

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (713) 431-1701
 Contractor Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: MOYER #1 UNIT, WELL #3

Original Comp. Date: 10-27-97 Original Total Depth: 2915'
XXX HYDRAULICALLY FRACTURED
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-15-02 10-16-97 3-22-02
 Date of START Date Reached TD Completion Date
 OF WORKOVER WORKOVER

API No. 15 - 189-22200-0001
 County: Stevens
-SE-SE-SW Sec. 15 Twp. 32 S. R. 36 East West
600' feet from S / N (circle one) Line of Section
2500' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MOYER #1 UNIT Well #: 3
 Field Name: Hugoton

Producing Formation: Chase
 Elevation: Ground: 3049 Kelly Bushing: 3058
 Total Depth: 2915 Plug Back Total Depth: 2868
 Amount of Surface Pipe Set and Cemented at 596 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK JH 6/17/03
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____

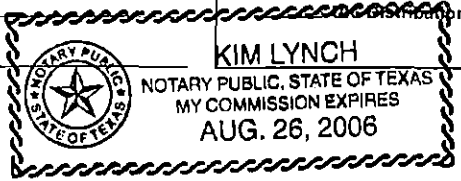
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Operator Name: _____
 Lease Name: _____ License No.: JUN 09 2003
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 6/6/03
 Subscribed and sworn to before me this 6th day of June

2003
 Notary Public: Kim Lynch
 Date Commission Expires: Aug. 26, 2006



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

Operator Name: Exxon Mobil Oil Corporation * Lease Name: MOYER #1 UNIT Well #: 3
 Sec. 15 Twp. 32 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>U. KRIDER</td> <td>2658</td> <td>2663</td> </tr> <tr> <td>L. KRIDER</td> <td>2692</td> <td>2702</td> </tr> <tr> <td>WINFIELD</td> <td>2742</td> <td>2750</td> </tr> <tr> <td>TOWANDA</td> <td>2786</td> <td>2796</td> </tr> </tbody> </table>	Name	Top	Datum	U. KRIDER	2658	2663	L. KRIDER	2692	2702	WINFIELD	2742	2750	TOWANDA	2786	2796
Name	Top	Datum														
U. KRIDER	2658	2663														
L. KRIDER	2692	2702														
WINFIELD	2742	2750														
TOWANDA	2786	2796														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	596'	CLASS C	375	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2905'	CLASS C	200, 100	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2' SPF	2658' - 2796'	FRAC'D WELL WITH 976,500 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

JUN 09 2003

Schlumberger	Customer: Exxon Mobil	ORIGINAL	CONSERVATION DIVISION WICHITA, KS
	District: Ulysses		
	Representative: Richard Lewis		
	DS Supervisor: Dave Brawley		
Job Date: 03-18-2002	Well: Moyer 1-3		

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:18:2002:12:17:35	87	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:17:43	82	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:17:51	82	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:17:59	87	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:18:07	82	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:18:15	82	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:18:23	82	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:18:31	82	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:18:39	82	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:18:47	220	0.0	1.3	0.6	0	0.0	0.0	0.0
Pressure Test Lines								
03:18:2002:12:18:51	220	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:18:55	330	0.0	0.4	0.3	0	0.0	0.0	0.0
03:18:2002:12:19:03	412	0.0	0.0	0.3	0	0.0	0.0	0.0
03:18:2002:12:19:11	412	0.0	0.1	0.1	0	0.0	0.0	0.0
03:18:2002:12:19:19	1167	0.0	1.1	0.0	0	0.0	0.0	0.0
03:18:2002:12:19:27	3081	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:19:35	3049	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:19:43	2966	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:19:51	2879	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:19:59	2820	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:20:07	2774	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:20:15	2728	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:20:23	2692	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:20:31	2655	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:20:39	2628	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:20:47	2609	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:20:55	2582	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:21:03	2559	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:21:11	2550	0.0	0.0	0.0	2851	0.0	0.0	0.0
03:18:2002:12:21:19	2536	0.0	0.0	0.0	3072	0.0	0.0	0.0
03:18:2002:12:21:27	2527	0.0	0.0	0.0	3012	0.0	0.0	0.0
03:18:2002:12:21:35	2522	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:21:43	2513	0.0	0.0	0.0	20	0.0	0.0	0.0
03:18:2002:12:21:51	2513	0.0	0.0	0.0	20	0.0	0.0	0.0
03:18:2002:12:21:59	2509	0.0	0.0	0.0	200	0.0	0.0	0.0
03:18:2002:12:22:07	2499	0.0	0.0	0.0	30	0.0	0.0	0.0
03:18:2002:12:22:15	2481	0.0	0.0	0.0	140	0.0	0.0	0.0
03:18:2002:12:22:23	2472	0.0	0.0	0.0	150	0.0	0.0	0.0
03:18:2002:12:22:31	2458	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:22:39	2444	0.0	0.0	0.0	140	0.0	0.0	0.0
03:18:2002:12:22:47	2435	0.0	0.0	0.0	170	0.0	0.0	0.0
03:18:2002:12:22:55	2426	0.0	0.0	0.0	60	0.0	0.0	0.0
03:18:2002:12:23:03	2417	0.0	0.0	0.0	40	0.0	0.0	0.0
03:18:2002:12:23:11	2412	0.0	0.0	0.0	170	0.0	0.0	0.0
03:18:2002:12:23:19	2403	0.0	0.0	0.0	150	0.0	0.0	0.0
03:18:2002:12:23:27	2399	0.0	0.0	0.0	30	0.0	0.0	0.0
03:18:2002:12:23:35	2371	0.0	0.0	0.0	90	0.0	0.0	0.0
03:18:2002:12:23:43	1689	0.0	0.0	0.0	170	0.0	0.0	0.0
03:18:2002:12:23:51	60	0.0	0.0	0.0	160	0.0	0.0	0.0
03:18:2002:12:23:59	64	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:24:07	64	0.0	0.0	0.0	30	0.0	0.0	0.0
03:18:2002:12:24:15	64	0.0	0.0	0.0	0	0.0	0.0	0.0
Started Pad								
03:18:2002:12:39:17	18	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:39:19	23	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:39:27	23	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:39:35	27	0.0	0.0	0.0	0	0.0	0.0	0.0
03:18:2002:12:39:43	37	100.0	0.3	0.0	3452	0.0	0.0	0.0
03:18:2002:12:39:51	110	100.0	23.6	0.0	10135	2.3	0.0	1.2
03:18:2002:12:39:59	174	100.0	24.8	0.0	10545	5.7	0.0	2.6
03:18:2002:12:40:07	215	100.0	25.4	0.0	10816	9.2	0.0	4.1
03:18:2002:12:40:15	238	100.0	25.4	0.0	10786	12.6	0.0	5.5
03:18:2002:12:40:23	261	96.6	26.6	1.1	10806	16.1	0.1	7.0
03:18:2002:12:40:31	298	83.2	30.4	5.1	10575	19.9	0.5	8.4
03:18:2002:12:40:39	316	77.8	31.8	7.4	10415	24.0	1.4	9.8
03:18:2002:12:40:47	334	75.4	32.7	8.0	10385	28.3	2.4	11.2
03:18:2002:12:40:55	348	80.2	40.5	8.0	13757	33.5	3.5	13.0
03:18:2002:12:41:03	348	79.9	40.5	8.0	13757	38.9	4.5	14.8
03:18:2002:12:41:11	362	79.9	40.5	8.0	13757	44.3	5.6	16.7
03:18:2002:12:41:19	375	80.2	40.6	8.1	13757	49.7	6.7	18.5

