

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser
INFO NOT AVAILABLE AT THIS TIME

Operator Contact Person D. H. LAWRENCE
Phone 303-298-2698

Contractor: License # 9137
Name UNIT DRILLING & EXPL. CO.

Wellsite Geologist V. PHILLIPS
Phone 303-298-3653

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

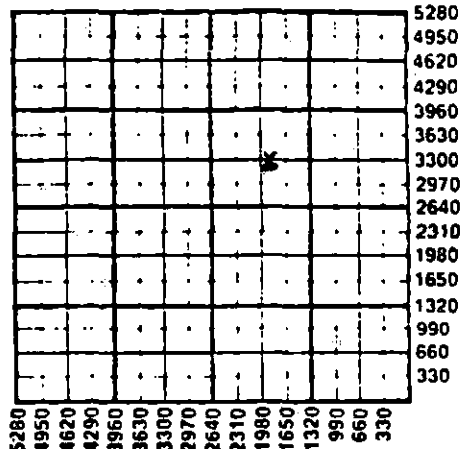
Drilling Method:
 Mud Rotary Air Rotary Cable
12-29-87 1-5-88 1-22-88
Spud Date Date Reached TD Completion Date
6310' 6265'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1762 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3239 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cat
Cement Company Name
Invoice #

API NO. 15-189-21142-0000
County STEVENS
100' E. S.W. NE. Sec. 1 Twp 32S Rge 35 East
3300 Ft North from Southeast Corner of Section
1880 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name KU ENDOWMENT Well # 2
Field Name KARRABEE
Producing Formation CHESTER
Elevation: Ground 2964' KB 2980'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
INFO NOT AVAILABLE AT THIS TIME

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T.87-571
 Groundwater 3135 Ft North from Southeast Corner
(Well) 625 Ft West from Southeast Corner of
Sec 1 Twp 32S Rge 35 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. H. Lawrence
Title General Accounting Supervisor Date 3-21-88

Subscribed and sworn to before me this 10 day of March 1988
Notary Public
Date Commission Expires 10th 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
7-11-88
JUL 11 1988

SIDE TWO

Operator Name MOBIL OIL CORP. Lease Name K.U. ENDOWMENT Well # 2

Sec. 1 Twp. 32S Rge. 35 East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|---------------|------|--------|
| CHASE | 2592 | |
| WINFIELD | 2697 | |
| COUNCIL GROVE | 2927 | |
| ADMIRE | 3190 | |
| WARBAUNSEE | 3316 | |
| HEEBNER | 4131 | |
| LANSING | 4244 | |
| KANSAS CITY | 4520 | |
| MARMATON | 4938 | |
| CHEROKEE | 5132 | |
| MORROW | 5529 | |
| CHESTER | 5728 | |
| ST. GENEVIEVE | 6126 | |
| ST. LOUIS | 6175 | |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| SURFACE | 12-1/4" | 8-3/8" | 24# | 1762' | S-LITE | 585 | +3% CAS |
| PRODUCTION | 7-7/8" | 5-1/2" | 14# | 630' | C | 175 | +2% CAS |
| | | | | | H | 385 | SD:SD:2 |
| | | | | | H | 415 | SD:SD:2+2% etc |

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|------------|
| 2 | 6026-6100 | FRAC'D w/ 45.050 GAL S FOAM, 23.943 GAL | 6100' |
| 2 | 6068-6080 | DIESEL, 84.000 # 20-40 SAND, ACID 2 | 6037' O.A. |
| 2 | 6037-6056 | 6100-6068 w/ 2M GAL 7.5% FE ACID, 40 BALL ACTION, ACID 2 6037-6056 w/ 50 GAL PER FT @ 2 BPM. | |

TUBING RECORD Size Set At Packer at Liner Run Yes No
 INFO NOT AVAILABLE AT THIS TIME

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....
 INFO NOT AVAILABLE AT THIS TIME

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | | | | | |

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease Dually Completed Commingled

6100' - 6037' O.A.

.....