KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

☑ Open Flow

☑ Deliverabilty

Test Date: 4-13-2015

API No. 15
025-21580-0000

Company	Lease		Well Number
Coral Coast Petroleum, Inc.	Loesch		1

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Clark	1815'FSL&1815"FEL	23	32S	21W	320

Field	Reservoir	Gas Gathering Connection
	Morrow	DPC

Completion Date	Plug Back Total Depth	Packer Set at
12-2-14	6648'	5120

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
5.5"	15.5 #	4.950	6499'	5209'	5215'

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2.375"	4.7 #	1.995	5216		

Type Completion (Describe)	Type Fluid Production,	Pump Unit or Traveling Plunger? Yes / No
Tubing conveyed Gun	None	Flow

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
Tubing	.210	2.490	.643

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
5209'	Flange	3"

Pressure Buildup: Shut in 4-10 20 15 at 8:00 (AM)(PM) Taken 4-13 20 15 at 8:00 (AM)(PM)

Well on Line: Started 4-13 20 15 at 8:00 (AM)(PM) Taken 4-14 20 15 at 8:00 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In	1.25	0	0	0	72	0	0	1390	1410	72	0
Flow	1.25	70	63	58	60	0	0	1310	1330	24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F_g	Flowing Temperature Factor F_{ft}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
6.251	90	75.3	1.2471	1.0019	1.0080	592		.643

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2 = 1988.1$: $(P_w)^2 = 1776.2$: $P_d = 1.4$ % $(P_c - 14.4) + 14.4 = $ _____ : $(P_a)^2 = 0.207$ $(P_d)^2 = .40$

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ------- or ------- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
1987.7	211.86	9.382	.9723	.775	.7535	5.669	3360
1987.7	211.86	9.382	.9723	.775	.7535	5.669	3360

Open Flow 3360   Mcfd @ 14.65 psia   Deliverability 3360   Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 20 th. day of April , 20 15 .

KCC WICHITA

Witness (if any)		For Company

Checked by

PAULY & COMPANY, INC.

David B. Pauly Jr.　　*Petroleum Consultant*
" *Serving the Oil and Gas Industry for 30 years*"

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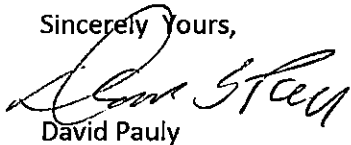
April 21, 2015

Jim Hemmen
Kansas Corporation Commission
266 N. Main St., Suite 220
Wichita, KS 67202

RE: Coral Coast Petroleum, Inc.
    Loesch # 1 SE/4 Sec. 23-T32S-R21W
    Clark County, Kansas

Dear Mr. Hemmen,

Please find enclosed a one point test (form G-2) on the above well. As per our conversation this well was not multi point tested due to low pressure gathering system and the operators experience with water production pulling the wells too hard in this area. A slope value of .775 was used as an average for the Morrow zone in this area.

Sincerely Yours,

David Pauly