ORIGINAL

Well: Moyer 1-3

Job Date: 03-18-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:18:2002:12:41:42 Stage at Perfs: Pad								
03:18:2002:12:41:42	421	80.2	40.5	8.0	13787	65.2	9.8	23.8
03:18:2002:12:41:43	421	80.2	40.5	8.0	13767	65.9	9.9	24.0
03:18:2002:12:41:51	444	80.2	40.5	8.0	13777	71.3	11.0	25.9
03:18:2002:12:41:59	471	80.2	40.5	8.0	13777	76.7	12.0	27.7
03:18:2002:12:42:03 Increase Pump Rate								
03:18:2002:12:42:03	476	76.1	33.6	7.9	10175	79.3	12.6	28.5
03:18:2002:12:42:07	517	72.2	35.6	10.8	15388	81.5	13.2	29.2
03:18:2002:12:42:15	600	70.5	39.3	12.5	12066	86.6	14.7	30.8
03:18:2002:12:42:23	746	79.1	70.8	15.1	23812	93.7	16.6	33.2
03:18:2002:12:42:31	879	80.2	78.1	15.5	26854	103.5	18.7	36.5
03:18:2002:12:42:39	984	80.1	78.6	15.8	26174	114.2	20.8	40.2
03:18:2002:12:42:47	1053	79.6	77.3	15.9	26104	124.5	22.9	43.6
03:18:2002:12:42:55	1122	79.9	79.6	15.9	27204	134.9	25.0	47.2
03:18:2002:12:43:03	1204	80.3	81.3	16.0	27744	145.7	27.1	50.8
03:18:2002:12:43:11	1291	80.3	81.2	16.0	27684	156.5	29.3	54.5
03:18:2002:12:43:19	1346	80.4	81.3	16.0	27714	167.4	31.4	58.2
03:18:2002:12:43:27	1401	80.5	81.5	15.9	27734	178.2	33.5	61.9
03:18:2002:12:43:35	1419	80.5	81.4	15.9	27464	189.1	35.6	65.6
03:18:2002:12:43:43	1501	80.0	79.6	15.9	26894	199.7	37.8	69.2
03:18:2002:12:43:51	1543	80.0	79.4	15.9	27064	210.3	39.9	72.6
03:18:2002:12:43:59	1579	80.2	80.5	15.9	27394	221.0	42.0	76.5
03:18:2002:12:44:07	1598	80.2	80.5	15.8	27364	231.7	44.1	80.1
03:18:2002:12:44:15	1611	80.2	80.2	15.9	27324	242.5	46.2	83.8
03:18:2002:12:44:23	1579	80.3	80.2	15.9	27264	253.1	48.3	87.4
03:18:2002:12:44:31	1598	80.2	80.1	15.9	27294	263.8	50.5	91.0
03:18:2002:12:44:39	1648	80.2	80.2	15.8	27254	274.5	52.6	94.7
03:18:2002:12:44:47	1556	80.2	80.2	15.8	27284	285.2	54.7	98.3
03:18:2002:12:44:55	1657	80.3	80.2	15.9	27264	295.9	56.8	101.9
03:18:2002:12:45:03	1657	80.3	80.2	15.8	27284	306.6	58.9	105.6
03:18:2002:12:45:11	1666	80.3	80.2	15.8	27264	317.3	61.0	109.2
03:18:2002:12:45:19	1648	80.3	80.2	15.9	27284	328.0	63.1	112.9
03:18:2002:12:45:27	1639	80.3	80.3	15.9	27244	338.7	65.3	116.5
03:18:2002:12:45:35	1653	80.2	80.1	15.9	27284	349.4	67.4	120.1
03:18:2002:12:45:43	1643	80.2	80.1	15.9	27274	360.0	69.5	123.8
03:18:2002:12:45:51	1598	80.2	80.2	15.8	27264	370.7	71.6	127.4
03:18:2002:12:45:59	1639	80.2	80.2	15.8	27294	381.4	73.7	131.0
03:18:2002:12:46:07	1639	80.3	80.2	15.9	27264	392.1	75.8	134.7
03:18:2002:12:46:15	1630	80.2	80.2	15.8	27274	402.8	77.9	138.3
03:18:2002:12:46:23	1625	80.3	80.2	15.9	27284	413.5	80.1	141.9
03:18:2002:12:46:31	1602	80.2	80.2	15.9	27294	424.2	82.2	145.6
03:18:2002:12:46:39	1611	80.2	80.3	15.8	27324	434.9	84.3	149.2
03:18:2002:12:46:47	1611	80.2	80.4	15.9	27344	445.6	86.4	152.9
03:18:2002:12:46:55	1602	80.3	80.3	15.9	27344	456.3	88.5	156.5
03:18:2002:12:47:03	1598	80.2	80.3	15.9	27344	467.0	90.6	160.2
03:18:2002:12:47:11	1598	80.2	80.4	15.9	27364	477.7	92.8	163.8
03:18:2002:12:47:19	1593	80.2	80.3	15.9	27354	488.4	94.9	167.4
03:18:2002:12:47:27	1588	80.2	80.4	15.9	27344	499.2	97.0	171.1
03:18:2002:12:47:35	1584	80.2	80.4	15.8	27334	509.9	99.1	174.7
03:18:2002:12:47:43	1584	80.3	80.4	15.9	27364	520.6	101.2	178.4
03:18:2002:12:47:51	1579	80.2	80.4	15.9	27354	531.3	103.3	182.0
03:18:2002:12:47:57 Rate/Psi								
03:18:2002:12:47:57	1579	80.3	80.4	15.9	27354	539.4	104.9	184.8
03:18:2002:12:47:59	1579	80.2	80.4	15.9	27344	542.0	105.5	185.7
03:18:2002:12:48:07	1570	80.2	80.4	15.9	27364	552.8	107.6	189.3
03:18:2002:12:48:15	1575	80.2	80.4	15.9	27324	563.5	109.7	193.0
03:18:2002:12:48:23	1570	80.2	80.4	15.9	27344	574.2	111.8	196.6
03:18:2002:12:48:31	1570	80.2	80.4	15.9	27344	584.9	113.9	200.3
03:18:2002:12:48:39	1566	80.2	80.2	16.0	27324	595.6	116.1	203.9
03:18:2002:12:48:47	1561	80.2	80.3	15.9	27324	606.3	118.2	207.6
03:18:2002:12:48:55	1556	80.2	80.4	15.9	27314	617.1	120.3	211.2
03:18:2002:12:49:03	1556	80.2	80.4	15.9	27334	627.8	122.4	214.8
03:18:2002:12:49:11	1552	80.2	80.4	15.9	27344	638.5	124.5	218.5
03:18:2002:12:49:19	1547	80.2	80.3	15.9	27344	649.2	126.7	222.1
03:18:2002:12:49:27	1547	80.2	80.4	15.9	27334	659.9	128.8	225.8
03:18:2002:12:49:35	1547	80.2	80.4	15.9	27324	670.6	130.9	229.4
03:18:2002:12:49:43	1543	80.2	80.4	15.9	27344	681.4	133.0	233.1
03:18:2002:12:49:51	1543	80.2	80.4	15.9	27344	692.1	135.1	236.7
03:18:2002:12:49:59	1543	80.2	80.4	15.9	27344	702.8	137.3	240.4
03:18:2002:12:50:07	1543	80.2	80.5	15.9	27344	713.5	139.4	244.0
03:18:2002:12:50:15	1538	80.2	80.3	15.9	27344	724.2	141.5	247.6
03:18:2002:12:50:23	1538	80.2	80.4	15.9	27344	734.9	143.6	251.3
03:18:2002:12:50:31	1534	80.2	80.3	15.9	27344	745.7	145.7	254.9
03:18:2002:12:50:39	1538	80.2	80.4	15.9	27384	756.4	147.9	258.6
03:18:2002:12:50:47	1534	80.2	80.5	15.9	27374	767.1	150.0	262.2
03:18:2002:12:50:55	1538	80.2	80.5	15.9	27364	777.8	152.1	265.9
03:18:2002:12:51:03	1524	80.3	80.5	15.9	27354	788.6	154.2	269.5
03:18:2002:12:51:11	1529	80.3	80.5	15.9	27354	799.3	156.4	273.2

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 JUN 09 2003
 CONSERVATION DIVISION
 WICHITA, KS

