

*Amended Report **

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser Permian

Operator Contact Person J. J. Douglass
Phone 303/298-2047

Contractor: License # 9137
Name Unit Drilling & Exploration

Wellsite Geologist Pinar Yilmaz
Phone 303/298-2555

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

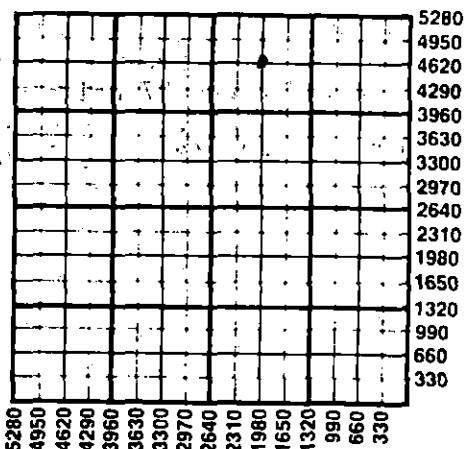
Drilling Method:
 Mud Rotary Air Rotary Cable
6/19/84 7/2/84 8/24/84
Spud Date Date Reached TD Completion Date
6400' 6310'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1890 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

514

API NO. 15-189-20,731-0000
County Stevens
C... NW NE Sec. 36 Twp. 32S Rge. 35 East West

4613 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name G. Marcellus 'B' Well # 2
Field Name North Shuck NW
Producing Formation Chester
Elevation: Ground 2933.3' KB 2949.7'



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # CD-92,408 C (C-13,821)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit T 84-280
100 Feet Southwest of Water Well
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. J. Park
Producing Accounting Supervisor
Title Date 11-31-84
Subscribed and sworn to before me this 9th day of October 1987
Notary Public Pamela A. Statz
Date Commission Expires November 26, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
STATE CORPORATION COMMISSION
 KCC SWD/Rep NGPA
 KGS M.R. 1P Aug 22 7 3-12-87 Other (Specify)
CONSERVATION DIVISION
Wichita, Kansas

E. Dawson 3.9.87
Subscribed & sworn to before me this 9th day of March, 1987.
Deborah A. Cavette
Notary

Sec 36 Twp 32S Rge 35W

Operator Name **Mobil Oil Corporation** Lease Name **G. Marcellus 'B'** Well # **2**

Sec. **36** Twp. **32S** Rge. **35** East West County **Stevens**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acid/frac Record

Round trip for packer. Pressure annulus to 1000 psi treated perfs and dropped 27 balls. Frac as follows: 2500 gals. gel, 2500 gals. w/1 ppg R-20/40 sand, 2500 gals. w/2 ppg R-20/40 sand, 2500 gals. w/3 ppg 20/40 sand.

Name	Top	Bottom
Chase	2612	
Council Grove	2944	
Wabaunsee	3438	
Topeka	3803	
Toronto	4208	
Kansas City	4489	
Marmaton	4870	
Cherokee	5349	
Morrow Shale	5614	
Morrow Sand	5932	
Chester	5974	
Chester Sand	6106	
St. Genevieve	6174	
St. Louis	6326	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	36#	1890'	Class H	800	12% gel, 3% CaCl ₂
Production	8 3/4"	5 1/2"	15.5#	6400'	Class H	500	3% CaCl ₂
					Class H	550	10% salt, 2% defoamer

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6120-6126	See acid/frac record detailed above	

TUBING RECORD Size **2 3/8"** Set At **6100** Packer at **-** Liner Run Yes No

Date of First Production **7-0-24-84** Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	138	0	1		

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

Production Interval
 6120-6126