

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Pickrell Drilling Company, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.


I hereby request a one-year exemption from open flow testing for the Holmes #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 4/20/15

Signature: 
 Title: Engineer

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

PICKRELL DRILLING COMPANY, INC
 100 SOUTH MAIN - SUITE 505 - WICHITA, KANSAS 67202-3738

GAUGE AND PRODUCTION REPORT - GAS

Barber COUNTY

B. E. Holmes # 1 LEASE

Ks STATE FROM A.M.

9-18-2014 TO A.M.

9-25-2014 FIELD

TANK NUMBER	DATE 18			DATE 19			DATE 20			DATE 21			DATE 22			DATE 23			DATE 24			DATE 25			
	FT.	INS.	BARRELS	FT.	INS.	BARRELS	FT.	INS.	BARRELS	FT.	INS.	BARRELS	FT.	INS.	BARRELS	FT.	INS.	BARRELS	FT.	INS.	BARRELS	FT.	INS.	BARRELS	
	8	6 1/2								8	6 1/2					8	6 1/2				8	6 3/4			
STOCK A.M. TODAY																									
PLUS P/L RUNS YEST.																									
TOTAL																									
LESS STOCK YESTERDAY																									
PRODUCTION YESTERDAY																									

PIPE LINE RUNS AND/OR B. S. AND W. DRAWN OFF										WELL NO.							HOURS PUMPED OR FLOWED PER DAY				EXPLAIN DOWN TIME AND DRAWOFFS AND MAKE OTHER REMARKS BELOW				
DATE	TICKET NUMBER	TANK NUMBER	FROM FT.	TO FT.	INS.	INS.	GROSS BARRELS	GVTY.	TEMP.	TANK % BSW	WELL NO.	CHOKES SPM	TBG. PR. SL	CSG. PR. PLGR. D.	EST. BOPD	WATER %	EST. BHPD	24	0	0	24				
																		24	0	0	24				
																							9-25 37638		
																							9-1 37068 MCF		
																							Comp. Dwn 23-24 th		
																		20							
																		12	12	12	12	12	16	16	14
																		13	13	13	13	13	0	0	13
																		46	46	46	46	46	46	46	46

TOTAL GROSS RUNS THIS PERIOD	ALLOWABLE	SIZE METER RUN & ORIFICE: X 42	HEATER TEMP.:
GROSS RUNS PREVIOUS PERIODS	RUNS	AVG. DIFF. & LINE PRESS.: 13 / 46	PINTS EMULSION CHEM./DAY:
TOTAL GROSS RUNS THIS MONTH	OVER <input type="checkbox"/> SHORT <input type="checkbox"/>	TOTAL BHPD ON LEASE:	PINTS INHIBITOR/DAY:

SIGNED Frank Recker PUMPER

KCC WICHITA
 APR 22 2015
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PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427 • FAX (316) 262-0893

April 20, 2015

Holmes #1
W/2 W/2 NE Sec. 27-33S-13W
API #15-007-10327
Holmes SW #1
C N/2 SW Sec. 27-33S-13W
API #15-007-10400
Both in Barber County, Kansas

Mr. Jim Hemmen
Research Analyst
Kansas Corporation Commission
Conservation Division
266 N. Main Street, Suite 220
Wichita, Kansas 67202-1513

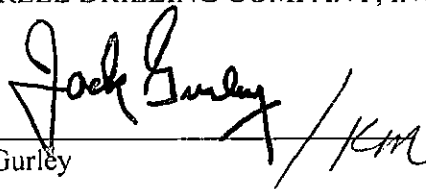
Dear Jim:

We did find where the captioned wells were both shut in for a couple of days during September 2014. SIP's run the same and the pumper merely wrote 23#-24# on the Holmes 1 gauge sheet for both.

See if this will work. If not, we probably have more shut-ins earlier in the year we can go to.

Yours very truly,

PICKRELL DRILLING COMPANY, INC.



Jack Gurlley

Encls.

**KCC WICHITA
APR 22 2015
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