AcqTime mm:dd/yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:18:2002:12:51:12	1529	80.2	80.4	16.0	27394	800.6	156.6	273.6
03:18:2002:12:51:19	1524	80.1	80.5	15.9	27384	810.0	158.5	276.8
03:18:2002:12:51:27	1524	80.3	80.5	15.9	27374	820.8	160.6	280.5
03:18:2002:12:51:35	1524	80.3	80.6	15.9	27374	831.5	162.7	284.1
03:18:2002:12:51:43	1520	80.2	80.5	15.9	27374	842.2	164.8	287.8
03:18:2002:12:51:51	1520	80.1	80.5	15.9	27374	853.0	167.0	291.4
03:18:2002:12:51:59	1520	80.1	80.5	15.9	27394	863.7	169.1	295.1
03:18:2002:12:52:07	1520	80.2	80.6	15.9	27384	874.5	171.2	298.7
03:18:2002:12:52:15	1515	80.2	80.5	16.0	27384	885.2	173.3	302.4
03:18:2002:12:52:23	1515	80.2	80.5	15.9	27384	895.9	175.5	306.0
03:18:2002:12:52:31	1511	80.2	80.5	16.0	27384	906.7	177.6	309.7
03:18:2002:12:52:39	1511	80.2	80.6	15.9	27384	917.4	179.7	313.3
03:18:2002:12:52:47	1506	80.2	80.5	15.9	27384	928.1	181.8	317.0
03:18:2002:12:52:55	1511	80.3	80.7	15.9	27364	938.9	184.0	320.6
03:18:2002:12:53:03	1506	80.2	80.5	16.0	27394	949.6	186.1	324.3
03:18:2002:12:53:11	1501	80.2	80.5	15.9	27384	960.3	188.2	327.9
03:18:2002:12:53:19	1497	80.2	80.5	15.9	27384	971.1	190.3	331.6
03:18:2002:12:53:27	1501	80.1	80.5	15.9	27394	981.8	192.4	335.3
03:18:2002:12:53:35	1501	80.1	80.5	15.9	27414	992.5	194.6	338.9
03:18:2002:12:53:43	1497	80.2	80.5	15.9	27414	1003.3	196.7	342.6
03:18:2002:12:53:51	1497	80.1	80.5	15.9	27434	1014.0	198.8	346.2
03:18:2002:12:53:59	1492	80.3	80.7	15.9	27384	1024.8	200.9	349.9
03:18:2002:12:54:07	1492	80.3	80.5	16.0	27404	1035.5	203.1	353.5
03:18:2002:12:54:15	1497	80.3	80.6	16.0	27384	1046.2	205.2	357.2
03:18:2002:12:54:23	1492	80.3	80.6	16.0	27384	1057.0	207.3	360.8
03:18:2002:12:54:31	1492	80.3	80.5	16.0	27404	1067.7	209.4	364.5
03:18:2002:12:54:39	1492	80.3	80.5	15.9	27394	1078.5	211.6	368.1
03:18:2002:12:54:47	1492	80.1	80.5	15.9	27394	1089.2	213.7	371.8
03:18:2002:12:54:55	1488	80.3	80.6	15.9	27404	1099.9	215.8	375.4
03:18:2002:12:55:03	1483	80.2	80.5	16.0	27404	1110.7	217.9	379.1
03:18:2002:12:55:11	1492	80.2	80.5	16.0	27424	1121.4	220.1	382.7
03:18:2002:12:55:19	1488	80.2	80.6	15.9	27414	1132.2	222.2	386.4
03:18:2002:12:55:27	1483	80.2	80.4	16.0	27344	1142.9	224.3	390.0
03:18:2002:12:55:29	1488	80.1	80.4	15.9	27354	1145.6	224.8	391.0
03:18:2002:12:55:35	1433	80.2	80.4	16.0	27324	1153.6	226.4	393.7
03:18:2002:12:55:43	1488	80.1	80.4	15.9	27344	1164.3	228.6	397.3
03:18:2002:12:55:51	1483	80.1	80.4	15.9	27334	1175.1	230.7	401.0
03:18:2002:12:55:59	1451	80.2	80.3	15.9	27324	1185.8	232.8	404.6
03:18:2002:12:56:07	1483	80.2	80.4	16.0	27334	1196.5	234.9	408.3
03:18:2002:12:56:15	1456	80.2	80.4	16.0	27314	1207.2	237.1	411.9
03:18:2002:12:56:23	1483	80.1	80.4	15.9	27344	1217.9	239.2	415.6
03:18:2002:12:56:31	1474	80.2	80.4	15.9	27354	1228.7	241.3	419.2
03:18:2002:12:56:39	1483	80.2	80.5	15.9	27324	1239.4	243.4	422.8
03:18:2002:12:56:47	1465	80.2	80.4	16.0	27354	1250.1	245.6	426.5
03:18:2002:12:56:55	1483	80.2	80.4	16.0	27334	1260.8	247.7	430.1
03:18:2002:12:57:03	1479	80.1	80.4	16.0	27334	1271.6	249.8	433.8
03:18:2002:12:57:11	1479	80.1	80.4	15.9	27354	1282.3	251.9	437.4
03:18:2002:12:57:19	1451	80.1	80.4	15.9	27334	1293.0	254.1	441.1
03:18:2002:12:57:27	1474	80.2	80.5	15.9	27354	1303.7	256.2	444.7
03:18:2002:12:57:35	1456	80.1	80.4	15.9	27304	1314.4	258.3	448.4
03:18:2002:12:57:43	1410	80.1	80.3	16.0	27344	1325.2	260.4	452.0
03:18:2002:12:57:51	1469	80.2	80.5	15.9	27324	1335.9	262.6	455.7
03:18:2002:12:57:59	1469	80.1	80.4	16.0	27324	1346.6	264.7	459.3
03:18:2002:12:58:07	1465	80.2	80.5	15.9	27334	1357.3	266.8	462.9
03:18:2002:12:58:15	1469	80.1	80.3	16.0	27344	1368.1	269.0	466.6
03:18:2002:12:58:23	1469	80.2	80.5	15.9	27324	1378.8	271.1	470.2
03:18:2002:12:58:31	1465	80.1	80.3	16.0	27344	1389.5	273.2	473.9
03:18:2002:12:58:39	1442	80.2	80.5	15.9	27314	1400.2	275.3	477.5
03:18:2002:12:58:47	1447	80.2	80.4	15.9	27334	1410.9	277.5	481.2
03:18:2002:12:58:55	1465	80.1	80.4	16.0	27314	1421.7	279.6	484.8
03:18:2002:12:59:03	1428	80.1	80.3	16.0	27344	1432.4	281.7	488.5
03:18:2002:12:59:11	1474	80.1	80.4	15.9	27344	1443.1	283.9	492.1
03:18:2002:12:59:19	1479	80.2	80.5	15.9	27324	1453.8	286.0	495.7
03:18:2002:12:59:27	1479	80.1	80.3	16.0	27334	1464.6	288.1	499.4
03:18:2002:12:59:35	1488	80.1	80.4	16.0	27334	1475.3	290.2	503.0
03:18:2002:12:59:43	1465	80.2	80.5	15.9	27314	1486.0	292.4	506.7
03:18:2002:12:59:51	1469	80.1	80.3	15.9	27334	1496.7	294.5	510.3
03:18:2002:12:59:59	1483	80.2	80.4	16.0	27334	1507.4	296.6	514.0
03:18:2002:13:00:07	1501	80.1	80.4	15.9	27364	1518.2	298.7	517.6
03:18:2002:13:00:15	1497	80.2	80.4	16.0	27384	1528.9	300.9	521.3
03:18:2002:13:00:23	1501	80.1	80.5	15.9	27404	1539.6	303.0	524.9
03:18:2002:13:00:31	1506	80.3	80.7	15.9	27424	1550.4	305.1	528.6
03:18:2002:13:00:39	1506	80.3	80.6	16.0	27424	1561.1	307.3	532.2
03:18:2002:13:00:47	1474	80.1	80.5	16.0	27424	1571.9	309.4	535.9
03:18:2002:13:00:53	1506	80.3	80.7	15.9	27424	1580.0	311.0	538.6

CONSERVATION DIVISION
 WICHITA, KS

JUN 09 2003

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ORIGINAL

Job Date: 03-18-2002

Well: Moyer 1-3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:18:2002:13:00:55	1501	80.3	80.7	15.9	27424	1582.6	311.5	539.5
03:18:2002:13:01:03	1497	80.3	80.7	15.9	27424	1593.4	313.6	543.2
03:18:2002:13:01:11	1497	80.3	80.7	15.9	27404	1604.1	315.8	546.8
03:18:2002:13:01:19	1501	80.3	80.7	15.9	27424	1614.9	317.9	550.5
03:18:2002:13:01:27	1497	80.3	80.8	15.9	27454	1625.7	320.0	554.2
03:18:2002:13:01:35	1497	80.3	80.8	16.0	27484	1636.4	322.2	557.8
03:18:2002:13:01:43	1447	80.2	80.8	15.9	27464	1647.2	324.3	561.5
03:18:2002:13:01:51	1488	80.3	80.8	15.9	27484	1657.9	326.4	565.1
03:18:2002:13:01:59	1437	80.2	80.7	16.0	27484	1668.7	328.5	568.8
03:18:2002:13:02:07	1488	80.3	80.8	16.0	27464	1679.5	330.7	572.5
03:18:2002:13:02:15	1479	79.9	79.5	16.0	26984	1690.2	332.8	576.1
03:18:2002:13:02:23	1479	79.9	79.4	15.9	26884	1700.8	334.9	579.7
03:18:2002:13:02:31	1488	79.9	79.6	15.9	26944	1711.3	337.1	583.3
03:18:2002:13:02:39	1483	80.1	80.0	16.0	27144	1722.0	339.2	586.9
03:18:2002:13:02:47	1488	80.1	80.0	15.9	27154	1732.6	341.3	590.5
03:18:2002:13:02:55	1483	80.0	80.1	15.9	27174	1743.3	343.5	594.1
03:18:2002:13:03:03	1483	80.0	80.0	16.0	27174	1754.0	345.6	597.7
03:18:2002:13:03:11	1456	80.1	80.1	15.9	27164	1764.6	347.7	601.3
03:18:2002:13:03:19	1460	80.0	80.1	16.0	27224	1775.3	349.8	605.0
03:18:2002:13:03:27	1479	80.0	80.1	16.0	27224	1786.0	352.0	608.6
03:18:2002:13:03:35	1483	80.0	80.1	16.0	27224	1796.7	354.1	612.2
03:18:2002:13:03:43	1479	80.0	80.1	16.0	27224	1807.4	356.2	615.9
03:18:2002:13:03:51	1414	80.0	80.1	16.0	27234	1818.1	358.4	619.5
03:18:2002:13:03:59	1483	80.0	80.1	16.0	27224	1828.8	360.5	623.1
03:18:2002:13:04:07	1469	80.0	80.1	16.0	27234	1839.5	362.6	626.8
03:18:2002:13:04:15	1442	80.0	80.1	16.0	27234	1850.2	364.8	630.4
03:18:2002:13:04:23	1479	80.2	80.3	16.0	27234	1860.9	366.9	634.0
03:18:2002:13:04:31	1474	80.2	80.3	16.0	27234	1871.6	369.0	637.7
03:18:2002:13:04:39	1465	80.2	80.3	15.9	27234	1882.3	371.1	641.3
03:18:2002:13:04:47	1483	80.2	80.3	16.0	27234	1893.0	373.3	644.9
03:18:2002:13:04:55	1488	80.2	80.3	15.9	27234	1903.7	375.4	648.5
03:18:2002:13:05:03	1488	80.0	80.1	16.0	27234	1914.3	377.5	652.2
03:18:2002:13:05:11	1447	80.0	80.1	16.0	27214	1925.0	379.7	655.8
03:18:2002:13:05:19	1488	80.0	80.1	16.0	27224	1935.7	381.8	659.4
03:18:2002:13:05:24	Rate/Psi							
03:18:2002:13:05:24	1492	80.0	80.1	16.0	27224	1942.4	383.1	661.7
03:18:2002:13:05:27	1488	80.2	80.2	16.0	27224	1946.4	383.9	663.1
03:18:2002:13:05:35	1488	80.0	80.1	16.0	27224	1957.1	386.1	666.7
03:18:2002:13:05:43	1483	80.0	80.1	16.0	27234	1967.8	388.2	670.3
03:18:2002:13:05:51	1492	80.0	80.1	16.0	27224	1978.5	390.3	674.0
03:18:2002:13:05:59	1492	80.0	80.1	16.0	27214	1989.2	392.5	677.6
03:18:2002:13:06:07	1492	80.0	80.2	15.9	27204	1999.9	394.6	681.2
03:18:2002:13:06:15	1497	80.1	80.2	16.0	27204	2010.6	396.7	684.8
03:18:2002:13:06:23	1497	80.0	80.2	15.9	27204	2021.2	398.8	688.5
03:18:2002:13:06:31	1479	80.2	80.3	16.0	27204	2031.9	401.0	692.1
03:18:2002:13:06:39	1501	80.2	80.2	16.0	27254	2042.6	403.1	695.7
03:18:2002:13:06:47	1497	80.0	80.2	15.9	27244	2053.3	405.2	699.4
03:18:2002:13:06:55	1492	80.0	80.1	16.0	27224	2064.0	407.4	703.0
03:18:2002:13:07:03	1497	80.2	80.2	16.0	27224	2074.7	409.5	706.6
03:18:2002:13:07:11	1497	80.0	80.2	15.9	27204	2085.4	411.6	710.2
03:18:2002:13:07:19	1497	80.0	80.1	16.0	27204	2096.1	413.8	713.9
03:18:2002:13:07:27	1492	80.1	80.2	16.0	27204	2106.8	415.9	717.5
03:18:2002:13:07:35	1501	80.1	80.2	16.0	27204	2117.5	418.0	721.1
03:18:2002:13:07:43	1488	80.0	80.2	15.9	27204	2128.1	420.2	724.8
03:18:2002:13:07:51	1501	80.0	80.1	16.0	27204	2138.8	422.3	728.4
03:18:2002:13:07:59	1492	80.1	80.2	16.0	27194	2149.5	424.4	732.0
03:18:2002:13:08:07	1501	80.1	80.2	16.0	27204	2160.2	426.6	735.6
03:18:2002:13:08:15	1497	80.0	80.2	15.9	27214	2170.9	428.7	739.3
03:18:2002:13:08:23	1506	80.0	80.2	15.9	27214	2181.6	430.8	742.9
03:18:2002:13:08:31	1492	80.0	80.2	15.9	27214	2192.3	433.0	746.5
03:18:2002:13:08:39	1442	80.0	80.1	16.0	27214	2203.0	435.1	750.2
03:18:2002:13:08:47	1488	80.0	80.2	15.9	27214	2213.7	437.2	753.8
03:18:2002:13:08:55	1460	80.0	80.2	16.0	27214	2224.4	439.4	757.4
03:18:2002:13:09:03	1479	80.1	80.2	16.0	27244	2235.0	441.5	761.0
03:18:2002:13:09:11	1488	80.1	80.2	16.0	27214	2245.7	443.6	764.7
03:18:2002:13:09:19	1474	80.0	80.2	16.0	27214	2256.4	445.8	768.3
03:18:2002:13:09:27	1433	80.1	80.2	16.0	27214	2267.1	447.9	771.9
03:18:2002:13:09:35	1465	80.0	80.1	16.0	27214	2277.8	450.0	775.6
03:18:2002:13:09:43	1447	80.0	80.2	15.9	27214	2288.5	452.2	779.2
03:18:2002:13:09:51	1506	80.2	80.2	16.0	27224	2299.2	454.3	782.8
03:18:2002:13:09:59	1479	80.0	80.2	15.9	27224	2309.9	456.4	786.4
03:18:2002:13:10:07	1488	80.1	80.2	16.0	27204	2320.6	458.6	790.1
03:18:2002:13:10:15	1506	80.0	80.2	16.0	27224	2331.3	460.7	793.7
03:18:2002:13:10:23	1437	80.0	80.3	16.0	27214	2342.0	462.8	797.3
03:18:2002:13:10:31	1474	80.0	80.3	16.0	27234	2352.7	465.0	801.0
03:18:2002:13:10:39	Rate/Psi							
03:18:2002:13:10:39	1501	80.0	80.2	16.0	27234	2363.4	467.1	804.6
03:18:2002:13:10:47	1492	80.2	80.3	16.0	27234	2374.1	469.2	808.2

