

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser SOLD ON SPOT MARKET, TRANSPORTER
GAS - ENRON CORPORATION

Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Contractor: License # 9137
Name UNIT DRILLING & EXPLORATION

Wellsite Geologist J. C. PHILLIPS
Phone (303) 298-3653

Designate Type of Completion
 New Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ONNO: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-23-88 10-29-88 11-23-88
Spud Date Date Reached TD Completion Date
6344' 6322'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1717 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3225 feet
If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name HALLIBURTON
Invoice # _____

API No. 15- 189-21254-0000
COUNTY STEVENS
SE SE Sec 1 Twp 32S Rge 35 X East
660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BROWNELL 1-C UNIT WELL # 3

Field Name LARRABE

Producing Formation UPPER MORROW

Elevation: Ground 2915.5 KB 2931.5

SECTION PLAT

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WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-82408 Repressuring

Questions on this portion of ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit# T 88-500

Groundwater 690 Ft. North from Southeast Corner
(well) 4800 Ft. West from Southeast Corner of
Sec 1 Twp 32S Rge 35 East X West

Surface Water _____ Ft. North from Southeast Corner
(Stream, pond etc) _____ Ft. West from Southeast Corner
Sec _____ Twp _____ Rge _____ East _____ West

Other (explain) _____
(purchased from city, R.H.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 from with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD

Title REGULATORY COMPLIANCE MANAGER Date 2-10-89

Subscribed and sworn to before me this 9th day of February 1989

Notary Public _____

Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)
2-10-89

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name BRONWELL 1-C UNIT Well's 3

RELEASED

Sec. 1 Twp. 32S Rge. 35 East West

County STEVENS

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet, if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
CRASH	2548'	
COUNCIL GROVE	2882'	
ADMIR	3148'	
WABAUNSE	3273'	
LANSING	4198'	
KANSAS CITY	4478'	
MARMATON	4896'	
CHEROKEE	5100'	
MORROW	5498'	
CHESTER	5720'	
ST. MARRIETTE	6072'	
ST. LOUIS	6143'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1717'	CL C LITE	615 SX	65:35:6 +3% CACL
					CL C	160 SX	2% CACL
Production	7-7/8"	5-1/2"	14#	6344'	CL H	285 SX	POZ 50:50 +2% GEL
					CL H	510 SX	POZ 50:50:2 +2% CACL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4 SPF	5530'-5558'	

TUBING RECORD Size 2-7/8" Set At 5474' Packer At 5474' Liner Run Yes No

Date of First Production 12-8-88	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil Bbls	Gas 81951 MCF	Water 21 Bbls	Gas-Oil Ratio CFPB	Gravity .702

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

5530'-5558'

Dually Completed Commingled