

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (713) 431-1701
Contractor: Name: Key Energy SERVICES
License: N. A.
Wellsite Geologist: N. A.

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Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: CITIZENS STATE BANK #2 UNIT, WELL #4

Original Comp. Date: 11-25-94 Original Total Depth: 3000

XXX HYDRAULICALLY FRACTURED

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2-2-02 10-27-94 2-8-02
~~Spud~~ Date of START Date Reached TD Completion Date of

6F WORKOVER

WORKOVER

API No. 15 - 189-21798 - 00-01
County: Stevens
NE, SW SW Sec. 18 Twp. 32 S. R. 36 East West
1250 feet from (S) 1 N (circle one) Line of Section
1250 feet from E 1 W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: CITIZENS STATE BANK #2 Well #: 4

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3084 Kelly Bushing: 3095

Total Depth: 3000 Plug Back Total Depth: 2945

Amount of Surface Pipe Set and Cemented at 583 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK g# 7/22/03
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

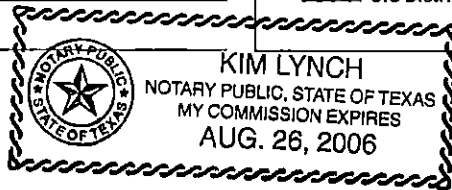
Title: Contract Completions Admin Date: 5-19-03

Subscribed and sworn to before me this 29th day of May

2003
Notary Public: Kim Lynch

Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: CITIZENS STATE BANK #2 Well #: 4
 Sec. 18 Twp. 32 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERINGTON</td> <td>2608'</td> <td>2618'</td> </tr> <tr> <td>U. KRIDER</td> <td>2638'</td> <td>2654'</td> </tr> <tr> <td>L. KRIDER</td> <td>2666'</td> <td>2692'</td> </tr> <tr> <td>WINFIELD</td> <td>2712'</td> <td>2742'</td> </tr> <tr> <td>GAGE</td> <td>2754'</td> <td>2760'</td> </tr> </table>	Name	Top	Datum	HERINGTON	2608'	2618'	U. KRIDER	2638'	2654'	L. KRIDER	2666'	2692'	WINFIELD	2712'	2742'	GAGE	2754'	2760'
Name	Top	Datum																	
HERINGTON	2608'	2618'																	
U. KRIDER	2638'	2654'																	
L. KRIDER	2666'	2692'																	
WINFIELD	2712'	2742'																	
GAGE	2754'	2760'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	583	CLASS C	300	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2990	CLASS C	220, 200	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	2608' - 2692'	FRAC'D WELL WITH 1,190,998 scf	
1 SPF	2712' - 2790'	80Q N2 FOAM @ 80BPM	
2 SPF	2790' - 2810'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Schlumberger	Customer:	Exxon Mobil
	District:	Ulysses, KS
	Representative:	Mr. Richard Lewis
	DS Supervisor:	Jason Small
	Well:	Citizens State Bank 2-4
Job Date: 02-04-2002		

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:04:2002:13:20:44	151	0.0	0.0	1	0.0	0.0	0.0
02:04:2002:13:21:04	151	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:21:44	151	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:22:24	151	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:22:44	142	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:23:04	142	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:23:24	146	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:23:28	Pressure Test Lines						
02:04:2002:13:23:28	179	0.5	0.0	0	0.0	0.0	0.0
02:04:2002:13:23:44	957	0.1	0.0	-0	0.0	0.0	0.0
02:04:2002:13:24:04	2678	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:24:24	3030	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:24:25	Pressure Test N2 Lines						
02:04:2002:13:24:25	3021	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:24:44	2962	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:25:04	2925	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:25:24	2902	0.0	0.0	3487	0.0	0.0	0.0
02:04:2002:13:25:44	2925	0.0	0.0	3175	0.0	0.0	0.0
02:04:2002:13:26:04	3062	0.0	0.0	-49	0.0	0.0	0.0
02:04:2002:13:26:24	3040	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:26:44	3017	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:26:45	Bleedoff N2 Lines						
02:04:2002:13:26:48	3012	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:27:04	2971	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:27:24	2943	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:27:32	Bleedoff Liquid Lines						
02:04:2002:13:27:32	2934	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:27:44	412	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:28:04	728	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:28:24	916	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:28:44	1025	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:29:04	1126	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:29:24	1186	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:29:44	1208	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:30:04	1208	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:30:24	1199	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:30:44	1195	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:31:04	1186	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:31:24	1176	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:31:44	1167	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:32:04	1158	0.0	0.0	-0	0.0	0.0	0.0
02:04:2002:13:32:24	1149	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:32:44	1144	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:33:04	1131	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:33:24	1122	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:33:44	1117	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:34:04	1103	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:34:24	1099	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:34:44	1085	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:35:04	1076	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:35:24	1067	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:35:44	1057	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:36:04	1048	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:36:24	1039	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:36:44	1035	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:37:04	1021	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:37:24	1012	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:37:44	1003	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:38:04	993	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:38:24	989	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:38:44	980	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:39:04	970	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:39:24	961	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:39:44	952	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:40:04	943	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:40:24	934	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:40:44	925	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:41:04	920	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:41:24	911	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:41:44	902	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:42:04	897	0.0	0.0	0	0.0	0.0	0.0

