

\* Amended Report

SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P. O. Box 5444  
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Contractor: License # 9137  
Name Unit Drilling & Exploration

Wellsite Geologist T. N. Tvrdik  
Phone (303) 298-3689

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3-19-86	3-26-86	4-11-86
Spud Date	Date Reached TD	Completion Date
6380'	6293'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 1793 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3191 feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-189-20,902-0000  
County Stevens  
C NW SW Sec 36 Twp 32S Rge 35  East  West

1980 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

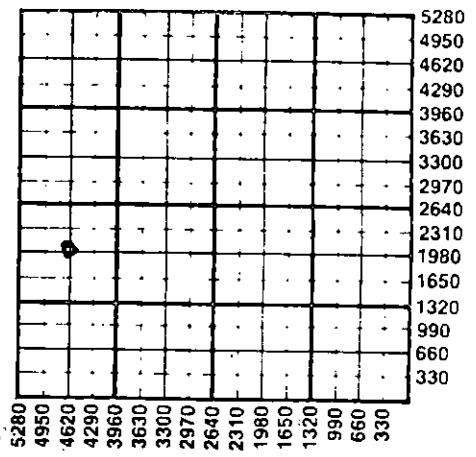
Lease Name Owen Dowdy Well # 2

Field Name North Shuck, NW

Producing Formation Chester

Elevation: Ground 2931 KB 2946

Section Plat



10-27-86

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-82,488-C  
IC-13,821

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: T86-135  
Division of Water Resources Permit # 200' NW of water well  
 Groundwater 2415 Ft North from Southeast Corner (Well) 4785 Ft West from Southeast Corner of Sec 36 Twp 32S Rge 35  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Production Accounting Supervisor Date 5.12.86

Subscribed and sworn to before me this 19th day of May 1986

Notary Public Mary Ellen M. Fulsard

Date Commission Expires 6/14/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

\* J. E. Dawson 10.22.86  
Subscribed & sworn to before me this 22nd day of October, 1986.  
MY COMMISSION EXPIRES 7/2/90  
Deborah Cavette Notary

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Owen Dowdy Well # 2

Sec. 36 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Base Stone Corral Anhydrite		1790
Chase		2604
Council Grove		2944
Admire		3209
Wabaunsee		3334
Shawnee		3759
Lansing		4279
Kansas City		4604
Marmaton		5009
Cherokee		5204
Morrow		5624
Chester		5894
St. Genevieve		6164
St. Louis		6284

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	32#	1793'	POZ	685	3% CaCl <sub>2</sub>
					"H"	100	2% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	15.5#	6379'	"H"	295	2% Gel
				*	POZ	75	2% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	6154-57 6110-23			well was frac'd 4-11-86			
2	6151-54						
	6131-37						
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2-7/8"		Set At 6070	Packer at 5979.5'				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		86 Bbls	- 0 - MCF	18 Bbls		---CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

6110-5157 O.A.

Dually Completed  
 Commingled

\* 105 sxs 50/50 POZ + 2% gel