

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31269
Name: CODA ENERGY, INC.
Address 5735 Pineland, Suite 300
Dallas, Texas 75231
City/State/Zip
Purchaser: Scurlock
Operator Contact Person: Linda Gruver
Phone (214) 692-1800
Contracting: None
License: _____
Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Acid/Frac
 Gas ENHR SIGW Temp. Abd.
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Mobil Oil Corporation
Well Name: H. H. WULFEMEYER #2
Comp. Date 3/26/85 Old Total Depth 6434'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8/3/93 8/31/93 9/3/93
Spud Date Date Reached TD Completion Date

In text DAT 10/10/94

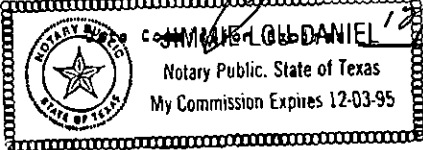
API NO. 15- 189-20792-00-01
County Stevens
S/2 NW NE Sec. 11 Twp. 32S Rge. 35 X E/W
4620 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name H.H. WULFEMEYER Well # 2
Field Name Larabee
Producing Formation Chester
Elevation: Ground 2976' KB 2992'
Total Depth 6434' PSTD 6387'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 3-10-94
(Data must be collected from the Reserve Pit) CB
Chloride content _____ ppm Fluid volume _____ bbls
Desulfaring method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Gruver Linda Gruver
Title Regulatory Administrator Date 9/22/93
Subscribed and sworn to before me this 23rd day of SEPT
19 93
Notary Public James Du Pont



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log _____
C _____ Geologist Report Received
Dist. ibuted SEP 27 1993
 KCC SWD/Rep
 KGS Other
CONSERVATION DIVISION
Wichita, Kansas

Operator Name CODA ENERGY, INC. Lease Name H.H. WULFEMEYER Well # 2
 Sec. 11 Twp. 32S Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9-5/8"	36#	1764'	Class H	500	12% gel 3% CaCl ₂
Production	8-3/4"	5-1/2"	15.5#	6433'	Class H	400	2% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6078'-6090'	1000 gals 7% MSR	6078'-6102'
	6090'-6102'	Frac w/887 bbls YF335 + 31.75 tons of CO ₂	6078'-6102'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	6118'	5995'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9/3/93				
Estimated Production Per 24 Hours	Oil 40 Bbls.	Gas 0 Mcf	Water 3 Bbls.	Gas-Oil Ratio _____ Gravity 44.2

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 6078'-6102'

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser Permian

Operator Contact Person J. L. Douglass
Phone (303) 298-2047

Contractor: License # 9137
Name Unit Drilling & Exploration Company

Wellsite Geologist Tim Tvrdik
Phone (303) 298-3689

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/19/85 3/19/85 3/26/85
Spud Date Date Reached TD Completion Date
6434' 6387'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1764 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-189-20792
County Stevens
S/2 NW NE 11 32S 35 East
Sec Twp Rge West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

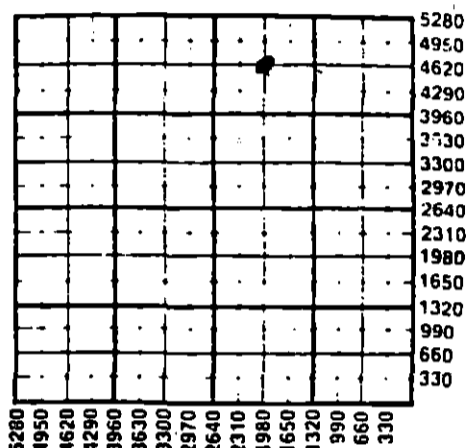
Lease Name H. H. Wulfmeyer Well # 2

Field Name Larabee

Producing Formation Chester

Elevation: Ground 2976 2992 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:
Docket # 82-418-C
(C-13,821)
 Disposal
 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-96
100' SW of oil well
 Groundwater, Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 11 Twp 32S Rge 35 East West
 Surface Water, Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson
Title Producing Accounting Supervisor Date 7/15/85

Subscribed and sworn to before me this 15th day of July 1985
Notary Public Claudia C. Soustek
Date Commission Expires 2-9-88

CLAUDIA C. SOUSTEK
632 CONIFER DR.
EVERGREEN, COLORADO 80439

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

RECEIVED
STATE CORPORATION COMMISSION
3-10-94
MAR 10 1994

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name H. H. Wulfmeyer Well # 2

Sec. 11 Twp. 32S Rge. 35 County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acid/frac record

Fraced down tubing with 3000#
 100 mesh sand and 20,500#
 16/30 sand in the following stages:
 Used 17,000 gals gelled diesel as
 carrying agent. Pumped 2500 gals
 gelled diesel and shut down.

Name	Top	Bottom
Chase	2627	
Winfield	2696	
Council Grove	2938	
Admire	3205	
Wabaunsee	3330	
Shawnee	3751	
Lansing	4246	
Kansas City	4528	
Marmaton	4957	
Cherokee	5172	
Morrow	5579	
Chester	5865	
St. Genevieve	6118	
St. Louis	6226	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36#	1764'	Class H	500	12% gel 3% CaCl ₂
						100	3% CaCl ₂
Production	8-3/4"	5-1/2"	15.5#	6433'	Cls #50/50	250	
					Cls #50/50	150	2% CaCl ₂

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6078 - 6090 6090 - 6102	See acid/frac record attached above	

TUBING RECORD	Size 2-7/8"	Set At 6088'	Packer at 5994'	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) _____
 Dually Completed Commingled

* Class # 85 sacks 12% gel 50/50 Poz 190

CLAUDIA O. BORG
 832 BOYD AVE.
 ST. LOUIS, MO. 63105