

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 1517521141-6000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR MESA OPERATING CO. KCC LICENSE # 04824
(owner/company name) (operator's)

ADDRESS 5205 N. O'CONNOR BLVD. STE. 1400W CITY IRVING

STATE TEXAS ZIP CODE 75039 CONTACT PHONE # (972) 444-9001

LEASE CENTRAL LIFE WELL# 2 SEC. 7 T. 31 R. 34 (East/West)

CEN-NE - NE - /4 SPOT LOCATION/QQQQ COUNTY SEWARD CO.

1250' FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1250' FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 627' CEMENTED WITH 325 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 2849' CEMENTED WITH 425 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2164'-2224'

ELEVATION 2873' T.D. 2849' PBD 2798' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SEE ATTACHED PROCEDURES W/ SCHEMATICS

SEE ATTACHED PROCEDURE

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? On File IS ACO-1 FILED? On File

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Mc Elya PHONE# (972) 444-9001

ADDRESS 5205 N. O'CONNOR BLVD. STE1400 City/State IRVING TX 75039

PLUGGING CONTRACTOR SARGENT & HORTON PLUGGING KCC LICENSE # 31151
(company name) (contractor's)

ADDRESS RT. BOX 49 BA TYRONE OK 73951 PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 6/11/97 AUTHORIZED OPERATOR/AGENT: Juffany Wickham
(signature)

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KANSAS CORPORATION COMMISSION

JUN 13 1997

CONSERVATION DIVISION
WICHITA, KS

ABANDONMENT PROCEDURE

CENTRAL LIFE #2-7

1,250' FSL & 1,250' FEL

Section 7, T31S, R34W

Seward County, Kansas

15-175-21141-0050

1. Notify Kansas Corporation Commission 5 days prior to commencing plugging operations.
2. MI and RU well service unit. Check well for pressure and bleed off if necessary. ND wellhead.
3. Set a 20 sx cement plug thru tubing at 575' - 725'. Displace cement with 9.0 ppg 36 sec/qt funnel viscosity mud.
4. RU jacks and take stretch readings on 5 1/2" casing. Cut off 5 1/2" casing at 525'. Load 5 1/2" casing with 9.0 ppg 36 sec/qt funnel viscosity mud.
5. Set a 20 sx cement plug thru 5 1/2" casing at 425' - 525'. Displace cement with 9.0 ppg 36 sec/qt funnel viscosity mud. POOH and LD 5 1/2" casing to 35'.
6. Set a 10 sx surface cement plug thru 5 1/2" casing at 3' - 35' BGL.
7. Cut off 8 5/8" casing 3' BGL and weld on trash cover. RD and MO casing pullers. Release location to Production Department for reclamation.

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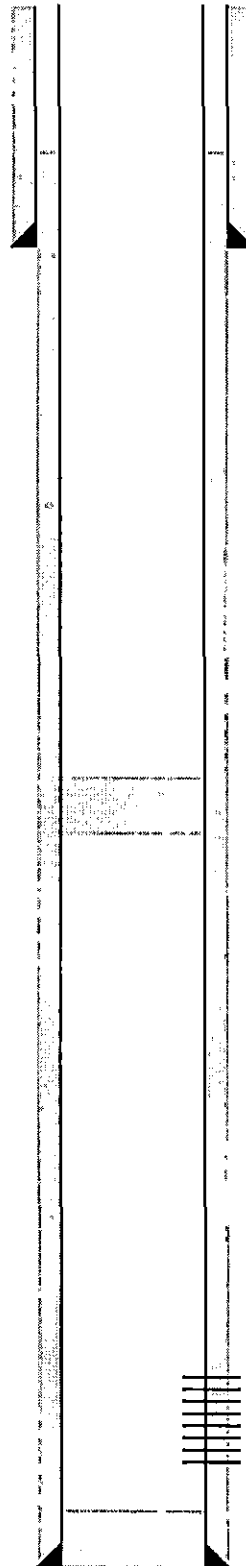
CONSERVATION DIVISION
WICHITA, KS

CENTRAL LIFE #2-7
1,250' FSL & 1,250' FEL
Section 7, T31S, R34W
Seward County, Kansas

CURRENT WELLBORE SCHEMATIC

Spud: 06/18/90
RKB: 2,882'
GL: 2,873'

8 5/8" 24# WC-50 STC Casing @ 627'
TOC @ Surface



50 sx cement plug @ 1,289'-1,669'

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CONSERVATION DIVISION
WICHITA, KS

Chase Perforations @ 2,470'-2,658'

5 1/2" 15.5# WC-50 STC Casing @ 2,849'
TOC @ 550'
PBSD @ 2,798'
TD @ 2,849'

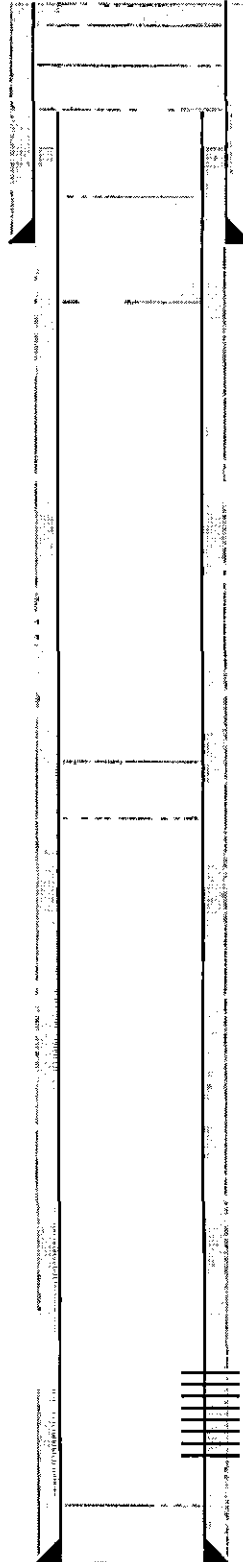
LC Bauer
6/06/97

CENTRAL LIFE #2-7
1,250' FSL & 1,250' FEL
Section 7, T31S, R34W
Seward County, Kansas

PROPOSED WELLBORE SCHEMATIC

Spud: 06/18/90
RKB: 2,882'
GL: 2,873'

8 5/8" 24# WC-50 STC Casing @ 627'
TOC @ Surface



10 sx cement plug @ 3'-35' BGL

35 sx cement plug @ 425'-525'

Cut off 8-5/8" Casing @ 525'

20 sx cement plug @ 575'-725'

9.0 ppg mud between all cement plugs

50 sx cement plug @ 1,289'-1,669'

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JUN 13 1997

CONSERVATION DIVISION
WICHITA, KS

5 1/2" 15.5# WC-50 STC Casing @ 2,849'
TOC @ 550'
PBTD @ 2,798'
TD @ 2,849'

Chase Perforations @ 2,470'-2,658'



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

June 13, 1997

Mesa Operating Company
5205 N O'Connor Blvd Ste 1400W
Irving TX 75039

Central Life #2
API 15-175-21,141-0600
1250 FSL 1250 FEL
Sec. 07-31S-34W
Seward County

Dear Bill McElya,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P Williams

David P. Williams
Production Supervisor

by jlp

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760