

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-20938-0060  
County Stevens  
C SE SE Sec. 12 Twp 32S Rge. 36 East  
XX West

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 5444  
Denver, CO 80217

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser No oil or gas sales

Lease Name Dudley #2 Unit Well # 4

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Field Name Unnamed

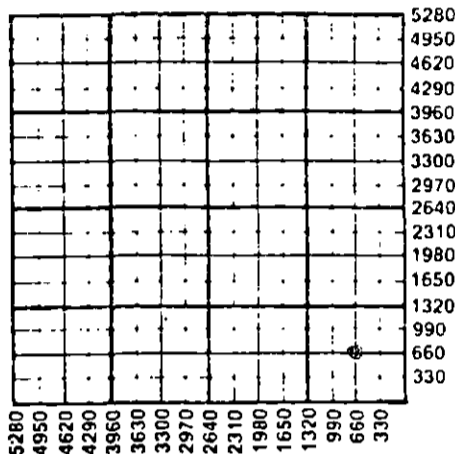
Producing Formation Kansas City

Contractor: License # 5382  
Name Cheyenne Drilling

Elevation: Ground 3028 KB 3039

Wellsite Geologist  
Phone

Section Plat



Designate Type of Completion  
XX New Well Re-Entry Workover  
Oil SWD Temp Abd  
XX Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # N/A Repressuring

WELL HISTORY

Drilling Method:  
Mud Rotary Air Rotary Cable  
11/28/86 2/7/86 2/26/86  
Spud Date Date Reached TD Completion Date  
6420 4946  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1791 feet  
Multiple Stage Cementing Collar Used? Yes XX No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: T86-391  
Division of Water Resources Permit #  
XX Groundwater 645 Ft North from Southeast Corner  
(Well) 825 Ft West from Southeast Corner of  
Sec 12 Twp 32S Rge 36 East XX West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 3-6-87

Subscribed and sworn to before me this 6th day of March 1987

Notary Public [Signature]

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
RECEIVED 3-23-87  
STATE CORPORATION COMMISSION  
JUN 23 1987 MAR 11 1987  
Form ACO-1 (5-85)

Operator Name Mobil Oil Corporation Lease Name Dudley 2 Unit Well 4

Sec. 12 Twp. 32S Rge. 36 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Chase	2605	
Council Grove	2950	
Admire	3200	
Wabaunsee	3345	
Shawnee	3738	
Heebner	4130	
Lansing	4238	
Kansas City	4513	
Marmaton	4938	
Cherokee	5187	
Morrow	5633	
L. Morrow	5893	
Chester	6002	
St. Genevieve	6176	
St. Louis	6250	
T.D.	6420	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1791	C Lite	750	6% gel + 2% CaCl
					Class C	100	2% CaCl
Production	7 7/8	5 1/2	14	4984	Class H	255	2% gel + 5% salt
					Class H	400	2% gel + 2% CaCl

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	4567-4576	900 gal 15% MCA Acid Flush with 1200 gal 2% KCl water	
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TUBING RECORD  
 Size N/A Set At Packer at Liner Run  Yes  No

Date of First Production T/A Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....  
 Hold for Chase Recompletion

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4567-4576  
 Used on Lease  
 Dually Completed .....  
 Commingled .....

# Mobil Exploration & Producing U.S. Inc.

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

June 17, 1987

Ms. Kathy Carlisle  
Kansas State Corporation Commission  
200 Colorado Derby Building  
202 West 1st Street  
Wichita, KS 67202-1286

.21' GOVERNMENTAL REPORTING  
DUDLEY #2 UNIT WELL #4  
STEVENS COUNTY, KANSAS

Dear Ms. Carlisle:

The referenced well was originally drilled as Dudley #2 Unit Well #3. The well number was later changed to #4.

If additional information is needed, please call Claude Corpian at 303-298-2031.

Very truly yours,



J. E. Dawson  
Producing Accounting Supervisor

CGCorpian/dac  
011C CGC/0030  
Attachment

RECEIVED  
STATE CORPORATION COMMISSION

JUN 23 1987

CONSERVATION DIVISION  
Wichita, Kansas