cavette

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC RECEIVED/Rep NGPA  
STATE CORPORATION COMMISSION Other  
(Specify)  
JUN 11 1987  
6-11-87  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 35 Twp 32 Rge 35

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Josephine S. Burchett Well # 3

Sec. 35 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Chase	2650	
Winfield	2744	
Council Grove	2980	
Admire	3249	
Wabaunsee	3366	
Heebner	4210	
Lansing	4314	
Kansas City	4660	
Marmaton	5055	
Cherokee	5240	
Morrow	5666	
Chester	5925	
St. Genevieve	6208	
St. Louis	6266	
T.D.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1762	C	650	65/35/6 6% Gel 2% CaCl
Production	7 7/8	5 1/2	14	6320	H	490	50/50POZ 2% Gel 2% CaCl
					H	350	50/50POZ 2% Gel 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	6147-6175			1000 gal. 7 1/2% HCL 480 bbl. Diesel 600 Nitrogen + 56,000# 20/40 sand		6147-6175	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	6101				
Date of First Production		Producing Method					
T/A 5/7/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 6147-6175  
 Used on Lease  Dually Completed  
 Commingled