API NO. 15- 189-21730 1000 County ____Stevens_ SE - SE - NU Sec 34 NOV 0 7 199 John Acc-1 (7-91)

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF RELL AND LEASE	
Operator: License #5208	_2765 FSL Feet from 🕄 N (circle one) Line of Section
Name:Mobil Oil Corporation	_2765 FEL Feet from ②W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner:
2319 North Kansas Avenue	NE, (E), NW or SW (circle one)
City/State/ZipLiberal, KS 67905-2173	Lease Name CP-Downing
Purchaser:	Producing FormationNA
Operator Contact Person:Sharon Cook	Elevation: Ground2960 KBNA
Phone (316)_626-1142	Total Depth100PBTDNA
Contractor: Name:Cathodic Protection Services	Amount of Surface Pipe Set and Cemented atNone Feet
License:31474	Multiple Stage Cementing Collar Used?NA YesNA No
Wellsite Geologist:	
Designate Type of Completion	If yes, show depth setNAFeet
New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
OilSWDSIOWTemp. Abd.	feet depth to NA NA SX cmt.
Dry _X_ Other (Gere, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan 9 4 8-30-95 (Data must be collected from the Reserve Pit)
If Workover:	· · · · · · · · · · · · · · · · · · ·
Operator:	Chloride contentNAppm Fluid volumeNAbbls
Well Name:	Dewatering method usedNA
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SMD Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator NameNA
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease NameNALicense No
	NA Quarter SecNA TwpNAS RngNAE/W
8-5-94 8-5-94 8-5-94 Spud Date Date Reached TD Completion Date	CountyNA Docket NoNA
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well in	t be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature _ Signature a. Cook _ Shall	ron A. Cook K.C.C. OFFICE USE ONLY
Title _Regulatory Assistant Date //-	
Subscribed and sworn to before me this 13th day of 70th	Geologist Report Received Distribution
Notary Public Kathle RePoulton	KCCSWD/RepNGPANGPAOtherSTATE OF THE CONTROL OF THE CONT
Date Commission Expires Quaust18199	STATE CORPORATION COMMISSION (Specify)

388.cp



11-2-94 CONSERVATION DIVISION WIGHTAL KARES

~ 7	P 22	TIM
	nF	114

Operator NameMobil	Oil Corporat	:ion	Lease Name	CP-Downing		Well #	_1				
· ·		East	County	Stevens							
ec34 Twp32S_	Rge35	□X West									
nterval tested, tim	e tool open a , bottom hole	s and base of format and closed, flowing temperature, fluid r copy of log.	and shut-in pres	sures, wheth	er shut-in pre	essure read	ched static level				
rill Stem Tests Take (Attach Additional		Yes No	□X Log	Formation	(Top), Depth	end Datums					
amples Sent to Geolo	gical Survey	☐ Yes ☐ No	Name		Тор		Datum				
ores Taken		☐ Yes ☐ No		4774	WFD DOLL FD 10						
lectric Log Run (Submit Copy.)		C Yes CX No		SEE ATTAC	CHED DRILLER'S	LOG					
ist All E.Logs Run:											
lectric Resistance L	og - Attached	ı.									
	Report a	CASING RECORD	L New L ∪		production, et	c.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
	ADDITIONAL (CEMENTING/SQUEEZE RE	CORD			<u> </u>					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives							
Perforate Protect Casing	(1) First p	lug - Bentonite set	at 13' - 3' plu] -							
Plug Back TD _X Plug Off Zone	(2) Second	plug - Bentonite set	at 30' - 28' p	lug.							
Shots Per Foot		N RECORD - Bridge Pl ge of Each Interval			racture, Shot, Kind of Mater		ueeze Record Depth				
First anode set at	90', second	anode at 70', third	anode at 50'.								
					<u> </u>						
				<u> </u>	 						
TUBING RECORD	Size	Set At	Packer At	Liner Run NA							
Date of First, Resum Installed 8-5-94			ucing Method				her (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate		Gas-Oil		Gravity				
isposition of Gas:	METHOD O	F COMPLETION		Pro	duction Interv						
Vented Sold (If vented, sub	Used on I	_ ·	Hole 🗀 Perf.	-	Comp. 🗆 Comm	ingled _	-				
·		└ Othe	r (Specify)			_					

MONTPULIC SIX C13 . KATHLEEN R POULTO.!

CATHODIC PROTECTION SERVICES COMPANY

LIBERAL, KANSAS

DATA SHEET NO. I

ORIGINAL

			DAIR	TEET MO.				, ,	
COMPANY_	MOBIL	E-P		JOB	NO	801.00370	DATE:	8/5/94	
WELL:	Downing	# /	P:	IPELINE:	_	,	_	()	
LOCATION	Sec34	Twp.	<i>32.</i> I	Rge. <u>35</u>		co. Stevens	State	Kansas	
	ROTARÝ	100	FT:			CASING		FT.	

... DEEP GROUNDBED LOGGING DATA

												
	ANODE				ANODE			ANODE				ANODE
DRILL DEPTH	RILL DEPTH STRUCTURE ANODES OG (FT) EXPLOR FINAL TOP		ODES	TO CABLE	DRILL		STRUCT			ODES	TO	
LOG (FT)		FINAL	770 -	TOP	CABLE	LOG	(FT)	EXPLOR			TOP	CABLE
by:	ohm	ohm	NO.	DEPTH.	ohm			ohm	ohm	NO.	DEPTH	<u>ohm</u>
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Hole Plug 10		<u> </u>			13-3		210	_				
15					15-7	-1.7	215	-				
Earth Hill 20	-	 		-	28-13		220					
25	 	1	ļ		αρ - το		225					
Hole Plus 30	,740		 	 	30-28'		230					
Hole Plug 30	1,23	 		 	30 800		235					
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45	1820	 	 	 			245	_	\vdash			
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55	1260		-	 	1000		255					
60	150	†		\vdash	BREEZE		260					
65	140		_	 	DREED		265				-	
70	.140		2		1		270					
75	1710	1	-			·- -	275					
80	.430		<u> </u>	1			280					
85	1.04		 		 		285					
90	1.14		1		 		290	-		-	-	
95	1				<u> </u>		295					
100					 		300					
105	i e				<u> </u>		305					
110	 			<u> </u>			310					
115							315					
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140	<u> </u>	<u> </u>	<u> </u>				340	_				
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170	<u> </u>	<u> </u>	<u> </u>	<u> </u>			370					
175	<u> </u>	<u> </u>	↓		<u> </u>		375					
180	<u> </u>		<u> </u>		1		380		ļ			
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200	1	 	↓	<u> </u>	<u> </u>		400	STATE CO	PORATIO	N COM	MISSION	

GROUNDBED RESISTANCE:	(1)	VOLTS	+ AMRSV=DOBMS94
Rit Closed	(2)	VIBROGROUND _	
815199			AMERICAN INTRODUC

DOWNING #1

CATHODIC PROTECTION SERVICES CO. WELL TYPE GROUNDBED DATA

URIGINAL

CUSTOMER: LOCATION:

MOBIL 616 CORP

DRILLING COMPANY: DRILLER:

RAYS ORILLING

HOLE DEPTH: DIAMETER: 100'

CASING TYPE: SEAL TYPE: STEEL PCV
CEMENT BENTONTE

DATE: 4-5-94

ENIH	CASING SEAL	FORM	ATION LOG	H20	SEAL	D		CASING	SEAL	FORMATION LOG	H20	SEA
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295			•				595		STAT	E CORPORATION COMMISSION	N	
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CONSERVATION DIVISION