

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5941
name Rosel Energy Inc.
address P.O. Box 1068
City/State/Zip Liberal, KS. 67901

Operator Contact Person George D. Rosel
Phone (316) 624-4994

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Herb Deines
Phone (913) 625-3380

PURCHASER Koch Oil

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/06/87 11/18/87 12/9/87
Spud Date Date Reached TD Completion Date

6200'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1529' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 189-21,127-0000

County Stevens

N/2 SE NW Sec 2 Twp 32S Rge 35W West

3,630 Ft North from Southeast Corner of Section
3,300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

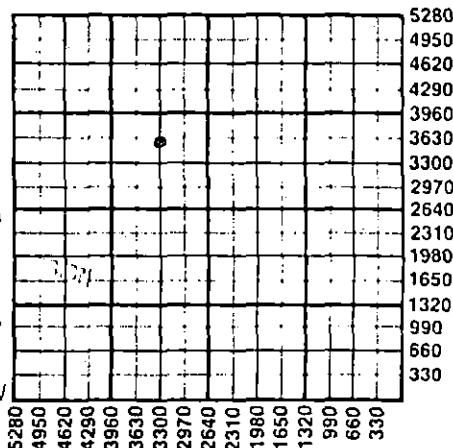
Lease Name Brollier "A" Well# B-1

Field Name LARRABEE, North

Producing Formation Chester

Elevation: Ground 2984 KB 2997

Section Plat



DEC 15 1987
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Water well
Division of Water Resources Permit # J. 87-487

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

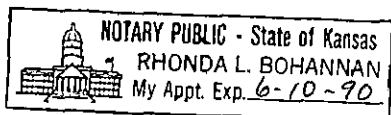
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12/10/87

Subscribed and sworn to before me this 10th day of December 19 87

Notary Public Rhonda L. Bohannan
Date Commission Expires 6-10-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 2 Twp. 32S Rge. 35W

SIDE TWO

Operator Name : Rosel Energy Lease Name Brollier "A" Well# B-1 SEC 2 TWP. 32S RGE. 35W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner Shale	4142	
Lansing	4151	
Marmaton	4259	
Morrow Shale	5546	
Chester Sand 1	6034	
1st Sand	6046	
Chester Sand 2	6082	
Ste. Genevieve	6114	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	8-5/8".....	24.....	1529.....	lite.....	430.....	2% cc. 1/4# p.s.
..... flo seal Tail w/125 sk. Class C. 2% cc.
Production.....	4-1/2".....	10.5.....	6199.....	thick set.....	125.....	5% KCL.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2.....	6083 to 6092.....			500 gals 10% mud acid 500 gals treated diesel.....			perfs.....
.....			1250 gals cleanup acid.....		
.....			44,000# sand, 21,500 gals gelled diesel.....		
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
12/10/87						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas - Oil Ratio	Gravity		
100	Bbls	400 MCF	-0-	CFPB		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 6083' to 6092'

Dually Completed. Commingled