

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-Downing Well # 1

Sec. 34 Twp. 32S Rge. 35 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: Electric Resistance Log - Attached	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum SEE ATTACHED DRILLER'S LOG
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug - Bentonite set at 13' - 3' plug.			
	(2) Second plug - Bentonite set at 30' - 28' plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at	90', second anode at 70', third anode at 50'.		

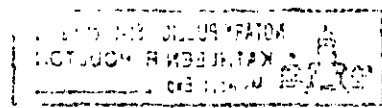
TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to 3' above surface.				NA
Date of First, Resumed Production, SWD or Inj. Installed 8-5-94		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval _____



LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

ORIGINAL

DATA SHEET NO. I

COMPANY MOBIL E+P JOB NO. 801-00370 DATE: 8/5/94
 WELL: Downing #1 PIPELINE:
 LOCATION: Sec. 34 Twp. 32 Rge. 35 Co. Stevens State Kansas
 ROTARY 100 FT. CASING FT.

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE
		EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH				EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH	
	5							205					
Hole Plug	10					13-3'		210					
	15							215					
Earth fill	20					28-13'		220					
	25							225					
Hole Plug	30	.740				30-28'		230					
	35	1.23						235					
	40	.960						240					
	45	.820						245					
	50	.680		3		COKE		250					
	55	.260						255					
	60	.150				BREEZE		260					
	65	.160						265					
	70	.740		2				270					
	75	.710						275					
	80	.430						280					
	85	1.04						285					
	90	1.14		1				290					
	95							295					
	100							300					
	105							305					
	110							310					
	115							315					
	120							320					
	125							325					
	130							330					
	135							335					
	140							340					
	145							345					
	150							350					
	155							355					
	160							360					
	165							365					
	170							370					
	175							375					
	180							380					
	185							385					
	190							390					
	195							395					
	200							400					

GROUND BED RESISTANCE: (1) VOLTS _____ + AMPS = OHMS 94
Ret Closed
 8/5/94
 (2) VIBROGROUND _____

RECEIVED
 STATE CORPORATION COMMISSION
 OHMS
 CONSERVATION DIVISION
 WICHITA, KANSAS

DOWNING #1

CATHODIC PROTECTION SERVICES CO.
WELL TYPE GROUNDED DATA

ORIGINAL

CUSTOMER: MOBIL OIL CORP
LOCATION: 34-32-35

DRILLING COMPANY: RAV'S DRILLING
DRILLER: RAY MEBB

HOLE DEPTH: 100'
DIAMETER: 6"

CASING TYPE:

STEEL	PCV
CEMENT	BENTONITE

SEAL TYPE:

DATE: 6-5-94

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BROWN SAND			305					
10						310					
15			BROWN CLAY			315					
20						320					
25						325					
30						330					
35						335					
40						340					
45			BROWN SAND			345					
50						350					
55						355					
60						360					
65						365					
70						370					
75			BROWN CLAY			375					
80						380					
85						385					
90						390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

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WICHITA, KANSAS

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