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:04:2002:13:43:04	874	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:43:24	865	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:43:44	856	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:44:04	847	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:44:24	838	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:44:44	833	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:45:04	824	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:45:24	819	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:45:44	810	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:46:04	806	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:46:24	797	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:46:44	787	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:47:04	783	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:47:24	774	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:47:44	769	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:48:04	760	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:48:24	755	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:48:44	746	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:49:04	742	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:49:24	732	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:49:44	728	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:50:04	719	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:50:24	714	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:50:44	710	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:51:04	700	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:51:24	696	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:51:44	687	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:52:04	682	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:52:24	677	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:52:44	668	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:53:04	664	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:53:24	659	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:54:04	655	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:55:04	650	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:56:04	645	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:56:31	Open Well Head						
02:04:2002:13:56:41	645	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:13:56:44	645	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:57:04	0	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:57:24	9	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:57:34	Well Head Opened						
02:04:2002:13:57:34	14	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:13:57:44	18	0.0	0.0	1571	0.0	0.1	0.0
02:04:2002:13:58:04	146	0.0	0.0	8322	2.6	5.9	0.0
02:04:2002:13:58:07	Start Pumping Liquid						
02:04:2002:13:58:07	160	0.0	0.0	8376	3.0	6.9	0.0
02:04:2002:13:58:24	220	3.1	0.1	9474	5.6	13.0	0.0
02:04:2002:13:58:44	279	7.8	2.3	9663	8.8	22.6	0.0
02:04:2002:13:59:04	316	8.0	4.9	12145	12.2	33.1	0.0
02:04:2002:13:59:24	385	8.1	7.6	13383	16.4	45.6	0.0
02:04:2002:13:59:44	545	8.0	10.3	13697	20.9	59.0	0.0
02:04:2002:13:59:51	Stage at Perfs: Pad						
02:04:2002:13:59:51	595	8.0	11.3	13695	22.5	63.7	0.0
02:04:2002:14:00:04	696	8.1	13.0	13698	25.5	72.5	0.0
02:04:2002:14:00:24	856	8.0	15.7	13686	30.0	85.9	74.7
02:04:2002:14:00:37	Rate/Psi						
02:04:2002:14:00:37	952	8.0	17.5	13676	33.0	94.7	74.7
02:04:2002:14:00:44	1007	8.0	18.4	13675	34.6	99.4	79.2
02:04:2002:14:00:51	Increase Pump Rate						
02:04:2002:14:00:51	1048	8.0	19.3	13670	36.2	104.1	77.8
02:04:2002:14:01:04	1213	12.6	21.6	17001	39.1	112.8	79.9
02:04:2002:14:01:24	1538	15.8	26.5	25244	46.6	135.1	79.9
02:04:2002:14:01:44	1772	15.9	31.8	26431	55.3	160.8	80.0
02:04:2002:14:02:04	1904	15.8	37.1	27024	64.2	187.2	78.7
02:04:2002:14:02:19	Rate/Psi						
02:04:2002:14:02:19	1936	15.8	41.0	27528	71.0	207.2	79.2
02:04:2002:14:02:24	1936	15.9	42.4	27432	73.3	214.0	79.4
02:04:2002:14:02:44	1918	15.8	47.6	27348	82.4	240.7	79.9
02:04:2002:14:03:04	1913	15.9	52.9	27404	91.6	267.6	80.2
02:04:2002:14:03:24	1876	15.8	58.2	27404	100.7	294.4	80.3
02:04:2002:14:03:44	1875	15.8	63.5	27379	109.8	321.2	80.3
02:04:2002:14:04:04	1863	15.9	68.8	27417	119.0	348.0	80.3
02:04:2002:14:04:11	Rate/Psi						
02:04:2002:14:04:11	1862	15.8	70.6	27424	122.2	357.4	80.3
02:04:2002:14:04:24	1858	15.9	74.1	27414	128.1	374.9	80.3
02:04:2002:14:04:44	1849	15.9	79.4	27403	137.2	401.7	80.3
02:04:2002:14:05:04	1844	15.9	84.7	27403	146.4	428.5	80.3
02:04:2002:14:05:24	1832	15.9	89.9	27391	155.5	455.4	80.3

