

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser SOLD ON SPOT MARKET, TRANSPORTER
PERMIAN CORPORATION
9810 E. 42ND, STE. 233, TULSA, OK 74145

Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Contractor: License # 9137
Name UNIT DRILLING & EXPLORATION CO.

Wellsite Geologist J. PHILLIPS
Phone (303) 298-3653

Designate Type of Completion
 New Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If DMWD: old well info as follows;
Operator _____
Well Name _____
Comp. Date _____

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-24-88 8-30-88 9-30-88
Spud Date Date Reached TD Completion Date
6330' 6288'
Total Depth PBDT 115

Amount of Surface Pipe Set and Cemented at 1759 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3273 feet
If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ cement
Cement Company Name _____
Invoice # _____

API No. 15- 189-21229-0000
COUNTY STEVENS East
NE SW Sec 2 Twp 32S Rge 35 X West
1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

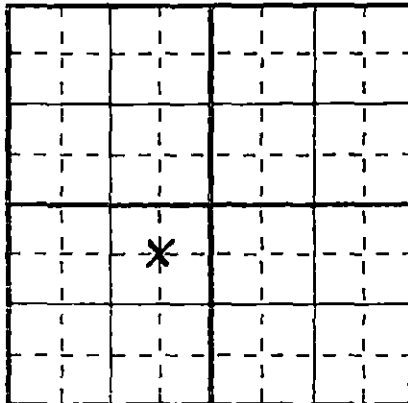
Lease Name H.H. WULFEMEYER 'B' UNIT WELL # 1

Field Name LARRABEE, North

Producing Formation CHESTER

Elevation: Ground 2982' KB 2998'

SECTION PLAT



WATER SUPPLY INFORMATION

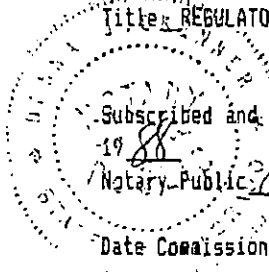
Disposition of Produced Water: Disposal
Docket # D-25119 Repressuring

Questions on this portion of ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit# T 88-433
 Groundwater 990 Ft. North from Southeast Corner
(well) 4140 Ft. West from Southeast Corner of
Sec 1 Twp 32S Rge 35 East X West
 Surface Water _____ Ft. North from Southeast Corner
(Stream, pond etc) _____ Ft. West from Southeast Corner
Sec _____ Twp _____ Rge _____ East _____ West
 Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD
Title REGULATORY COMPLIANCE MANAGER Date 12-14-88



Subscribed and sworn to before me this 14 day of December
19 88
Notary Public: Donna J. Skinner
Date Commission Expires June 8, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
_____ SWD/Rep _____ NGPA
_____ Plug _____ Other
(Specify)
RECEIVED
CORPORATION COMMISSION
DEC 15 1988
12-14-88

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name H.H. WULFEMEYER 'B' UNIT Well # 1

Sec 2 Twp 32S Rge 35 XX East West County STEVENS **RELEASED**

WELL LOG

MAR 07 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. ~~PROPRIETARY~~ ~~CONFIDENTIAL~~ giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
		Name	Top	Bottom
		CHASE	2620'	
		WINFIELD	2688'	
		COUNCIL GROVE	2928'	
		ADMIRE	3195'	
		WABAUNSEE	3322'	
		HEEBNER	4134'	
		LANSING	4240'	
		KANSAS CITY	4527'	
		MARMATON	4950'	
		CHEROKEE	5164'	
		MORROW	5562'	
		CHESTER	5820'	
		STE. GENEVIEVE	6096'	
		ST. LOUIS	6200'	

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1759'	CL C	613 SX	65:35:6 +3% CaCl ₂
					CL C	165 SX	+2% CaCl ₂
Production	7-7/8"	5-1/2"	14#	6330'	CL H POZ	502 SX	50:50:2
					CL H POZ	510 SX	50:50:2 +2% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 SPF	6083'-6096'			ACIDIZED W/700 GALS 7.5% IRON CONTROL ACID AND			6083'
				INHIBITOR, FRAC'D W/19,525 GALS 600 DIESEL FOAM			
				AND 22,500# 20/40 SAND			6096'-04
TUBING RECORD Size 2-7/8" Set At 6000' Packer At				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
11-1-88							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	20 Bbls	0 MCF	3 Bbls	0 CFPB	39.8		

Disposition of gas: Vented Sold Used on Lease

METHOD OF COMPLETION Open Hole Perforation Other (Specify) _____

Production Interval 6083'-6096' O.A.

Dually Completed Conmingled