

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser Permian

Operator Contact Person P. C. Forbes
Phone (303) 298-2056

Contractor: License # 9137
Name Unit Drilling & Expl.

Wellsite Geologist G. Zimbrick
Phone (303) 298-3669

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth:

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/29/85 6/9/85 6/28/85
Spud Date Date Reached TD Completion Date
6457' 6331'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1770 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3298 feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-189-20,853-0000
County Stevens
NE NE NE Sec. 35 Twp. 32S Rge. 35 East West

4933 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

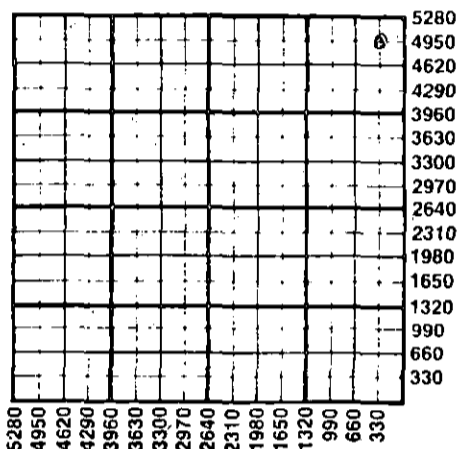
Lease Name T. J. Isom Well # 1

Field Name North Shuck, NW

Producing Formation Chester

Elevation: Ground 2947.8 KB 2963

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-3805 (C-19,820)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #...T85-510...
260' SE of Oil well
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Schumaker for J. E. Dawson

Title Producing Accounting Supervisor Date 8/6/85

Subscribed and sworn to before me this 7th day of August 1985

Notary Public Cara M. Reddick

Date Commission Expires My Commission expires February 14, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
AUG 12 1985

Sec 35 Twp 32 Rge 35 W

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name T. J. Isom Well # 1

Sec. 35 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acid/Frac Record:

Pump 12,000 gals Maxi-0 74
 w/200# 100 mesh sand as a pad
 Pump 6,000 gals maxi-0 74
 w/1 ppg 16/30 mesh sand & 120# mesh salt
 Pump 6,000 gals Maxi-0 74
 w/2 ppg 16/30 mesh sand & 120# mesh salt
 Pump 6,000 gals maxi-0 74
 w/3 ppg 16/30 mesh sand & 120# mesh salt
 Pump 3,000 gals Maxi-0 74
 w/4 ppg 16/30 mesh sand
 Flush to top perf. w/diesel
 5200# sand in pipe that was cleaned out.

Name	Top	Bottom
Chase	2614	
Council Grove	2953	
Admire	3223	
Wabaunsee	3343	
Shawnee	3770	
Lansing	4287	
Kansas City	4614	
Marmaton	5016	
Cherokee	5207	
Morrow	5633	
Chester	5900	
Ste. Genevieve	6176	
St. Louis	6290	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36#	1770'	Lite	625	3% CaCl ₂
					"H"	100	3% CaCl ₂
Production	8-3/4"	5-1/2"	15.5#	6457'	"H"	548	10% Salt + 2%
				*see below	Lite	147	3% CaCl ₂

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	6122'-26	(see acid/frac record detailed above)	
	6138'-46		
	6152'-56		

TUBING RECORD	Size 2-7/8"	Set At 6100'	Packer at 6072'	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) _____
 Dually Completed Commingled

Production Interval

6122'-6156' O.A.

*240 sxs 50/50 Poz

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