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:04:2002:14:05:44	1825	15.9	95.2	27363	164.6	482.2	80.3
02:04:2002:14:06:02	Rate/Psi						
02:04:2002:14:06:02	1822	15.9	100.0	27354	172.8	506.3	80.3
02:04:2002:14:06:04	1821	15.9	100.5	27353	173.8	509.0	80.3
02:04:2002:14:06:24	1813	15.9	105.8	27354	182.9	535.8	80.3
02:04:2002:14:06:44	1803	15.9	111.1	27414	192.0	562.6	80.3
02:04:2002:14:07:04	1798	15.9	116.4	27395	201.1	589.4	80.3
02:04:2002:14:07:24	1793	15.8	121.7	27377	210.3	616.3	80.3
02:04:2002:14:07:44	1789	15.9	127.0	26964	219.4	643.0	80.3
02:04:2002:14:08:04	1786	15.9	132.3	27333	228.4	669.7	80.3
02:04:2002:14:08:24	1778	15.8	137.6	27344	237.6	696.5	80.2
02:04:2002:14:08:39	Rate/Psi						
02:04:2002:14:08:39	1773	15.9	141.5	27339	244.4	716.6	80.2
02:04:2002:14:08:44	1770	15.9	142.9	27334	246.7	723.3	80.2
02:04:2002:14:09:04	1753	15.9	148.1	27333	255.8	750.1	80.2
02:04:2002:14:09:24	1748	15.9	153.4	27332	264.9	776.8	80.2
02:04:2002:14:09:44	1744	15.9	158.7	27334	274.0	803.6	80.2
02:04:2002:14:10:04	1738	15.9	164.0	27333	283.1	830.4	80.2
02:04:2002:14:10:24	1738	15.9	169.3	27333	292.2	857.2	80.2
02:04:2002:14:10:44	1736	15.9	174.6	27333	301.3	884.0	80.2
02:04:2002:14:11:04	1732	15.9	179.9	27334	310.4	910.8	80.2
02:04:2002:14:11:24	Rate/Psi						
02:04:2002:14:11:24	1729	15.9	185.2	27333	319.6	937.5	80.2
02:04:2002:14:11:44	1728	15.9	190.5	27336	328.7	964.3	80.2
02:04:2002:14:12:04	1726	15.9	195.8	27333	337.8	991.1	80.2
02:04:2002:14:12:24	1724	15.9	201.1	27375	346.9	1017.9	80.2
02:04:2002:14:12:44	1724	15.9	206.4	27392	356.0	1044.7	80.2
02:04:2002:14:13:04	1724	15.8	211.7	27393	365.2	1071.5	80.2
02:04:2002:14:13:24	1722	15.9	217.0	27400	374.3	1098.4	80.3
02:04:2002:14:13:44	1721	15.9	222.3	27395	383.4	1125.2	80.3
02:04:2002:14:14:04	1719	15.9	227.6	27394	392.5	1152.0	80.3
02:04:2002:14:14:24	1720	15.9	232.9	27402	401.7	1178.9	80.3
02:04:2002:14:14:44	1717	15.9	238.2	27392	410.8	1205.7	80.3
02:04:2002:14:15:04	1718	15.9	243.5	27395	419.9	1232.5	80.3
02:04:2002:14:15:24	1717	15.9	248.8	27385	429.1	1259.4	80.3
02:04:2002:14:15:44	1714	15.9	254.1	27387	438.2	1286.2	80.3
02:04:2002:14:16:04	1715	15.9	259.3	27383	447.3	1313.0	80.3
02:04:2002:14:16:17	Rate/Psi						
02:04:2002:14:16:17	1713	15.9	262.8	27386	453.3	1330.5	80.3
02:04:2002:14:16:24	1712	15.9	264.6	27386	456.5	1339.8	80.3
02:04:2002:14:16:44	1712	15.9	269.9	27384	465.6	1366.7	80.3
02:04:2002:14:17:04	1708	15.9	275.2	27382	474.7	1393.5	80.3
02:04:2002:14:17:24	1707	15.9	280.5	27386	483.8	1420.3	80.3
02:04:2002:14:17:44	1704	15.9	285.8	27386	493.0	1447.2	80.3
02:04:2002:14:18:04	1703	15.9	291.1	27382	502.1	1474.0	80.2
02:04:2002:14:18:24	1703	15.9	296.4	27381	511.2	1500.8	80.2
02:04:2002:14:18:44	1702	15.9	301.7	27387	520.4	1527.6	80.2
02:04:2002:14:19:04	1700	15.9	307.0	27392	529.5	1554.5	80.2
02:04:2002:14:19:24	Rate/Psi						
02:04:2002:14:19:24	1697	15.9	312.3	27382	538.6	1581.3	80.2
02:04:2002:14:19:44	1694	15.9	317.6	27382	547.7	1608.1	80.2
02:04:2002:14:20:04	1694	15.9	322.9	27382	556.9	1635.0	80.2
02:04:2002:14:20:24	1693	15.9	328.2	27382	566.0	1661.8	80.2
02:04:2002:14:20:44	1690	15.9	333.6	27384	575.1	1688.6	80.2
02:04:2002:14:21:04	1690	15.9	338.9	27383	584.2	1715.4	80.2
02:04:2002:14:21:24	1687	15.9	344.2	27382	593.4	1742.3	80.2
02:04:2002:14:21:44	1688	15.9	349.5	27382	602.5	1769.1	80.2
02:04:2002:14:22:04	1686	15.9	354.8	27383	611.6	1795.9	80.2
02:04:2002:14:22:24	1684	15.9	360.1	27383	620.8	1822.8	80.2
02:04:2002:14:22:44	1682	15.9	365.4	27392	629.9	1849.6	80.2
02:04:2002:14:23:04	1679	16.0	370.7	27394	639.0	1876.4	80.2
02:04:2002:14:23:24	1679	15.9	376.0	27388	648.2	1903.3	80.2
02:04:2002:14:23:39	Rate/Psi						
02:04:2002:14:23:39	1680	16.0	380.0	27383	655.0	1923.4	80.2
02:04:2002:14:23:44	1678	15.9	381.3	27389	657.3	1930.1	80.2
02:04:2002:14:24:04	1676	15.9	386.6	27392	666.4	1957.0	80.2
02:04:2002:14:24:24	1676	15.9	391.9	27383	675.5	1983.8	80.2
02:04:2002:14:24:44	1676	15.9	397.2	27393	684.7	2010.6	80.2
02:04:2002:14:25:04	1674	15.9	402.5	27393	693.8	2037.5	80.2
02:04:2002:14:25:24	1673	15.9	407.8	27384	702.9	2064.3	80.2
02:04:2002:14:25:44	1673	15.9	413.1	27383	712.1	2091.1	80.2
02:04:2002:14:26:04	1672	15.9	418.4	27382	721.2	2118.0	80.2
02:04:2002:14:26:24	1673	15.9	423.7	27388	730.3	2144.8	80.2
02:04:2002:14:26:44	1672	15.9	429.0	27392	739.4	2171.6	80.2
02:04:2002:14:27:04	1675	15.9	434.3	27394	748.6	2198.5	80.2
02:04:2002:14:27:24	1672	15.9	439.6	27388	757.7	2225.3	80.2
02:04:2002:14:27:44	1670	16.0	445.0	27394	766.8	2252.2	80.2
02:04:2002:14:28:04	1671	15.9	450.3	27389	776.0	2279.0	80.2

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