CONSERVATION DIVISION
WICHITA, KS

JUN 09 2003

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ORIGINAL

Well: Moyer 1-3

Job Date: 03-18-2002

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03:18:2002:13:10:55	1465	80.2	80.3	16.0	27244	2384.8	471.4	811.9		
03:18:2002:13:11:03	1463	80.0	80.3	16.0	27244	2395.5	473.5	815.5		
03:18:2002:13:11:11	1501	80.0	80.3	16.0	27234	2406.2	475.6	819.1		
03:18:2002:13:11:19	1488	80.0	80.3	16.0	27234	2416.9	477.8	822.7		
03:18:2002:13:11:27	1492	80.0	80.3	16.0	27244	2427.6	479.9	826.4		
03:18:2002:13:11:35	1501	80.2	80.3	16.0	27244	2438.3	482.0	830.0		
03:18:2002:13:11:43	1492	80.0	80.3	16.0	27234	2449.0	484.2	833.6		
03:18:2002:13:11:51	1460	80.0	80.3	16.0	27234	2459.7	486.3	837.3		
03:18:2002:13:11:59	1492	80.0	80.3	16.0	27244	2470.4	488.4	840.9		
03:18:2002:13:12:07	1506	80.0	80.3	16.0	27234	2481.1	490.6	844.5		
03:18:2002:13:12:15	1506	80.0	80.3	15.9	27224	2491.8	492.7	848.2		
03:18:2002:13:12:23	1501	80.0	80.1	16.0	27234	2502.5	494.8	851.8		
03:18:2002:13:12:31	1506	80.0	80.1	16.0	27234	2513.2	497.0	855.4		
03:18:2002:13:12:39	1492	80.0	80.2	16.0	27234	2523.9	499.1	859.1		
03:18:2002:13:12:47	1506	80.0	80.3	15.9	27234	2534.6	501.2	862.7		
03:18:2002:13:12:55	1501	80.0	80.3	16.0	27234	2545.3	503.4	866.3		
03:18:2002:13:13:03	1501	80.0	80.3	16.0	27194	2556.0	505.5	870.0		
03:18:2002:13:13:11	1501	80.0	80.2	15.9	27224	2566.7	507.6	873.6		
03:18:2002:13:13:19	1501	80.2	80.2	16.0	27224	2577.4	509.8	877.2		
03:18:2002:13:13:27	1501	80.0	80.2	16.0	27224	2588.0	511.9	880.8		
03:18:2002:13:13:35	1501	80.0	80.2	16.0	27224	2598.7	514.0	884.5		
03:18:2002:13:13:43	1497	80.0	80.2	16.0	27224	2609.4	516.2	888.1		
03:18:2002:13:13:51	1501	80.0	80.2	16.0	27224	2620.1	518.3	891.7		
03:18:2002:13:13:59	1501	80.0	80.2	16.0	27224	2630.8	520.5	895.4		
03:18:2002:13:14:07	1497	80.2	80.2	16.0	27224	2641.5	522.6	899.0		
03:18:2002:13:14:15	1492	80.0	80.1	16.0	27224	2652.2	524.7	902.6		
03:18:2002:13:14:23	1497	80.0	80.2	16.0	27234	2662.9	526.9	906.3		
03:18:2002:13:14:31	1497	80.0	80.2	16.0	27224	2673.6	529.0	909.9		
03:18:2002:13:14:39	1463	80.0	80.2	16.0	27224	2684.3	531.1	913.5		
03:18:2002:13:14:47	1465	80.0	80.2	16.0	27194	2695.0	533.3	917.1		
03:18:2002:13:14:55	1428	80.0	80.1	16.0	27224	2705.7	535.4	920.8		
03:18:2002:13:15:03	1392	80.0	80.2	16.0	27224	2716.4	537.5	924.4		
03:18:2002:13:15:11	1501	80.0	80.2	16.0	27184	2727.1	539.7	928.0		
03:18:2002:13:15:19	1497	80.0	80.1	16.0	27204	2737.8	541.8	931.6		
03:18:2002:13:15:27	1483	80.0	80.1	16.0	27174	2748.4	543.9	935.3		
03:18:2002:13:15:35	1401	80.0	80.1	16.0	27164	2759.1	546.1	938.9		
03:18:2002:13:15:43	1492	80.0	80.2	16.0	27164	2769.8	548.2	942.5		
03:18:2002:13:15:50	Started Flush Automatically									
03:18:2002:13:15:50	1469	80.0	80.1	14.5	27164	2779.2	550.1	945.7		
03:18:2002:13:15:51	1451	80.0	78.6	2.8	27184	2780.5	550.2	946.1		
03:18:2002:13:15:59	1401	100.0	64.1	0.0	27164	2789.2	550.2	949.8		
03:18:2002:13:16:07	1382	100.0	64.2	0.0	27224	2797.7	550.2	953.4		
03:18:2002:13:16:15	1373	100.0	64.2	0.0	27224	2806.3	550.2	957.0		
03:18:2002:13:16:23	1369	100.0	64.2	0.0	27214	2814.9	550.2	960.6		
03:18:2002:13:16:31	1364	100.0	64.2	0.0	27214	2823.4	550.2	964.3		
03:18:2002:13:16:39	1369	100.0	64.2	0.0	27214	2832.0	550.2	967.9		
03:18:2002:13:16:47	1364	100.0	64.3	0.0	27254	2840.5	550.2	971.5		
03:18:2002:13:16:52	Stage at Perfs. Flush									
03:18:2002:13:16:52	1355	100.0	64.3	0.0	27214	2845.9	550.2	973.8		
03:18:2002:13:16:55	1332	100.0	37.8	0.0	13627	2848.8	550.2	974.8		
03:18:2002:13:17:03	1250	100.0	18.0	0.0	5463	2852.9	550.2	976.4		
03:18:2002:13:17:11	1213	100.0	0.0	0.0	0	2853.2	550.2	976.5		
03:18:2002:13:17:19	1199	100.0	0.0	0.0	0	2853.2	550.2	976.5		
03:18:2002:13:17:27	1166	100.0	0.0	0.0	0	2853.2	550.2	976.5		
03:18:2002:13:17:35	1181	100.0	0.0	0.0	0	2853.2	550.2	976.5		
03:18:2002:13:17:43	1176	100.0	0.0	0.0	0	2853.2	550.2	976.5		
03:18:2002:13:17:51	1172	100.0	0.0	0.0	0	2853.2	550.2	976.5		
03:18:2002:13:17:59	1167	100.0	0.0	0.0	0	2853.2	550.2	976.5		
03:18:2002:13:18:07	1163	100.0	0.0	0.0	0	2853.2	550.2	976.5		
03:18:2002:13:18:15	1158	100.0	0.0	0.0	0	2853.2	550.2	976.5		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2003

