

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5941
Name Rosel Energy, Inc
Address P.O. Box 1068
City/State/Zip Liberal, Kansas 67901

Purchaser.....

Operator Contact Person George D. Rosel
Phone 316-624-4994

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Herb Deines
Phone 652-3380

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/13/88 4/26/88
Spud Date Date Reached TD Completion Date
6,200'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1634 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # A/I

API NO. 15-189-21,156-0000
County Stevens
NW/4 NW/4 NW/4 2 32S 35W East
Sec. Twp. Rge. X West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

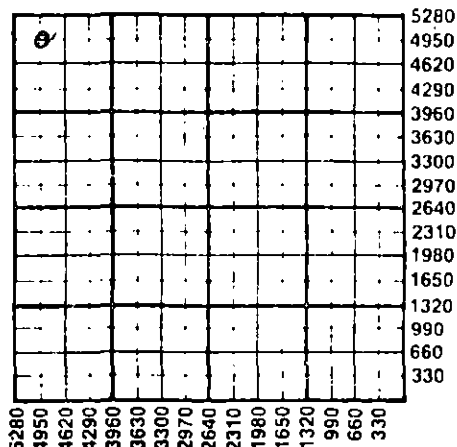
Lease Name Brollier Well # C-1

Field Name

Producing Formation

Elevation: Ground 2992 KB 3005

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-190

X Groundwater 150 Ft North from Southeast Corner
(Well) 5200 Ft West from Southeast Corner of
Sec 35 Twp 31S Rge 35 East X West
Ralph White, Moscow, Ks. 67952
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein complete and correct to the best of my knowledge.

Signature George D. Rosel, Pres Date 6/22/88

Subscribed and sworn to before me this 22nd day of June 1988
Notary Public Rhonda L. Bohannon
Date Commission Expires June 10, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
JUL 1 1988 7-1-88

NOTARY PUBLIC - State of Kansas
RHONDA L. BOHANNAN
My Appt. Exp. 6-10-90

Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

Sec. 2, Twp. 31S, Rge. 35E

Operator Name Rosel Energy, Inc. Lease Name Brollier Well # C-1

Sec. 2 Twp. 32S Rge. 35W East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4142	
Toronto	4160	
Lansing	4244	
Morrow Shale	5552	
Basil Chester	6058	
St. Genevieve	6094	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1641'	640 sx Lite	200 sx Common	
Production	7 7/8"	4 1/2"		6188'	125 sx Thixset	5% KCL	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	6084 - 87			500 gals 7 1/2% FE		perfs.	
4	6062 - 68			500 gals 7 1/2% FE		perfs.	
				12,000 gals geled lse			
				water, 15000# sand(20-40)			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled