

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5208  
Name MOBIL OIL CORPORATION  
Address P.O. BOX 5444  
City/State/Zip DENVER, COLORADO 80217

Purchaser SOLD ON SPOT MARKET  
Transporter TA'D

Operator Contact Person B. R. MAYNARD  
Phone (303) 298-2069

Designate Type of Original Completion  
 New  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Date of Original Completion: 7/2/85

DATE OF RECOMPLETION  
9/27/88 Commenced TA'D 10/18/88 Completed

Designate Type of Recompletion / Workover:  
 Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection / Disposal

Is recompletion production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

API No. 15- 189-20854-0001  
COUNTY STEVENS  
C SW SW Sec 1 Twp 32S Rge 35  East  West  
690 Ft North from Southeast Corner of Section  
4800 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name HERSCHEL LOGAN WELL # 1  
Field Name NORTH SHUCK Larrabee  
Name of New Formation CHESTER  
Elevation: Ground 2969' FT. KB 2985' FT.

SECTION PLAT


RECEIVED  
STATE CORPORATION COMMISSION  
1-23-89  
JAN 23 1989  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Logs Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
1-23-89 (1)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or Injection MUST receive approval before use; submit form U-1.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD Title REGULATORY COMPLIANCE MANAGER Date 1-16-89

Subscribed and sworn to before me this 16<sup>th</sup> day of January 19 89

Notary Public James George Date Commission Expires 1/3/91

Operator Name MOBIL OIL CORPORATION Lease Name HERSCHEL LOGAN Well # 1

Sec 1 Twp 32S Rge 35 X East  
X West County STEVENS

RECOMPLETION FORMATION DESCRIPTION  
XX Log \_\_\_\_\_ Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 NO CHANGE FROM ACO-1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>Perforate</u>					
<u>Protect Casing</u>					
<u>Plug Back TD</u>					
<u>Plug Off Zone</u>					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	
<u>4 SPF</u>	<u>5976' - 5981'</u>	<u>ACIDIZED W/2500 GALS WF-140 PAD, 2500 GALS GELLED ACID</u>

PBTD 6290' FT. Plug Type Cement

TUBING RECORD:

Size 2-7/8 Set At 6010 FT. Packer At NA FT. Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection TA'D\_10/18/88.

Estimated Production Per 24 Hours: \_\_\_\_\_ bbl/oil \_\_\_\_\_ bb/water  
 \_\_\_\_\_ MCF gas \_\_\_\_\_ gas-oil ratio