CONSERVATION DIVISION
WICHITA, KS

COPY JUN 09 2003

Schlumberger
Job Date: 03-18-2002

Customer: Exxon Mobil
District: Ulysses
Representative: Richard Lewis
DS Supervisor: Dave Brawley
Well: Moyer 1-3

CONSERVATION DIVISION
WICHITA, KS

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf	
03:18:2002:12:17:35	87	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:17:43	82	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:17:51	82	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:17:59	87	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:18:07	82	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:18:15	82	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:18:23	82	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:18:31	82	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:18:39	82	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:18:47	220	0.0	1.3	0.6	0	0.0	0.0	0.0	
03:18:2002:12:18:51	Pressure Test Lines								
03:18:2002:12:18:51	220	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:18:55	330	0.0	0.4	0.3	0	0.0	0.0	0.0	
03:18:2002:12:19:03	412	0.0	0.0	0.3	0	0.0	0.0	0.0	
03:18:2002:12:19:11	412	0.0	0.1	0.1	0	0.0	0.0	0.0	
03:18:2002:12:19:19	1167	0.0	1.1	0.0	0	0.0	0.0	0.0	
03:18:2002:12:19:27	3081	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:19:35	3049	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:19:43	2966	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:19:51	2879	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:19:59	2820	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:20:07	2774	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:20:15	2728	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:20:23	2692	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:20:31	2655	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:20:39	2628	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:20:47	2609	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:20:55	2582	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:21:03	2559	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:21:11	2550	0.0	0.0	0.0	2851	0.0	0.0	0.0	
03:18:2002:12:21:19	2536	0.0	0.0	0.0	3072	0.0	0.0	0.0	
03:18:2002:12:21:27	2527	0.0	0.0	0.0	3012	0.0	0.0	0.0	
03:18:2002:12:21:35	2522	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:21:43	2513	0.0	0.0	0.0	20	0.0	0.0	0.0	
03:18:2002:12:21:51	2513	0.0	0.0	0.0	20	0.0	0.0	0.0	
03:18:2002:12:21:59	2509	0.0	0.0	0.0	200	0.0	0.0	0.0	
03:18:2002:12:22:07	2499	0.0	0.0	0.0	30	0.0	0.0	0.0	
03:18:2002:12:22:15	2481	0.0	0.0	0.0	140	0.0	0.0	0.0	
03:18:2002:12:22:23	2472	0.0	0.0	0.0	150	0.0	0.0	0.0	
03:18:2002:12:22:31	2458	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:22:39	2444	0.0	0.0	0.0	140	0.0	0.0	0.0	
03:18:2002:12:22:47	2435	0.0	0.0	0.0	170	0.0	0.0	0.0	
03:18:2002:12:22:55	2426	0.0	0.0	0.0	60	0.0	0.0	0.0	
03:18:2002:12:23:03	2417	0.0	0.0	0.0	40	0.0	0.0	0.0	
03:18:2002:12:23:11	2412	0.0	0.0	0.0	170	0.0	0.0	0.0	
03:18:2002:12:23:19	2403	0.0	0.0	0.0	150	0.0	0.0	0.0	
03:18:2002:12:23:27	2399	0.0	0.0	0.0	30	0.0	0.0	0.0	
03:18:2002:12:23:35	2371	0.0	0.0	0.0	90	0.0	0.0	0.0	
03:18:2002:12:23:43	1689	0.0	0.0	0.0	170	0.0	0.0	0.0	
03:18:2002:12:23:51	60	0.0	0.0	0.0	160	0.0	0.0	0.0	
03:18:2002:12:23:59	64	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:24:07	64	0.0	0.0	0.0	30	0.0	0.0	0.0	
03:18:2002:12:24:15	64	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:39:17	Started Pad								
03:18:2002:12:39:17	18	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:39:19	23	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:39:27	23	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:39:35	27	0.0	0.0	0.0	0	0.0	0.0	0.0	
03:18:2002:12:39:43	37	100.0	0.3	0.0	3452	0.0	0.0	0.0	
03:18:2002:12:39:51	110	100.0	23.6	0.0	10135	2.3	0.0	1.2	
03:18:2002:12:39:59	174	100.0	24.8	0.0	10545	5.7	0.0	2.6	
03:18:2002:12:40:07	215	100.0	25.4	0.0	10816	9.2	0.0	4.1	
03:18:2002:12:40:15	238	100.0	25.4	0.0	10786	12.6	0.0	5.5	
03:18:2002:12:40:23	261	96.6	28.6	1.1	10806	16.1	0.1	7.0	
03:18:2002:12:40:31	298	83.2	30.4	5.1	10575	19.9	0.5	8.4	
03:18:2002:12:40:39	316	77.8	31.8	7.4	10415	24.0	1.4	9.8	
03:18:2002:12:40:47	334	75.4	32.7	8.0	10385	28.3	2.4	11.2	
03:18:2002:12:40:55	348	80.2	40.5	8.0	13757	33.5	3.5	13.0	
03:18:2002:12:41:03	348	79.9	40.5	8.0	13757	38.9	4.5	14.8	
03:18:2002:12:41:11	362	79.9	40.5	8.0	13757	44.3	5.6	16.7	
03:18:2002:12:41:19	375	80.2	40.6	8.1	13757	49.7	6.7	18.5	

