

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444
City/State/Zip DENVER, COLORADO 80217

Purchaser N/A

Operator Contact Person J. L. DOUGLASS
Phone (303) 298-2047

Contractor: License # 7547
Name PATRICK WELL SERVICE

Wellsite Biologist T.N. TVRDIK
Phone (303) 298-3689

Designate Type of Completion
 New XX Re-Entry Workover
 Oil XX SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWWD: old well info as follows;
Operator MOBIL OIL CORPORATION
Well Name JOSEPHINE S. BURCHETT WELL #2
Comp. Date 7-26-86

WELL HISTORY

Drilling Method:
 XX Mud Rotary Air Rotary Cable
7-17-86 7-24-86 2-29-88
Spud Date Date Reached TD Completion Date

6400' 1524'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1802 feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cat
Cement Company Name _____

Invoice # _____

API No. 15- 189-20917-A
COUNTY STEVENS
SE NE SE Sec 35 Twp 32S Rge 35 XX East West
1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

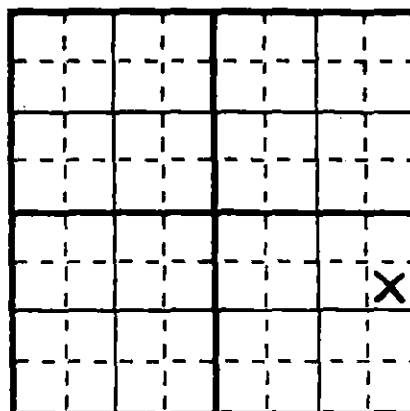
Lease Name JOSEPHINE S. BURCHETT WELL# 2 SWD

Field Name NORTH SHUCK

Producing Formation GLORIETTA

Elevation: Ground 2946.7' KB 2960.7'

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # NA Repressuring

Questions on this portion of ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit# NA

Groundwater _____ Ft. North from Southeast Corner
(well) _____ Ft. West from Southeast Corner of
Sec _____ Twp _____ Rge _____ East West

Surface Water _____ Ft. North from Southeast Corner
(Stream, pond etc) _____ Ft. West from Southeast Corner
Sec _____ Twp _____ Rge _____ East West

Other (explain) _____
(purchased from city, R.N.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Douglas J. L. DOUGLASS

Title REGULATORY COMPLIANCE MANAGER Date 5/6/88

Subscribed and sworn to before me this 6th day of May 5-11-88

19 88
Notary Public James D. Large CONSERVATION DIVISION
Wichita, Kansas

Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY
Center of Confidentiality Attached
C. Wireline Log Received
C. Drillers Timelog Received
Distribution
 KCC SWD/Rep KSPA
 KGS Plug Other
(Specify)

JAN 10 1990

Operator Name MOBIL OIL CORPORATION

Lease Name JOSEPHINE S. BURCHETT Well # 2 SWD

Sec 35 Twp 32S Rge 35 East
 XX West

County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	Yes	XX No	Formation Description XX Log Sample
Samples Sent to Geological Survey	XX Yes	No	
Cores Taken	Yes	XX No	

Name	Top	Bottom
CHASE	2635'	
WINFIELD	2740'	
COUNCIL GROVE	2970'	
ADMIRE	3242'	
WABAUNSEE	3355'	
LANSING	4310'	
KANSAS CITY	4650'	
MARMATON	5080'	
CHEROKEE	5240'	
MORROW	5655'	
CHESTER	5910'	
ST. GENEVIEVE	6170'	
ST. LOUIS	6255'	

CASINGS RECORD							
XX New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1802'	CL C LITE	640SX	65:35:6 +3% CACL2
					CL C	80SX	+2% CACL2
Production	7-7/8"	5-1/2"	14#	1524'	CL C	250SX	50:50 POZ

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SPF	1370'-1399'	ACDZ W/1500 GAL 15% HCL	1370'-
			1399' DA

TUBING RECORD		Liner Run	
Size	Set At	Yes	XX No
Size 2-3/8"	Set At 1304' Packer At 1304'		

Date of First Production	Producing Method				
NA	Flowing	Pumping	Gas Lift	Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NA Bbls	NA MCF	NA Bbls	NA CFPB	

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed Commingled

Production Interval
 1370'-1399' B.A.
