

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corp.
Address P.O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser.....

Operator Contact Person J.L. Douglass
Phone (303) 298-2047

Contractor: License # N/A
Name

Wellsite Geologist Rick Stever
Phone (303) 298-2294

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-12-85 3-26-85 3-27-85
Spud Date Date Reached TD Completion Date
.7574' 7320'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 183 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-189-20,836-0000

County...Stevens
SE...SE. NW.. Sec.1.. Twp32S.Rge.35... East West

.2970.... Ft North from Southeast Corner of Section
.2970.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

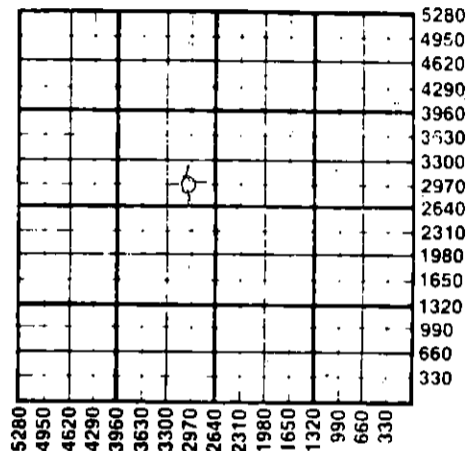
Lease Name...Fred Brownell...Well #...1...

Field Name...Wildcat.....

Producing Formation.....

Elevation: Ground...2974'...KB...2990'...

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Re-pressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-232
100' SW of Fred Brownell #1
 Groundwater...2970...Ft North from Southeast Corner
(Well) ...2970...Ft West from Southeast Corner of
Sec 1 Twp 32S Rge 35 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.E. Dawson

Title Producing Accounting Supervisor Date

Subscribed and sworn to before me this 21st day of June 1985

Notary Public Linda J. Menbeck

Date Commission Expires Dec 10th 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JUN 28 1985 Form ACO-1 (7-84)

Sec 1 Twp 32S Rge 35W

Operator Name Mobil Oil Corporation Lease Name Fred Brownell Well # 1

Sec. 1 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Plugging Procedure:
 7370-7320' "H" 60-40 POZ 16.1 ppg
 3200-3100' "H" 60-40 POZ 16.1 ppg
 2900-2800' "H" 60-40 POZ 16.1 ppg
 1909-1759' "H" 60-40 POZ 16.1 ppg
 800-600' "H" 60-40 POZ 16.1 ppg
 Rubber plug @ 40'
 Cmt. plug F/40'-50' below GL "H" 60-40 POZ
 16.1 ppg
 Steel plate welded on 3' below GL
 15 sks 60-40 POZ rat hole
 10 sks 60-40 POZ mouse hole

Name	Top	Bottom
Sumner	2221	
Chase	2614	
Winfield	2685	
Council Grove	2916	
Admire	3188	
Wabaunsee	3308	
Shawnee	3704	
Lansing	4227	
Kansas City	4508	
Marmaton	4934	
Cherokee	5137	
Morrow	5545	
Chester	5808	
St. Genevieve	6090	
St. Louis	6181	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	36#	1834'	Lite "H"	600 100	2% CaCl ₂ 3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