COPY

Well: Moyer 1-3

Job Date: 03-18-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf	
03:18:2002:12:41:42	Stage at Perfs: Pad								
03:18:2002:12:41:42	421	80.2	40.5	8.0	13787	65.2	9.8	23.8	
03:18:2002:12:41:43	421	80.2	40.5	8.0	13767	65.9	9.9	24.0	
03:18:2002:12:41:51	444	80.2	40.5	8.0	13777	71.3	11.0	25.9	
03:18:2002:12:41:59	471	80.2	40.5	8.0	13777	76.7	12.0	27.7	
03:18:2002:12:42:03	Increase Pump Rate								
03:18:2002:12:42:03	476	76.1	33.6	7.9	10175	79.3	12.6	28.5	
03:18:2002:12:42:07	517	72.2	35.6	10.8	15388	81.5	13.2	29.2	
03:18:2002:12:42:15	600	70.5	39.3	12.5	12066	86.6	14.7	30.8	
03:18:2002:12:42:23	746	79.1	70.8	15.1	23812	93.7	16.6	33.2	
03:18:2002:12:42:31	879	80.2	78.1	15.5	26854	103.5	18.7	36.5	
03:18:2002:12:42:39	984	80.1	78.6	15.8	26174	114.2	20.8	40.2	
03:18:2002:12:42:47	1053	79.6	77.3	15.9	26104	124.5	22.9	43.6	
03:18:2002:12:42:55	1122	79.9	79.6	15.9	27204	134.9	25.0	47.2	
03:18:2002:12:43:03	1204	80.3	81.3	16.0	27744	145.7	27.1	50.8	
03:18:2002:12:43:11	1291	80.3	81.2	16.0	27684	156.5	29.3	54.5	
03:18:2002:12:43:19	1346	80.4	81.3	16.0	27714	167.4	31.4	58.2	
03:18:2002:12:43:27	1401	80.5	81.5	15.9	27734	178.2	33.5	61.9	
03:18:2002:12:43:35	1419	80.5	81.4	15.9	27464	189.1	35.6	65.6	
03:18:2002:12:43:43	1501	80.0	79.6	15.9	26894	199.7	37.8	69.2	
03:18:2002:12:43:51	1543	80.0	79.4	15.9	27064	210.3	39.9	72.8	
03:18:2002:12:43:59	1579	80.2	80.5	15.9	27394	221.0	42.0	76.5	
03:18:2002:12:44:07	1598	80.2	80.5	15.8	27364	231.7	44.1	80.1	
03:18:2002:12:44:15	1611	80.2	80.2	15.9	27324	242.5	46.2	83.8	
03:18:2002:12:44:23	1579	80.3	80.2	15.9	27264	253.1	48.3	87.4	
03:18:2002:12:44:31	1598	80.2	80.1	15.9	27294	263.8	50.5	91.0	
03:18:2002:12:44:39	1648	80.2	80.2	15.8	27254	274.5	52.6	94.7	
03:18:2002:12:44:47	1556	80.2	80.2	15.8	27284	285.2	54.7	98.3	
03:18:2002:12:44:55	1657	80.3	80.2	15.9	27264	295.9	56.8	101.9	
03:18:2002:12:45:03	1657	80.3	80.2	15.8	27284	306.6	58.9	105.6	
03:18:2002:12:45:11	1666	80.3	80.2	15.8	27264	317.3	61.0	109.2	
03:18:2002:12:45:19	1648	80.3	80.2	15.9	27284	328.0	63.1	112.9	
03:18:2002:12:45:27	1639	80.3	80.3	15.9	27244	338.7	65.3	116.5	
03:18:2002:12:45:35	1653	80.2	80.1	15.9	27284	349.4	67.4	120.1	
03:18:2002:12:45:43	1643	80.2	80.1	15.9	27274	360.0	69.5	123.8	
03:18:2002:12:45:51	1598	80.2	80.2	15.8	27264	370.7	71.6	127.4	
03:18:2002:12:45:59	1639	80.2	80.2	15.8	27294	381.4	73.7	131.0	
03:18:2002:12:46:07	1639	80.3	80.2	15.9	27264	392.1	75.8	134.7	
03:18:2002:12:46:15	1630	80.2	80.2	15.8	27274	402.8	77.9	138.3	
03:18:2002:12:46:23	1625	80.3	80.2	15.9	27284	413.5	80.1	141.9	
03:18:2002:12:46:31	1602	80.2	80.2	15.9	27294	424.2	82.2	145.6	
03:18:2002:12:46:39	1611	80.2	80.3	15.8	27324	434.9	84.3	149.2	
03:18:2002:12:46:47	1611	80.2	80.4	15.9	27344	445.6	86.4	152.9	
03:18:2002:12:46:55	1602	80.3	80.3	15.9	27344	456.3	88.5	156.5	
03:18:2002:12:47:03	1598	80.2	80.3	15.9	27344	467.0	90.6	160.2	
03:18:2002:12:47:11	1598	80.2	80.4	15.9	27364	477.7	92.8	163.8	
03:18:2002:12:47:19	1593	80.2	80.3	15.9	27354	488.4	94.9	167.4	
03:18:2002:12:47:27	1588	80.2	80.4	15.9	27344	499.2	97.0	171.1	
03:18:2002:12:47:35	1584	80.2	80.4	15.8	27334	509.9	99.1	174.7	
03:18:2002:12:47:43	1584	80.3	80.4	15.9	27364	520.6	101.2	178.4	
03:18:2002:12:47:51	1579	80.2	80.4	15.9	27354	531.3	103.3	182.0	
03:18:2002:12:47:57	Rate/Psi								
03:18:2002:12:47:57	1579	80.3	80.4	15.9	27354	539.4	104.9	184.8	
03:18:2002:12:47:59	1579	80.2	80.4	15.9	27344	542.0	105.5	185.7	
03:18:2002:12:48:07	1570	80.2	80.4	15.9	27364	552.8	107.6	189.3	
03:18:2002:12:48:15	1575	80.2	80.4	15.9	27324	563.5	109.7	193.0	
03:18:2002:12:48:23	1570	80.2	80.4	15.9	27344	574.2	111.8	196.6	
03:18:2002:12:48:31	1570	80.2	80.4	15.9	27344	584.9	113.9	200.3	
03:18:2002:12:48:39	1566	80.2	80.2	16.0	27324	595.6	116.1	203.9	
03:18:2002:12:48:47	1561	80.2	80.3	15.9	27324	606.3	118.2	207.6	
03:18:2002:12:48:55	1556	80.2	80.4	15.9	27314	617.1	120.3	211.2	
03:18:2002:12:49:03	1556	80.2	80.4	15.9	27334	627.8	122.4	214.8	
03:18:2002:12:49:11	1552	80.2	80.4	15.9	27344	638.5	124.5	218.5	
03:18:2002:12:49:19	1547	80.2	80.3	15.9	27344	649.2	126.7	222.1	
03:18:2002:12:49:27	1547	80.2	80.4	15.9	27334	659.9	128.8	225.8	
03:18:2002:12:49:35	1547	80.2	80.4	15.9	27324	670.6	130.9	229.4	
03:18:2002:12:49:43	1543	80.2	80.4	15.9	27344	681.4	133.0	233.1	
03:18:2002:12:49:51	1543	80.2	80.4	15.9	27344	692.1	135.1	236.7	
03:18:2002:12:49:59	1543	80.2	80.4	15.9	27344	702.8	137.3	240.4	
03:18:2002:12:50:07	1543	80.2	80.5	15.9	27344	713.5	139.4	244.0	
03:18:2002:12:50:15	1538	80.2	80.3	15.9	27344	724.2	141.5	247.6	
03:18:2002:12:50:23	1538	80.2	80.4	15.9	27344	734.9	143.6	251.3	
03:18:2002:12:50:31	1534	80.2	80.3	15.9	27344	745.7	145.7	254.9	
03:18:2002:12:50:39	1538	80.2	80.4	15.9	27384	756.4	147.9	258.6	
03:18:2002:12:50:47	1534	80.2	80.5	15.9	27374	767.1	150.0	262.2	
03:18:2002:12:50:55	1538	80.2	80.5	15.9	27364	777.8	152.1	265.9	
03:18:2002:12:51:03	1524	80.3	80.5	15.9	27354	788.6	154.2	269.5	
03:18:2002:12:51:11	1529	80.3	80.5	15.9	27354	799.3	156.4	273.2	

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:18:2002:12:51:12	Rate/Psi							
03:18:2002:12:51:12	1529	80.2	80.4	16.0	27394	800.6	156.6	273.6
03:18:2002:12:51:19	1524	80.1	80.5	15.9	27384	810.0	158.5	276.8
03:18:2002:12:51:27	1524	80.3	80.5	15.9	27374	820.8	160.6	280.5
03:18:2002:12:51:35	1524	80.3	80.6	15.9	27374	831.5	162.7	284.1
03:18:2002:12:51:43	1520	80.2	80.5	15.9	27374	842.2	164.8	287.8
03:18:2002:12:51:51	1520	80.1	80.5	15.9	27374	853.0	167.0	291.4
03:18:2002:12:51:59	1520	80.1	80.5	15.9	27394	863.7	169.1	295.1
03:18:2002:12:52:07	1520	80.2	80.6	15.9	27384	874.5	171.2	298.7
03:18:2002:12:52:15	1515	80.2	80.5	16.0	27384	885.2	173.3	302.4
03:18:2002:12:52:23	1515	80.2	80.5	15.9	27384	895.9	175.5	306.0
03:18:2002:12:52:31	1511	80.2	80.5	16.0	27384	906.7	177.6	309.7
03:18:2002:12:52:39	1511	80.2	80.6	15.9	27384	917.4	179.7	313.3
03:18:2002:12:52:47	1506	80.2	80.5	15.9	27384	928.1	181.8	317.0
03:18:2002:12:52:55	1511	80.3	80.7	15.9	27364	938.9	184.0	320.6
03:18:2002:12:53:03	1506	80.2	80.5	16.0	27394	949.6	186.1	324.3
03:18:2002:12:53:11	1501	80.2	80.5	15.9	27384	960.3	188.2	327.9
03:18:2002:12:53:19	1497	80.2	80.5	15.9	27384	971.1	190.3	331.6
03:18:2002:12:53:27	1501	80.1	80.5	15.9	27394	981.8	192.4	335.3
03:18:2002:12:53:35	1501	80.1	80.5	15.9	27414	992.5	194.6	338.9
03:18:2002:12:53:43	1497	80.2	80.5	15.9	27414	1003.3	196.7	342.6
03:18:2002:12:53:51	1497	80.1	80.5	15.9	27434	1014.0	198.8	346.2
03:18:2002:12:53:59	1492	80.3	80.7	15.9	27384	1024.8	200.9	349.9
03:18:2002:12:54:07	1492	80.3	80.5	16.0	27404	1035.5	203.1	353.5
03:18:2002:12:54:15	1497	80.3	80.6	16.0	27384	1046.2	205.2	357.2
03:18:2002:12:54:23	1492	80.3	80.6	16.0	27384	1057.0	207.3	360.8
03:18:2002:12:54:31	1492	80.3	80.5	16.0	27404	1067.7	209.4	364.5
03:18:2002:12:54:39	1492	80.3	80.5	15.9	27394	1078.5	211.6	368.1
03:18:2002:12:54:47	1492	80.1	80.5	15.9	27394	1089.2	213.7	371.8
03:18:2002:12:54:55	1488	80.3	80.6	15.9	27404	1099.9	215.8	375.4
03:18:2002:12:55:03	1483	80.2	80.5	16.0	27404	1110.7	217.9	379.1
03:18:2002:12:55:11	1492	80.2	80.5	16.0	27424	1121.4	220.1	382.7
03:18:2002:12:55:19	1488	80.2	80.6	15.9	27414	1132.2	222.2	386.4
03:18:2002:12:55:27	1483	80.2	80.4	16.0	27344	1142.9	224.3	390.0
03:18:2002:12:55:29	Rate/Psi							
03:18:2002:12:55:29	1488	80.1	80.4	15.9	27354	1145.6	224.8	391.0
03:18:2002:12:55:36	1433	80.2	80.4	16.0	27324	1153.6	226.4	393.7
03:18:2002:12:55:43	1488	80.1	80.4	15.9	27344	1164.3	228.6	397.3
03:18:2002:12:55:51	1483	80.1	80.4	15.9	27334	1175.1	230.7	401.0
03:18:2002:12:55:59	1451	80.2	80.3	15.9	27324	1185.8	232.8	404.6
03:18:2002:12:56:07	1483	80.2	80.4	16.0	27334	1196.5	234.9	408.3
03:18:2002:12:56:15	1456	80.2	80.4	16.0	27314	1207.2	237.1	411.9
03:18:2002:12:56:23	1483	80.1	80.4	15.9	27344	1217.9	239.2	415.6
03:18:2002:12:56:31	1474	80.2	80.4	15.9	27354	1228.7	241.3	419.2
03:18:2002:12:56:39	1483	80.2	80.5	15.9	27324	1239.4	243.4	422.8
03:18:2002:12:56:47	1465	80.2	80.4	16.0	27354	1250.1	245.6	426.5
03:18:2002:12:56:55	1483	80.2	80.4	16.0	27334	1260.8	247.7	430.1
03:18:2002:12:57:03	1479	80.1	80.4	16.0	27334	1271.6	249.8	433.8
03:18:2002:12:57:11	1479	80.1	80.4	15.9	27354	1282.3	251.9	437.4
03:18:2002:12:57:19	1451	80.1	80.4	15.9	27334	1293.0	254.1	441.1
03:18:2002:12:57:27	1474	80.2	80.5	15.9	27354	1303.7	256.2	444.7
03:18:2002:12:57:35	1456	80.1	80.4	15.9	27304	1314.4	258.3	448.4
03:18:2002:12:57:43	1410	80.1	80.3	16.0	27344	1325.2	260.4	452.0
03:18:2002:12:57:51	1469	80.2	80.5	15.9	27324	1335.9	262.6	455.7
03:18:2002:12:57:59	1469	80.1	80.4	16.0	27324	1346.6	264.7	459.3
03:18:2002:12:58:07	1465	80.2	80.5	15.9	27334	1357.3	266.8	462.9
03:18:2002:12:58:15	1469	80.1	80.3	16.0	27344	1368.1	269.0	466.6
03:18:2002:12:58:23	1469	80.2	80.5	15.9	27324	1378.8	271.1	470.2
03:18:2002:12:58:31	1465	80.1	80.3	16.0	27344	1389.5	273.2	473.9
03:18:2002:12:58:39	1442	80.2	80.5	15.9	27314	1400.2	275.3	477.5
03:18:2002:12:58:47	1447	80.2	80.4	15.9	27334	1410.9	277.5	481.2
03:18:2002:12:58:55	1465	80.1	80.4	16.0	27314	1421.7	279.6	484.8
03:18:2002:12:59:03	1428	80.1	80.3	16.0	27344	1432.4	281.7	488.5
03:18:2002:12:59:11	1474	80.1	80.4	15.9	27344	1443.1	283.9	492.1
03:18:2002:12:59:19	1479	80.2	80.5	15.9	27324	1453.8	286.0	495.7
03:18:2002:12:59:27	1479	80.1	80.3	16.0	27334	1464.6	288.1	499.4
03:18:2002:12:59:35	1488	80.1	80.4	16.0	27334	1475.3	290.2	503.0
03:18:2002:12:59:43	1465	80.2	80.5	15.9	27314	1486.0	292.4	506.7
03:18:2002:12:59:51	1469	80.1	80.3	15.9	27334	1496.7	294.5	510.3
03:18:2002:12:59:59	1483	80.2	80.4	16.0	27334	1507.4	296.6	514.0
03:18:2002:13:00:07	1501	80.1	80.4	15.9	27364	1518.2	298.7	517.6
03:18:2002:13:00:15	1497	80.2	80.4	16.0	27384	1528.9	300.9	521.3
03:18:2002:13:00:23	1501	80.1	80.5	15.9	27404	1539.6	303.0	524.9
03:18:2002:13:00:31	1506	80.3	80.7	15.9	27424	1550.4	305.1	528.6
03:18:2002:13:00:39	1506	80.3	80.6	16.0	27424	1561.1	307.3	532.2
03:18:2002:13:00:47	1474	80.1	80.5	16.0	27424	1571.9	309.4	535.9
03:18:2002:13:00:53	Rate/Psi							
03:18:2002:13:00:53	1506	80.3	80.7	15.9	27424	1580.0	311.0	538.6

