

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5947  
Name Rose Energy, Inc.  
Address P.O. Box 1068  
City/State/Zip Liberal, KS 67901

Purchaser Koch Oil Company

Operator Contact Person George D. Rosal  
Phone 624-4994

Contractor: License # 5107  
Name H-30 Drilling, Inc.

Wellsite Geologist Herb Deines  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

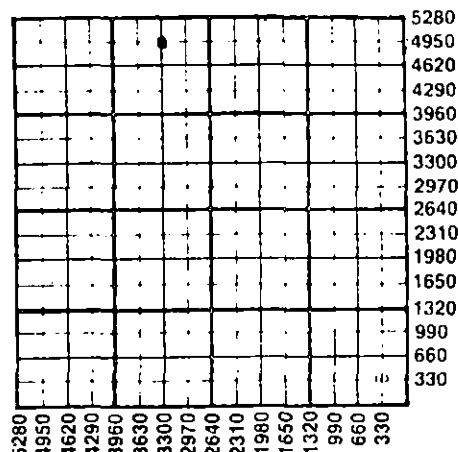
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-22-86 7-30-86 7-31-86  
Spud Date Date Reached TD Completion Date  
6200'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1753 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API No. 15-.....189-20,921-0000  
County.....Stevens  
NW/4..... Sec. 2... Twp. 32S Rge. 35...  East  
 West  
4.950... Ft North from Southeast Corner of Section  
3.300... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....Brollier Well # A-1  
Field Name.....Larrabee, North  
Producing Formation.....Chester  
Elevation: Ground.....2986.....KB.....3000

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dottie Dilsen  
Title Secretary Date 9/26/86

Subscribed and sworn to before me this 26th day of Sept.  
1986  
Notary Public Marilyn Y. Schauf

Date Commission Expires April 14, 1990

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec. 2, Twp. 32S, Rge. 35W

SIDE TWO

Operator Name Rosel Energy, Inc Lease Name Bröllier Well # A-1

Sec. 2 Twp. 32S Rge. 35E  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand and Red Bed	0	1,753'
Anhydrite	1,753'	2,595'
Anhydrite & Dolomite	2,595'	2,933'
Dolomite	2,933'	3,940'
Lime and Shale	3,940'	6,200'
Rotary Total Depth		6,200'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	1753'	Lite WT	600	2% CC
Production	7-7/8"	4-1/2"	10.5#	6190'	Class H	150	2% CC
					Class H	165	5% KC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	6027' - 6031'	200 gals. 7% diesel overflush, 500# press did not break down, 6 gal. per minute	Perfs

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2 7/8	6122	SN @ 6107			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	88 Bbls	25MCF MCF	-0- Bbls		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 6027' - 6031'  
 Sold  Other (Specify) .....  
 Used on Lease

Dually Completed .....  
 Commingled

