

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Mobil Oil Corporation API NO. 15-189-20583-0000

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, CO 80217 FIELD Panoma

\*\* CONTACT PERSON C. J. Park, Producing Acctg. Supv. PROD. FORMATION Council Grove PHONE 303/572-2696

PURCHASER Northern Natural Gas LEASE Morrell No. 1 Unit

ADDRESS 2223 Dodge Street WELL NO. #2

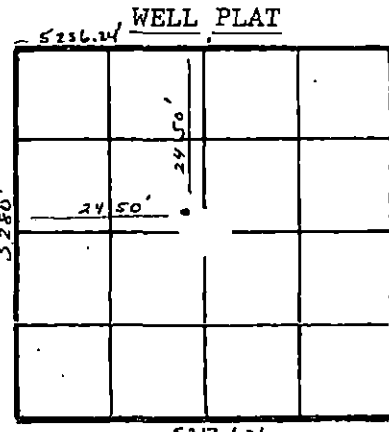
Omaha, Nebraska 68102 WELL LOCATION Sec. 14-32S-36W

DRILLING EARL F. WAKEFIELD, INC. 2450 Ft. from North Line and

CONTRACTOR 300 W. DOUGLASS, SUITE 500 2450 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW/4 (Qtr.) SEC 14 TWP 32S RGE 36W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 3160' PBTD -

SPUD DATE 6/11/82 DATE COMPLETED 7/7/82

ELEV: GR 3043' DF - KB 3052'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of July, 1982.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mobil Oil Corporation LEASE Morrell No. 1 Ut. SEC. 14 TWP. 32S RGE. 36W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand - Clay	0	525	Stone Corral	1747'
Red Bed	525	950	Chase	2644'
Shale Gyp Streaks	950	1240	Council Grove	2954'
Sand	1240	1470		
Shale & Gyp	1470	2255		
Shale	2255	2400		
Shale & Lime	2400	3070		
Lime & Shale	3070	3160		
R.T.D.	3160	3160		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	624'	Class H	150	12% gel, 3% CaCl <sub>2</sub>
					Class H	150	3% CaCl <sub>2</sub>
Production casing	7 7/8"	5 1/2"	14#	3160'	Class H	500	6% gel, 1/4# D-29
					Class H	150	18% salt, 3/4% D-65, .02% D-45

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 H/Ft		3013/3017, 2991/3003,
					2985/2989, 2965/2968

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3029.7'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized down 5 1/2" casing w/504 gal.	3017/2965
401 acid & additives w/69 ball sealers.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
Awaiting pipeline connection	-	Awaiting pipeline connection			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3017/2965		
Awaiting pipeline connection					