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WICHITA, KS

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03:18:2002:13:00:55	1501	80.3	80.7	15.9	27424	1582.6	311.5	539.5
03:18:2002:13:01:03	1497	80.3	80.7	15.9	27424	1593.4	313.6	543.2
03:18:2002:13:01:11	1497	80.3	80.7	15.9	27404	1604.1	315.8	546.8
03:18:2002:13:01:19	1501	80.3	80.7	15.9	27424	1614.9	317.9	550.5
03:18:2002:13:01:27	1497	80.3	80.8	15.9	27454	1625.7	320.0	554.2
03:18:2002:13:01:35	1497	80.3	80.8	16.0	27484	1636.4	322.2	557.8
03:18:2002:13:01:43	1447	80.2	80.8	15.9	27464	1647.2	324.3	561.5
03:18:2002:13:01:51	1488	80.3	80.8	15.9	27484	1657.9	326.4	565.1
03:18:2002:13:01:59	1437	80.2	80.7	16.0	27484	1668.7	328.5	568.8
03:18:2002:13:02:07	1488	80.3	80.8	16.0	27464	1679.5	330.7	572.5
03:18:2002:13:02:15	1479	79.9	79.5	16.0	26984	1690.2	332.8	576.1
03:18:2002:13:02:23	1479	79.9	79.4	15.9	26884	1700.8	334.9	579.7
03:18:2002:13:02:31	1488	79.9	79.6	15.9	26944	1711.3	337.1	583.3
03:18:2002:13:02:39	1483	80.1	80.0	16.0	27144	1722.0	339.2	586.9
03:18:2002:13:02:47	1488	80.1	80.0	15.9	27154	1732.6	341.3	590.5
03:18:2002:13:02:55	1483	80.0	80.1	15.9	27174	1743.3	343.5	594.1
03:18:2002:13:03:03	1483	80.0	80.0	16.0	27174	1754.0	345.6	597.7
03:18:2002:13:03:11	1456	80.1	80.1	15.9	27164	1764.6	347.7	601.3
03:18:2002:13:03:19	1460	80.0	80.1	16.0	27224	1775.3	349.8	605.0
03:18:2002:13:03:27	1479	80.0	80.1	16.0	27224	1786.0	352.0	608.6
03:18:2002:13:03:35	1483	80.0	80.1	16.0	27224	1796.7	354.1	612.2
03:18:2002:13:03:43	1479	80.0	80.1	16.0	27224	1807.4	356.2	615.9
03:18:2002:13:03:51	1414	80.0	80.1	16.0	27234	1818.1	358.4	619.5
03:18:2002:13:03:59	1483	80.0	80.1	16.0	27224	1828.8	360.5	623.1
03:18:2002:13:04:07	1469	80.0	80.1	16.0	27234	1839.5	362.6	626.8
03:18:2002:13:04:15	1442	80.0	80.1	16.0	27234	1850.2	364.8	630.4
03:18:2002:13:04:23	1479	80.2	80.3	16.0	27234	1860.9	366.9	634.0
03:18:2002:13:04:31	1474	80.2	80.3	16.0	27234	1871.6	369.0	637.7
03:18:2002:13:04:39	1465	80.2	80.3	15.9	27234	1882.3	371.1	641.3
03:18:2002:13:04:47	1483	80.2	80.3	16.0	27234	1893.0	373.3	644.9
03:18:2002:13:04:55	1488	80.2	80.3	15.9	27234	1903.7	375.4	648.5
03:18:2002:13:05:03	1488	80.0	80.1	16.0	27234	1914.3	377.5	652.2
03:18:2002:13:05:11	1447	80.0	80.1	16.0	27214	1925.0	379.7	655.8
03:18:2002:13:05:19	1488	80.0	80.1	16.0	27224	1935.7	381.8	659.4
03:18:2002:13:05:24	Rate/Psi							
03:18:2002:13:05:24	1492	80.0	80.1	16.0	27224	1942.4	383.1	661.7
03:18:2002:13:05:27	1488	80.2	80.2	16.0	27224	1946.4	383.9	663.1
03:18:2002:13:05:35	1488	80.0	80.1	16.0	27224	1957.1	386.1	666.7
03:18:2002:13:05:43	1483	80.0	80.1	16.0	27234	1967.8	388.2	670.3
03:18:2002:13:05:51	1492	80.0	80.1	16.0	27224	1978.5	390.3	674.0
03:18:2002:13:05:59	1492	80.0	80.1	16.0	27214	1989.2	392.5	677.6
03:18:2002:13:06:07	1492	80.0	80.2	15.9	27204	1999.9	394.6	681.2
03:18:2002:13:06:15	1497	80.1	80.2	16.0	27204	2010.6	396.7	684.8
03:18:2002:13:06:23	1497	80.0	80.2	15.9	27204	2021.2	398.8	688.5
03:18:2002:13:06:31	1479	80.2	80.3	16.0	27204	2031.9	401.0	692.1
03:18:2002:13:06:39	1501	80.2	80.2	16.0	27254	2042.6	403.1	695.7
03:18:2002:13:06:47	1497	80.0	80.2	15.9	27244	2053.3	405.2	699.4
03:18:2002:13:06:55	1492	80.0	80.1	16.0	27224	2064.0	407.4	703.0
03:18:2002:13:07:03	1497	80.2	80.2	16.0	27224	2074.7	409.5	706.6
03:18:2002:13:07:11	1497	80.0	80.2	15.9	27204	2085.4	411.6	710.2
03:18:2002:13:07:19	1497	80.0	80.1	16.0	27204	2096.1	413.8	713.9
03:18:2002:13:07:27	1492	80.1	80.2	16.0	27204	2106.8	415.9	717.5
03:18:2002:13:07:35	1501	80.1	80.2	16.0	27204	2117.5	418.0	721.1
03:18:2002:13:07:43	1488	80.0	80.2	15.9	27204	2128.1	420.2	724.8
03:18:2002:13:07:51	1501	80.0	80.1	16.0	27204	2138.8	422.3	728.4
03:18:2002:13:07:59	1492	80.1	80.2	16.0	27194	2149.5	424.4	732.0
03:18:2002:13:08:07	1501	80.1	80.2	16.0	27204	2160.2	426.6	735.6
03:18:2002:13:08:15	1497	80.0	80.2	15.9	27214	2170.9	428.7	739.3
03:18:2002:13:08:23	1506	80.0	80.2	15.9	27214	2181.6	430.8	742.9
03:18:2002:13:08:31	1492	80.0	80.2	15.9	27214	2192.3	433.0	746.5
03:18:2002:13:08:39	1442	80.0	80.1	16.0	27214	2203.0	435.1	750.2
03:18:2002:13:08:47	1488	80.0	80.2	15.9	27214	2213.7	437.2	753.8
03:18:2002:13:08:55	1460	80.0	80.2	16.0	27214	2224.4	439.4	757.4
03:18:2002:13:09:03	1479	80.1	80.2	16.0	27244	2235.0	441.5	761.0
03:18:2002:13:09:11	1488	80.1	80.2	16.0	27214	2245.7	443.6	764.7
03:18:2002:13:09:19	1474	80.0	80.2	16.0	27214	2256.4	445.8	768.3
03:18:2002:13:09:27	1433	80.1	80.2	16.0	27214	2267.1	447.9	771.9
03:18:2002:13:09:35	1465	80.0	80.1	16.0	27214	2277.8	450.0	775.6
03:18:2002:13:09:43	1447	80.0	80.2	15.9	27214	2288.5	452.2	779.2
03:18:2002:13:09:51	1506	80.2	80.2	16.0	27224	2299.2	454.3	782.8
03:18:2002:13:09:59	1479	80.0	80.2	15.9	27224	2309.9	456.4	786.4
03:18:2002:13:10:07	1488	80.1	80.2	16.0	27204	2320.6	458.6	790.1
03:18:2002:13:10:15	1506	80.0	80.2	16.0	27224	2331.3	460.7	793.7
03:18:2002:13:10:23	1437	80.0	80.3	16.0	27214	2342.0	462.8	797.3
03:18:2002:13:10:31	1474	80.0	80.3	16.0	27234	2352.7	465.0	801.0
03:18:2002:13:10:39	Rate/Psi							
03:18:2002:13:10:39	1501	80.0	80.2	16.0	27234	2363.4	467.1	804.6
03:18:2002:13:10:47	1492	80.2	80.3	16.0	27234	2374.1	469.2	808.2

