

*Amended as of 10-1-87*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21001-0000

County Stevens

C... W/2 NW Sec. 36 Twp. 32S Rge. 35 East  
XX West

3960 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Glen Marcellus Well # 3

Field Name North Shuck

Producing Formation Chester

Elevation: Ground 2942 KB 2956

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 3444  
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Contractor: License # 9137  
Name Unit Drilling & Expl. Co.

Wellsite Geologist T. V. TYRDIK  
Phone 303-298-3689

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SMD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

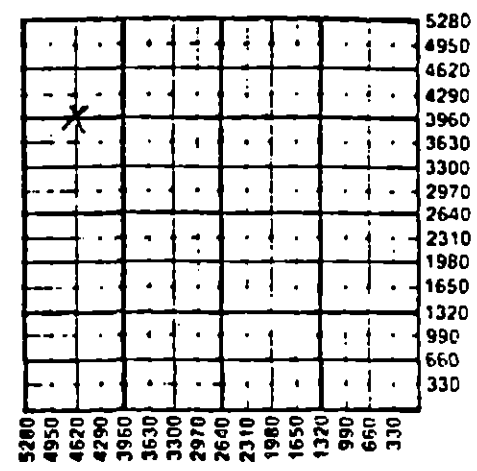
If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3/31/87 4/8/87 6/22/87  
Spud Date Date Reached TD Completion Date  
6412 6342  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1800 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... SX cmt  
Cement Company Name  
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # C.D.-82408  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: T87-123  
Division of Water Resources Permit # 4898

Groundwater 4898 Ft North from Southeast Corner  
105 Ft West from Southeast Corner of  
(Well) Sec 35 Twp 32S Rge 35 East XX West

Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K. D. Faulk for J. E. Dawson

Title Producing Accounting Supervisor Date 7-30-87

Subscribed and sworn to before me this 30th day of July 1987.

Notary Public Donald Cavett MY COMMISSION EXPIRES 7/27/90

Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SMD/Rep NGPA  
KGS RECEIVED Other  
STATE CORPORATION COMMISSION (Specify)  
10-9-87  
Wichita, Kansas

Sec 36 Twp 32S Rge 35W

Operator Name Mobil Oil Corporation Lease Name Glen Marcellus Well # 3

Sec. 36 Twp. 32S Rge. 35  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Chase	2625	
Winfield	2717	
Council Grove	2960	
Admire	3226	
Wabaunsee	3325	
Heebner	4193	
Lansing	4299	
Kansas City	4634	
Marmaton	5040	
Cherokee	5218	
Morrow	5645	
Chester	5899	
St. Genevieve	6180	
St. Louis	6294	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	24	1800	C	625	65/35/6.6% Gel 2%
Production	7 7/8"	5 1/2"	14	6412	H	500	2% cc
					H	400	50/50POZ 2% EL +
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	6129-6136			1,087 gal. Diesel			
4	6148-6167			13,700 gal. N2 Diesel			
				48,000# 20/40 Sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 7/8	6035				
Date of First Production		Producing Method					
waiting on pipeline connection		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
As of 10-1-87		Bbls	McF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 6129-6167 O.A.  
 Dually Completed  Commingled