

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444
City/State/Zip DENVER, COLORADO 80217

Purchaser SOLD ON SPOT MARKET---TRANSPORTED BY
GAS - ENRON CORPORATION
OIL - PERIMAN CORPORATION

Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Contractor: License # 9137
Name UNIT DRILLING & EXPLORATION

Wellsite Geologist J. PHILLIPS
Phone (303) 298-3653

Designate Type of Completion
 New Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If DWNO: old well info as follows;
Operator _____
Well Name _____
Comp. Date _____

WELL HISTORY

Drilling Methods:
 Mud Rotary Air Rotary Cable
7-7-88 7-13-88 7-31-88
Spud Date Date Reached TD Completion Date
6229' 6168'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1742 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3179 feet
If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cat
Cement Company Name _____
Invoice # _____

API No. 15- 189-21217-0000
COUNTY STEVENS East
NE SE Sec 1 Twp 32S Rge 35 X West
1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

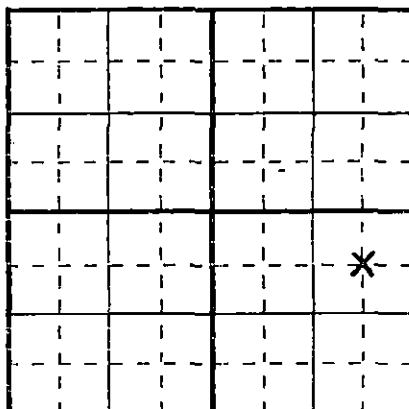
Lease Name CLAUDE D. DAVIS WELL # 3

Field Name DAVIS Larrabee

Producing Formation CHESTER

Elevation: Ground 2951' KB 2967'

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-82408 Repressuring

Questions on this portion of ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit# T 88-322
 Groundwater 690 Ft. North from Southeast Corner
(well) 4800 Ft. West from Southeast Corner of
Sec 1 Twp 32S Rge 35 East X West
 Surface Water _____ Ft. North from Southeast Corner
(Stream, pond etc) _____ Ft. West from Southeast Corner
Sec _____ Twp _____ Rge _____ East _____ West
 Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD
Title REGULATORY COMPLIANCE MANAGER Date 11-2-88

Subscribed and sworn to before me this 2 day of November
1988
Notary Public Donna J. Skinner
Date Commission Expires June 8, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
11-4-88

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name CLAUDE D. DAVIS Well # 3
 Sec 1 Twp 32S Rge 35 XX East West County STEVENS

RELEASED

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																																										
	<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>CHASE</td><td>2580'</td><td></td></tr> <tr><td>COUNCIL GROVE</td><td>2910'</td><td></td></tr> <tr><td>ADMIRE</td><td>3175'</td><td></td></tr> <tr><td>WABAUNSEE</td><td>3304'</td><td></td></tr> <tr><td>HEEBNER</td><td>4118'</td><td></td></tr> <tr><td>LANSING</td><td>4230'</td><td></td></tr> <tr><td>KANSAS CITY</td><td>4504'</td><td></td></tr> <tr><td>MARMATON</td><td>4913'</td><td></td></tr> <tr><td>CHEROKEE</td><td>5117'</td><td></td></tr> <tr><td>MORROW</td><td>5509'</td><td></td></tr> <tr><td>CHESTER</td><td>5728'</td><td></td></tr> <tr><td>STE. GENEVIEVE</td><td>6089'</td><td></td></tr> <tr><td>ST. LOUIS</td><td>6140'</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	CHASE	2580'		COUNCIL GROVE	2910'		ADMIRE	3175'		WABAUNSEE	3304'		HEEBNER	4118'		LANSING	4230'		KANSAS CITY	4504'		MARMATON	4913'		CHEROKEE	5117'		MORROW	5509'		CHESTER	5728'		STE. GENEVIEVE	6089'		ST. LOUIS	6140'	
Name	Top	Bottom																																									
CHASE	2580'																																										
COUNCIL GROVE	2910'																																										
ADMIRE	3175'																																										
WABAUNSEE	3304'																																										
HEEBNER	4118'																																										
LANSING	4230'																																										
KANSAS CITY	4504'																																										
MARMATON	4913'																																										
CHEROKEE	5117'																																										
MORROW	5509'																																										
CHESTER	5728'																																										
STE. GENEVIEVE	6089'																																										
ST. LOUIS	6140'																																										

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1742'	CL C	615 SX	65:35:6 +3% CACL ₂
					CL C	160 SX	2 CACL ₂
Production	7-7/8"	5-1/2"	14#	6230'	CL H	550 SX	50:50 POZ +2% CACL ₂
					CL H	450 SX	50:50 POZ+2%GEL+2%CACL ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 SPF	6051'-6084'			ACIDIZED W/2400 GALS 7.5% FE ACID			6051'-
				FRAC'D W/61,200 GALS GELLED #2 DIESEL FOAM &			
				97,000# 20/40 SAND			6084' OA
TUBING RECORD Size 2-7/8" Set At 6000' Packer At NONE				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
7-24-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	61 Bbls	83 MCF	10 Bbls	1361 CFPB		41.6	

Disposition of gas: Vented Sold Used on Lease

METHOD OF COMPLETION Open Hole Perforation Other (Specify) _____

Dually Completed Comingled

Production Interval 6051'-6084' OA