

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 05941  
Name Rosel Energy, Inc.  
Address P. O. Box 1068  
City/State/Zip Liberal, KS 67901

Purchaser Koch Oil  
Enron Gas Marketing

Operator Contact Person George D. Rosel  
Phone 316-624-4994

Contractor: License # 5107  
Name H-30 Drilling, Inc.

Wellsite Geologist Herb Deines  
Phone 913-625-3380

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

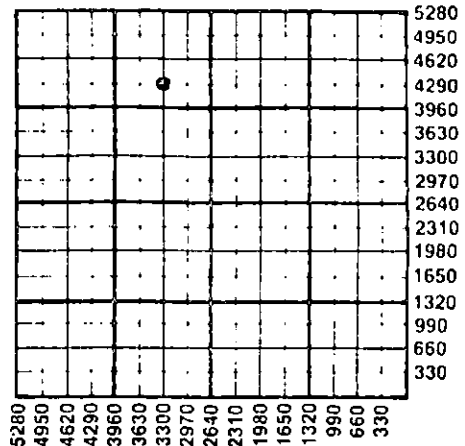
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-28-87 7-7-87 7/31/87  
Spud Date Date Reached TD Completion Date  
6200'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 1747 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet.  
If alternate 2 completion, cement circulated from feet depth to w/ SX amt  
Cement Company Name  
Invoice #

API NO. 15-189-21,037-0000  
County Stevens  
C-S/2 NE NW Sec. 2 Twp. 32S Rge. 35 East  
4290  
3300  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Brollier A Well # 3  
Field Name Larrabee North  
Producing Formation Chester  
Elevation: Ground 2986' KB 2999'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

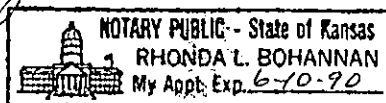
Water Resources Board (913) 296-3717  
Source of Water: T 87-253  
Division of Water Resources Permit #  
 Groundwater 150 Ft North from Southeast Corner  
(Well) 5200 Ft West from Southeast Corner of  
Sec 35 Twp 31 Rge 35 East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See Rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Dwight Libson*  
Title Secretary Date 8/5/87

Subscribed and sworn to before me this 5th day of August 1987.  
Notary Public *Rhonda L. Bohannon*  
Date Commission Expires June 10, 1990



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGA  
 KGS STATE  Plug  Other  
(Specify)  
AUG 11 1987  
Form VACO-1 (5-86)

Sec. 2, Twp. 32, Rge. 35W

SIDE TWO

Operator Name Rosel Energy, Inc. Lease Name Brallier A Well # 3

Sec. 2 Twp. 32S Rge. 35  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name                    | Top   | Bottom |
|-------------------------|-------|--------|
| Sand                    | 0     | 411'   |
| Shale and Sand          | 411'  | 900'   |
| Red Bed and Sand        | 900'  | 1,720' |
| Red Bed, Sand&Anhydrite | 1720' | 1,766' |
| Red Bed and Sand        | 1766' | 1,922' |
| Shale                   | 1922' | 2,930' |
| Shale and Lime          | 2930' | 3,222' |
| Lime and Shale          | 3222' | 6,200' |
| Rotary Total Depth      |       | 6,200' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |   |  |                |   |                |             |                            |
|---|---|--|----------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |  |                |   |                |             |                            |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (In O.D.)  | Weight Lbs/Ft. | Setting Depth   | Type of Cement | #Sacks Used | Type and Percent Additives |
| Conductor   | "   | 16"  |                | 82'   |                | 6           |                            |
| Surface   | 12-1/4"                                     | 8-5/8"   | 24#            | 1747'   | Class C        | 550         | 6% gel 2% cc               |
| Production  | 7-7/8"                                      | 4-1/2"   | 10.5#          | 6199'   | Premium plus   | 125         | 2% cc                      |
| PERFORATION RECORD  |   |  |                | Acid, Fracture, Shot, Cement Squeeze Record                                   |                |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                | (Amount and Kind of Material Used)  |                | Depth       |                            |
| 4   | 6031-50                                     |  |                | 29,000 gals. gelled dies  |                |             |                            |
|   |   |  |                | 43,000# sand  |                | Peris       |                            |
| TUBING RECORD   |   |  |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                |             |                            |
| Date of First Production  |   | Producing Method   |                |   |                |             |                            |
| 8/1/87  |   | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |   |                |             |                            |
| Estimated Production Per 24 Hours   | Oil   | Gas  | Water          | Gas-Oil Ratio   |                | Gravity     |                            |
|   | 124 Bbls                                    | 50 MCF   | 50 Bbls        | CFPB  |                |             |                            |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 6031-6050  
 Dually Completed  Commingled