FORMALLY THE ONEN DOWDY WELL #4

API No. 15- 189-21035 - 0001

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

ACO-2 AMENDMENT TO WELL HISTORY	East
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Operator:         License #         5208           Name        MOBIL OIL CORPORATION           Address        P.O. 80X 5444	1840 Ft North from Southeast Corner of Section 660 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)
City/State/ZipDENVER, COLORADO 80217	Lease Name_MARCELLUS #1 UNITWELL #_3_
PurchaserNORTHERN NATURAL GAS (ENROW)	Field Name N. SHUCK NW
Operator Contact Person_B. R. MAYNARD	Name of New Formation_MORROW/CHESTER
Phone(303) 298-2069	Elevation: Ground2931FT KB2945'FT
Date of Orginal Completion:5-9-87TA'D 6-8-87Wichita  DATE OF RECOMPLETION 5-6-88  Commenced Completed  Designate Type of Recompletion / Workover: Deepening Delayed Completion Plug BackXX Re-perforation Conversion to Injection / Disposal  Is recompletion production:	Comply   Section   Secti
XX Commingled; Docket NoCO-7883	
Dual Completion; Docket No  Other (Disposal or Injection)?	4-3-89
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days of the apply. Information on side two of this form will be held contant and submitted with the form. See rule 82-3-107 for confidenti wireline logs and driller's time logs (not previously submitt to or with this form for approval of commingling or dual complete. NOTE: Conversion of wells to either disposal or Inject All requirements of statutes, rules and regulations promulgate complied with and the statements herein are complete and corresponding to the statements of statutes.	e recompletion of any well. Rules 82-3-107 and 82-3-141 fidential for a period of 12 months if requested in writing iality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACO-4 prior pletions. Submit CP-111 with all temporarily abandoned tion MUST receive approval before use; submit form U-1.
- th	RDTitle_REGULATORY COMPLIANCE ENGINEER_ Date 3-25-89
. /	
Notary Public Jage Dealge	Date Commission Expires $\sqrt{3/91}$
18 CETTING TO	Form ACD-2 (5-88)

\_\_\_\_\_Lease Name\_MARCELLUS #1 UNIT\_\_\_

\_Well #\_\_3

Operator Name \_\_MOBIL DIL CORPORATION\_\_\_

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Sec36 Twp_32S	Ea Rge35XX_We		ountySTEVENS				
		RECOMPLETION	N FORMATION DESC				
Name CHASE WINFIELD COUNCIL GO ADMIRE WABAUNSEE LANSING KANSAS CI MARMATON CONTIN		Top 2627' 2727' 2970' 3229' 3350' 4226' 4649' 5060'		Name CHERDKEE MORROW CHESTER STE. GENEVIEVE ST. LOUIS	Top 5249' 5664' 5917' 6174' 6291'		
		ADDITIONAL CEMENT	N6/SOUEEZE RECO	RD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type & Pe	rcent Additives		
Perforate Protect Casing	_6105'	CL C	2 SX				
XX_Plug Back TD Plug Dff Zone							
Shots Per Foot S	PERFORATION RECO pecify Footage of Interval Perfora	Each	Acid, Fractur	e, Shot, Cement Squee:	ze Record		
4 SPF	5866'-5876'	FRAC'D W/21,	FRAC'D W/21,500 GALS GELLED ACID				
4 SPF	5923'-5931'	_FRAC'D W/14,	-\				
4 SPF	5993'-6006'		FRAC'D W/21,500 GALS GELLED ACID				
PBTD6105'FT.	Plug Type <u>C</u> AST	IRON BRIDGE PLUG					
		TU	BING RECORD:				
				_FT. Was Lines	r RunYXXN		
Date of Resumed Pro			-				
Estimated Production	n Per 24 Hours:	0 ₹55 	bbl/oil mrr osc	_15bb/water nas-oil ratio	D .		

