

KCC WICHITA

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*\* Correction \**

Received  
KANSAS CORPORATION COMMISSION

Confidentiality Requested:  
Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 08 2014

Form ACC-1  
July 2014

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34869  
Name: Buller Petroleum LLC  
Address 1: 1246 Hodgins Rd.  
Address 2: Po Box 1385  
City: Van Alstyne State: TX Zip: 75495  
Contact Person: Brad Buller  
Phone: (972) 345-9195

API No. 15 - 091-24232-00-00  
Spot Description:  
SE NW SW SW Sec. 9 Twp. 14 S. R. 22 East West  
095 Feet from North / South Line of Section  
4,851 Feet from East / West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE : NW : SE : SW

CONTRACTOR: License # 34869  
Name: Buller Petroleum LLC  
Wellsite Geologist: NA  
Purchaser: NA

GPS Location: Lat: Long:  
Datum: NAD27 NAD83 WGS84  
County: Johnson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
Oil WSW SWD SIOW  
Gas D&A  ENHR SIGW  
OG GSW Temp. Abd.  
CM (Cool Bed Methane)  
Cathodic Other (Corr, Expl., etc.):

Lease Name: Rankin Well # 1-6  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation Ground: 997 Kelly Bushing: 0  
Total Vertical Depth: 920 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: 21 w/ 7 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Plug Back  Conv. to GSW  Conv. to Producer  
Commingled Permit #:  
Dual Completion Permit #:  
SWD Permit #:  
ENHR Permit #:  
GSW Permit #:  
10/9/2013 Spud Date or 10/9/2013 Date Reached TD 10/9/2013 Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 1500 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

INSTRUCTIONS: The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: *[Signature]*  
Title: *[Signature]* Date: 8/8/14

KCC Office Use ONLY  
 Confidentiality Requested  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT:  Approved by: *[Signature]* Date: 8/13/14

Operator Name: **Buller Petroleum LLC** Lease Name: **Rankin** Well #: **I-6**  
 Sec. **9** Twp. **14** S. R. **22** East West County: **Johnson**

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken  Yes  No Log Formation (Top), Depth and Datum Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name No log Top Datum  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 List All E. Logs Run:

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75	7	28	21	Portland	7	50/50 POZ
Completion	6.75	2.87	10.5	1120	Portland	190	50/50 POZ

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No (If No, skip questions 2 and 3)  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes  No (If No, skip question 3)  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Rvn:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented  Sold  Used on Lease   
 (If vented, Submit ACO-16.)  Other (Specify) \_\_\_\_\_  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comps.  Cemented  
 (Submit ACO-5) (Submit ACO-4)  
 PRODUCTION INTERVAL: \_\_\_\_\_