Well: Moyer 1-3

AcqTime mm.dd/yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:18:2002:13:10:55	1465	80.2	80.3	16.0	27244	2384.8	471.4	811.9
03:18:2002:13:11:03	1483	80.0	80.3	16.0	27244	2395.5	473.5	815.5
03:18:2002:13:11:11	1501	80.0	80.3	16.0	27234	2406.2	475.6	819.1
03:18:2002:13:11:19	1488	80.0	80.3	16.0	27234	2416.9	477.8	822.7
03:18:2002:13:11:27	1492	80.0	80.3	16.0	27244	2427.6	479.9	826.4
03:18:2002:13:11:35	1501	80.2	80.3	16.0	27244	2438.3	482.0	830.0
03:18:2002:13:11:43	1492	80.0	80.3	16.0	27234	2449.0	484.2	833.6
03:18:2002:13:11:51	1460	80.0	80.3	16.0	27234	2459.7	486.3	837.3
03:18:2002:13:11:59	1492	80.0	80.3	16.0	27244	2470.4	488.4	840.9
03:18:2002:13:12:07	1506	80.0	80.3	16.0	27234	2481.1	490.6	844.5
03:18:2002:13:12:15	1506	80.0	80.3	15.9	27224	2491.8	492.7	848.2
03:18:2002:13:12:23	1501	80.0	80.1	16.0	27234	2502.5	494.8	851.8
03:18:2002:13:12:31	1506	80.0	80.1	16.0	27234	2513.2	497.0	855.4
03:18:2002:13:12:39	1492	80.0	80.2	16.0	27234	2523.9	499.1	859.1
03:18:2002:13:12:47	1506	80.0	80.3	15.9	27234	2534.6	501.2	862.7
03:18:2002:13:12:55	1501	80.0	80.3	16.0	27234	2545.3	503.4	866.3
03:18:2002:13:13:03	1501	80.0	80.3	16.0	27194	2556.0	505.5	870.0
03:18:2002:13:13:11	1501	80.0	80.2	15.9	27224	2566.7	507.6	873.6
03:18:2002:13:13:19	1501	80.2	80.2	16.0	27224	2577.4	509.8	877.2
03:18:2002:13:13:27	1501	80.0	80.2	16.0	27224	2588.0	511.9	880.8
03:18:2002:13:13:35	1501	80.0	80.2	16.0	27224	2598.7	514.0	884.5
03:18:2002:13:13:43	1497	80.0	80.2	16.0	27224	2609.4	516.2	888.1
03:18:2002:13:13:51	1501	80.0	80.2	16.0	27224	2620.1	518.3	891.7
03:18:2002:13:13:59	1501	80.0	80.2	16.0	27224	2630.8	520.5	895.4
03:18:2002:13:14:07	1497	80.2	80.2	16.0	27224	2641.5	522.6	899.0
03:18:2002:13:14:15	1492	80.0	80.1	16.0	27224	2652.2	524.7	902.6
03:18:2002:13:14:23	1497	80.0	80.2	16.0	27234	2662.9	526.9	906.3
03:18:2002:13:14:31	1497	80.0	80.2	16.0	27224	2673.6	529.0	909.9
03:18:2002:13:14:39	1483	80.0	80.2	16.0	27224	2684.3	531.1	913.5
03:18:2002:13:14:47	1465	80.0	80.2	16.0	27194	2695.0	533.3	917.1
03:18:2002:13:14:55	1428	80.0	80.1	16.0	27224	2705.7	535.4	920.8
03:18:2002:13:15:03	1392	80.0	80.2	16.0	27224	2716.4	537.5	924.4
03:18:2002:13:15:11	1501	80.0	80.2	16.0	27184	2727.1	539.7	928.0
03:18:2002:13:15:19	1497	80.0	80.1	16.0	27204	2737.8	541.8	931.6
03:18:2002:13:15:27	1483	80.0	80.1	16.0	27174	2748.4	543.9	935.3
03:18:2002:13:15:35	1401	80.0	80.1	16.0	27164	2759.1	546.1	938.9
03:18:2002:13:15:43	1492	80.0	80.2	16.0	27164	2769.8	548.2	942.5
03:18:2002:13:15:50	Started Flush Automatically							
03:18:2002:13:15:50	1469	80.0	80.1	14.5	27164	2779.2	550.1	945.7
03:18:2002:13:15:51	1451	80.0	78.6	2.8	27184	2780.5	550.2	946.1
03:18:2002:13:15:59	1401	100.0	64.1	0.0	27164	2789.2	550.2	949.8
03:18:2002:13:16:07	1382	100.0	64.2	0.0	27224	2797.7	550.2	953.4
03:18:2002:13:16:15	1373	100.0	64.2	0.0	27224	2806.3	550.2	957.0
03:18:2002:13:16:23	1369	100.0	64.2	0.0	27214	2814.9	550.2	960.6
03:18:2002:13:16:31	1364	100.0	64.2	0.0	27214	2823.4	550.2	964.3
03:18:2002:13:16:39	1369	100.0	64.2	0.0	27214	2832.0	550.2	967.9
03:18:2002:13:16:47	1364	100.0	64.3	0.0	27254	2840.5	550.2	971.5
03:18:2002:13:16:52	Stage at Perfs: Flush							
03:18:2002:13:16:52	1355	100.0	64.3	0.0	27214	2845.9	550.2	973.8
03:18:2002:13:16:55	1332	100.0	37.8	0.0	13627	2848.8	550.2	974.8
03:18:2002:13:17:03	1250	100.0	16.0	0.0	5463	2852.9	550.2	976.4
03:18:2002:13:17:11	1213	100.0	0.0	0.0	0	2853.2	550.2	976.5
03:18:2002:13:17:19	1199	100.0	0.0	0.0	0	2853.2	550.2	976.5
03:18:2002:13:17:27	1186	100.0	0.0	0.0	0	2853.2	550.2	976.5
03:18:2002:13:17:35	1181	100.0	0.0	0.0	0	2853.2	550.2	976.5
03:18:2002:13:17:43	1176	100.0	0.0	0.0	0	2853.2	550.2	976.5
03:18:2002:13:17:51	1172	100.0	0.0	0.0	0	2853.2	550.2	976.5
03:18:2002:13:17:59	1167	100.0	0.0	0.0	0	2853.2	550.2	976.5
03:18:2002:13:18:07	1163	100.0	0.0	0.0	0	2853.2	550.2	976.5
03:18:2002:13:18:15	1158	100.0	0.0	0.0	0	2853.2	550.2	976.5

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WICHITA, KS