

Amended as of 10-1-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 5444  
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist G.D. CARLSON  
Phone 303-298-3761

Designate Type of Completion  
XX New Well Re-Entry Workover

XX Off Gas Dry  
SWD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp.

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
XX Mud Rotary Air Rotary Cable

4/1/87 4/8/87 4/25/87  
Spud Date Date Reached TD Completion Date

6226' 6201'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1790 feet  
Multiple Stage Cementing Collar Used? XX Yes No  
If yes, show depth set 3243 feet  
If alternate 2 completion, cement circulated from...feet depth to...w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-189-20987-0000  
County Stevens  
C NW SE 1 32S 35 East  
Sec. Twp. Rge. XX West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

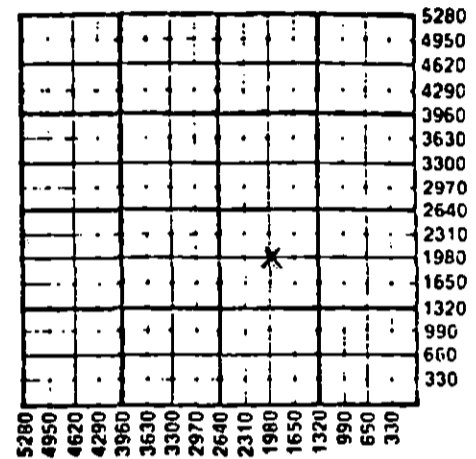
Lease Name Claude D. Davis Well # 1

Field Name Larrabee

Producing Formation Chester

Elevation: Ground 2952' KB 2963'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal  
Docket # LD-82408 Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: T87-120  
Division of Water Resources Permit #

XX Groundwater 690 Ft North from Southeast Corner  
(Well) 4800 Ft West from Southeast Corner of  
Sec 1 Twp 32S Rge 35 East XX West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.E. Dawson

Title Producing Accounting Supervisor Date 7-17-87

Subscribed and sworn to before me this 17th day of July 1987

Notary Public Donald A. Cavetto

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
CORPORATION COMMISSION  
KCC SWD/Rep NGPA  
KGS 9 1987 Plug Other  
(Specify)  
10-9-87  
CORPORATION COMMISSION

Sec 1, Twp 32S, Rge 35W

Operator Name Mobil Oil Corporation Lease Name Claude D. Davis Well # 1

Sec. 1 Twp. 32S Rge. 35  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Chase	2577	
Winfield	2672	
Council Grove	2913	
Admire	3170	
Wabaunsee	3303	
Heebner	4108	
Lansing	4218	
Kansas City	4497	
Marmaton	4918	
Cherokee	5126	
Morrow	5525	
Chester	5735	
St. Genevieve	6100	
St. Louis	6164	
T.D.		

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	1790'	Lite Wt. Class A	625	6% gel: 3% CaCl
Production	7 7/8"	5 1/2"	14#	6226'	Class H	390	2% gel
					Class H	305	2% gel: 2% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6046-6081	1,000 gals 7 1/2% MMR 84,966 gals Diesel + 122,104# 20/40	

TUBING RECORD Size 2 7/8 Set At 6025 Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production waiting on pipeline connection as of 10-1-87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
260 Bbls		428 MCF	3 Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) ..... 6046-6081  
 Dually Completed  Commingled