

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit Drilling & Exploration

Wellsite Geologist T. N. Tvrdik
Phone (303) 298-3689

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWNO~~: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/27/86 8/4/86 8/27/86
Spud Date Date Reached TD Completion Date
6401 6155
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1770 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-189-20.918-0000

County Stevens

*SE SE NW Sec. 35 Twp. 32S Rge. 35 East xx West

*3301.7 Ft North from Southeast Corner of Section
*2998.7 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

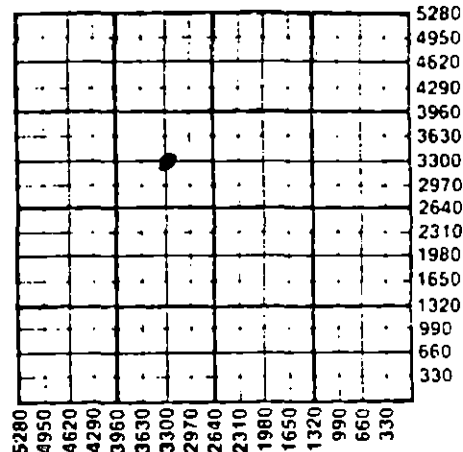
Lease Name T. J. Ison Well # 3

Field Name North Shuck, NW

Producing Formation Chester

Elevation: Ground 2946.7' KB 2960.7'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-259

Groundwater 4655 Ft North from Southeast Corner
(Well) 3665 Ft West from Southeast Corner of
Sec 35 Twp 32S Rge 35 East xx West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Williams for J. E. Dawson
Title Producing Accounting Supervisor Date 1-7-87

Subscribed and sworn to before me this 7th day of January 1987.
Notary Public Deborah Cavette

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

* J. E. Dawson 2.10.87
Subscribed & sworn to before me this 10th day of February, 1987.
MY COMMISSION EXPIRES 7/2/90
STATE CORPORATION COMMISSION
2-17-87
Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas
Deborah Cavette
Notary

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name T. J. Isom Well # 3

Sec. 35 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Frac. Data Report:

9,000 gals 60 Q Foam Pad
 4,000 gals 60 Q Foam w/1 ppg 20/40
 4,000 gals 60 Q Foam w/2 ppg 20/40
 4,000 gals 60 Q Foam w/3 ppg 20/40

Name	Top	Bottom
Chase	2618	
Winfield	2727	
Council Grove	2952	
Admire	3222	
Wabaunsee	3343	
Lansing	4287	
Kansas City	4600	
Marmaton	5027	
Cherokee	5210	
Morrow	5641	
Chester	5883	
St. Genevieve	6207	
St. Louis	6304	
T.D.	6400	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	24#	1770'	65/35/6"	640	3% CaCl ₂ 2% CaCl ₂
Production	7.7/8"	5 1/2"	14#	6401'	"H"	250	2% total gel
					"H"	110	2% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
2	6123-42			(See Above)			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 7/8"		Set At 6090		Packer at 6002			
Date of First Production	Producing Method						
9/15/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	36 Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 6123-42
 Used on Lease Dually Completed
 Commingled

*140 sxs 50/50 POZ + 2% gel