

* Amended

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit Drilling & Exploration

Wellsite Geologist T.N. Tvrdik
Phone (303) 298-3689

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp. 2
 Dry Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/28/86 4/6/86 5/14/86
Spud Date Date Reached TD Completion Date
6415' 6215'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1782 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3247 feet
If alternate 2 completion, cement circulated from feet depth to W/SX cmt

API NO. 15-189-20,898-0000

County Stevens
NE NW 35 32S 35 East
Sec. Twp. Rge. West

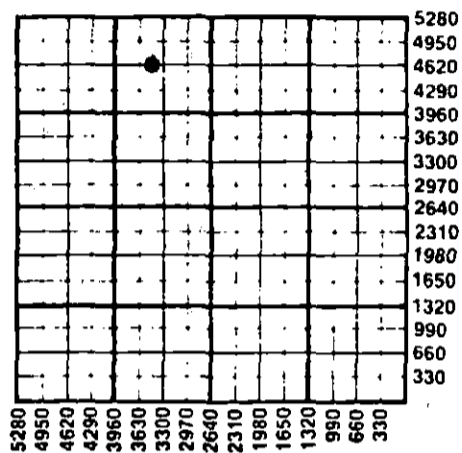
4620 Ft North from Southeast Corner of Section
3500 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name T. J. Isom Well # 2
Field Name North Shuck NW

Producing Formation Chester

Elevation: Ground 2951 KB 2965

Section Plat



11-21-86
1 1983

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-82408 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-154
200' NW of T.J. Isom #2

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 10.9.86

Subscribed and sworn to before me this 9th day of October 1986
Notary Public Deborah Cavette

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 35 Twp 32 Rge 35 S

* I, Dawson, 11.19.86
Subscribed & sworn to before me this 19th day of November, 1986.
Deborah Cavette
Notary
MY COMMISSION EXPIRES 7/2/90

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name T. J. Isom Well # 2

Sec. 35 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Frac Data Report:

- 1,000 gals acid
- 2,000 gals gelled diesel prepad
- 10,000 gals 60 Q Foam pad
- 3,000 gals 60 Q Foam w/1 ppg 20/40
- 4,000 gals 60 Q Foam w/2 ppg 20/40
- 4,000 gals 60 Q Foam w/3 ppg 20/40
- 4,000 gals 60 Q Foam w/4 ppg 20/40
- 1,380 gals 60 Q Foam Flush



Name	Top	Bottom
Chase	2637	
Winfield	2706	
Council Grove	2950	
Admire	3215	
Wabaunsee	3338	
Lansing	4280	
Kansas City	4620	
Marmaton	5010	
Cherokee	5212	
Morrow	5645	
Chester	5900	
St. Genevieve	6170	
St. Louis	6298	
T.D.	6415	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	1782'	65/35	685	3% CaCl2
					"H"	100	2% CaCl2
					"H"	200	2% CaCl2
Production	7 7/8"	5 1/2"	15.5#	6415 *	"H"	442	3% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4	6121-44			(See Above)			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2 7/8"	Set At 6150	Packer at 6032'				
Date of First Production		Producing Method					
5/27/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		60 Bbls	MCF	10 Bbls	CFPB		

METHOD OF COMPLETION Production interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

6121-6144

* 98 sxs 65/35 POZ
 126 sxs 50/50 POZ

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

8 October, 1986

Ms. Kathy Carlisle
Kansas State Corporation Commission
Conservation Division
200 Colorado Derby Building
202 West First Street
Wichita, KS 67202-1286

WELL NAME: J. J. Isom #2
LOCATION: Sec 35-325-35W
COUNTY: Stevens

Dear Ms. Carlisle:

In reference to the subject well, enclosed are the following items:

- / / Well History * geological data will be forwarded
- / / Logs _____
- / / Confidentiality Request

Very truly yours,



J. E. Dawson
Producing Accounting Supervisor

BABagnall/iml
Enclosures

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

OCT 14 1986