

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Summer SEC. 1 TWP. 30S RGE. 4 ~~E/W~~
Location as in quarters or footage from lines:
NW SW

Lease Owner Abercrombie Drilling, Inc.
 Lease Name Slechta Well No. 1
 Office Address 801 Union Center, Wichita, Ks. 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): dry hole
 Date Well Completed 7/15/81
 Application for plugging filed 7/15/81
 Plugging commenced 7/15/81
 Plugging completed 7/15/81
 Reason for abandonment of well or producing formation no commercial quantities of oil or gas encountered
 Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? yes

Locate Well correctly on above Section Platt.

Name of Conservation Agent who supervised plugging of this well Don Thompson

Producing formation _____ Depth to top _____ bottom _____ T.D. 4417

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
<u>surface hole</u>	<u>shale</u>	<u>surf</u>	<u>252</u>	<u>8-5/8</u>	<u>250</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fluid to 260', 1/2 sx hulls, plug 30 sx
Fluid to 50', 1/2 sx hulls, plug 15 sx
Rat hole 5 sx

RECEIVED
 STATE CORPORATION COMMISSION
 7-17-81
 JUL 17 1981

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor D N B DRILLING, INC.
515 R. H. Garvey Building
Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
515 R. H. Garvey Bldg., Wichita, Ks. 67202
 (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of July, 19 81

Dorothy L. Schmidt
Dorothy L. Schmidt, Notary Public.

My Commission expires: April 30, 1983

DOROTHY L. SCHMIDT
 STATE NOTARY PUBLIC
 Sedgwick County, Kansas
 My Appt. Exp. April 30, 1983

DRILLER'S LOG

ABERCROMBIE DRILLING, INC.
 Slechta No. 1
 NW SW Sec. 1-30S-4W
 Sumner County, Kansas

Commenced: 7-3-81
 Completed: 7-15-81

Surface Casing: 250' of 8-5/8"
 cmtd w/200' sx common, 2% gel, 3% cc

FORMATIONDEPTH

Surface Hole	0 - 252
Shale	252 - 475
Sand & Shale	475 - 1147
Shale & Sand	1147 - 1411
Shale & Lime	1411 - 2981
Lime & Shale	2981 - 3153
Shale & Lime	3153 - 3530
Lime & Shale	3530 - 4030
Lime	4030 - 4386
Lime & Shale	4386 - 4398
Lime	4398 - 4417 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

James L. Donelson, Jr.

James L. Donelson, Jr.

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 15th day of July, 1981.

Dorothy L. Schmidt

Dorothy L. Schmidt, Notary Public

DOROTHY L. SCHMIDT
 STATE NOTARY PUBLIC
 Sedgwick County, Kansas
 My Appt. Exp. April 30, 1983

KANSAS

15-191-21295-0000

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 1 T. 30S R. 4W E

Loc. C NW SW

County Sumner

API No. 15 - 191 - 21,295
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, KS 67202

Well No. 1 Lease Name Slechta

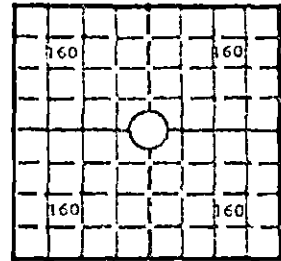
Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor DNB Drilling Geologist

Spud Date 6/24/81 Date Completed 7/15/81 Total Depth 4417' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

640 Acres
N



Locate well correctly

Elev.: Gr. 1377'

DF KB 1385'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"		250'	Common	200	2% gel, 3% c.c.

RECEIVED
STATE CORPORATION COMMISSION

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				CONSERVATION DIVISION Wichita Kansas	

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name SLECHTA	Dry Hole
S 1 T 30 S R 4 W E W		

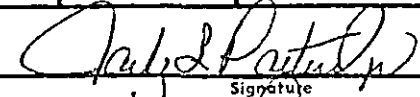
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	252	<u>SAMPLE TOPS:</u>	
Shale	252	475	Heebner	2726 (-1340)
Sand & Shale	475	1147	Iatan	2992 (-1606)
Shale & Sand	1147	1411	Stalnaker	
Shale & Lime	1411	2981	Sand	3049 (-1663)
Lime & Shale	2981	3153	K.C.	3330 (-1944)
Shale & Lime	3153	3530	Cherokee Sh.	3765 (-2379)
Lime & Shale	3530	4030	Mississippian	3987 (-2601)
Lime	4030	4386	Simpson Sand	4395 (-3009)
Lime & Shale	4386	4398		
Lime	4398	4417		
RTD		4417		
<p><u>DST #1</u> (4308' - 4398') 30-45-30-45, Weak blow @ 10'. Rec. 15' mud. 68 - 68, 170, 68 - 68, 102</p> <p><u>DST #2</u> (4308' - 4402') 30-45-60-45, Weak blow @ 15'. Rec. 5' mud. 68 - 68, 326, 68 - 68, 113.</p> <p><u>DST #3</u> (4307' - 4410') 30-45-60-45, Weak Blow Throughout. Rec. 260' drilling mud, 90 - 102, 1495, 159 - 181, 1484.</p> <p><u>DST #4</u> (4401'-4417') 30-45-60-45. Strong blow. Rec. 1350' VSOC SW. 73 - 243, 1493, 349 - 591, 1472.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Vic Pies Title
	7-30-1981 Date