

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: Duke Energy Trading & Marketing
 Operator Contact Person: Kitty Birt **RECEIVED**
 Phone: (713) 431-1898
 Contractor: Name: DOWELL **MAY 09 2002**
 License: N. A.
 Wellsite Geologist: N. A. **CONSERVATION DIVISION WICHITA, KS**
 Designate Type of Completion:
 New Well Re-Entry Workover (refrac)
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: Lambert #1 Unit, Well # 3
 Original Comp. Date: 11/14/1997 Original Total Depth: 2989
~~XXX FRACTURE TREATED~~
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2946 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
08/24/2001 10/12/1997 08/31/2001
~~START~~ Date of **START** Date Reached TD Completion Date of
OF WORKOVER **WORKOVER**

API No. 15 - 189-22205-0001
 County: Stevens
SE NW NE Sec. 8 Twp. 32 S. R. 36 East West
1253 feet from S / N (circle one) Line of Section
1561 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lambert #1 Unit Well #: 3
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3076 Kelly Bushing: 3085
 Total Depth: 2989 Plug Back Total Depth: 2946
 Amount of Surface Pipe Set and Cemented at 596 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cm.

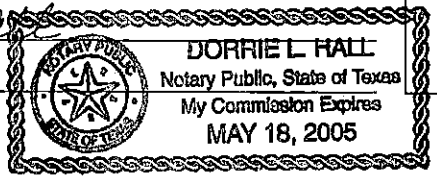
Drilling Fluid Management Plan REWORK JH 6/05/02
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kitty Birt
 Title: Completions Admin Date: April 30, 2002
 Subscribed and sworn to before me this 30th day of April,
2002.

Notary Public Dorrie L. Hall
 Date Commission Expires: 5/18/05



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: Lambert #1 Unit Well #: 3
 Sec. 8 Twp. 32 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Glorieta 1353 Stone Corral 1824 Sumner 2350 Chase 2667 Council Grove 2998
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24	596	Class C	350	50:50 c/poz
Production Casing	7.875	5.500	14	2979	Class C	200	3% D79
					Class C	100	2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2608-13, 2672-82, 2722-32, 2772-82	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (See G-2)		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>2608</u> <u>2782</u>

15-189-22205-0001

Schlumberger	Customer: Exxon Mobil
	District: ULYSSES
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: Lambert 1-3
Job Date: 08-28-2001	

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	INJ RATE bbl/min	TOT BH INJ bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf
08:28:2001:08:10:42	3044	0.0	0.0	0.0	0.0	0.0	0.0
08:28:2001:08:11:02	2985	0.0	0.0	0.0	0.0	0.0	0.0
08:28:2001:08:11:22	2843	0.0	0.0	0.0	0.0	0.0	0.0
08:28:2001:08:11:42	192	0.0	0.0	0.0	0.0	0.0	0.0
08:28:2001:08:12:02	270	0.0	0.0	0.0	0.0	0.0	0.0
08:28:2001:08:12:15	Started PAD						
08:28:2001:08:12:15	37	0.0	0.0	0.0	0.0	0.0	0.0
08:28:2001:08:12:22	9	2.6	0.2	2.6	0.2	0.0	0.0
08:28:2001:08:12:42	82	2.5	1.0	2.6	1.0	0.0	0.0
08:28:2001:08:13:02	137	7.5	2.7	8.6	2.9	1.4	0.1
08:28:2001:08:13:22	206	7.8	5.0	9.9	6.8	2.1	0.8
08:28:2001:08:13:42	266	7.8	7.6	9.9	10.1	2.1	1.1
08:28:2001:08:14:02	343	7.8	10.2	29.1	15.2	21.3	2.1
08:28:2001:08:14:22	394	7.8	12.8	29.1	24.9	21.3	5.1
08:28:2001:08:14:42	426	7.8	15.4	39.7	37.4	31.9	9.3
08:28:2001:08:15:02	476	7.8	18.0	39.7	50.6	31.9	13.8
08:28:2001:08:15:22	558	7.8	20.6	39.7	63.9	31.9	18.3
08:28:2001:08:15:23	Stage of Perfs: PAD						
08:28:2001:08:15:23	563	7.8	20.7	39.7	64.5	31.9	18.6
08:28:2001:08:15:42	645	7.8	23.2	39.7	76.6	31.9	22.9
08:28:2001:08:16:02	742	7.8	25.8	39.8	89.8	32.0	27.4
08:28:2001:08:16:22	833	7.8	28.4	39.7	102.9	31.9	31.9
08:28:2001:08:16:42	980	7.8	31.0	48.8	118.4	41.0	37.4
08:28:2001:08:17:02	1131	6.8	33.6	40.1	132.6	32.3	42.3
08:28:2001:08:17:22	1396	11.0	36.5	68.4	151.0	57.3	48.9
08:28:2001:08:17:42	1652	14.8	40.6	78.9	176.5	65.4	58.0
08:28:2001:08:18:02	1849	15.8	45.8	81.2	203.2	65.4	67.2
08:28:2001:08:18:22	1955	16.0	51.1	100.4	233.4	84.4	77.7
08:28:2001:08:18:42	1950	16.1	56.4	80.1	260.1	64.1	86.7
08:28:2001:08:19:02	1927	16.0	61.8	80.6	286.8	64.6	95.8
08:28:2001:08:19:22	1904	16.0	67.1	80.9	313.9	64.9	105.0
08:28:2001:08:19:42	1868	16.0	72.5	80.8	340.8	64.7	114.2
08:28:2001:08:20:02	1822	16.0	77.8	80.9	367.8	64.8	123.3
08:28:2001:08:20:22	1790	16.0	83.1	80.8	394.7	64.8	132.5
08:28:2001:08:20:42	1776	16.0	88.5	80.9	421.6	64.8	141.6
08:28:2001:08:21:02	1767	16.1	93.8	80.8	448.6	64.8	150.8
08:28:2001:08:21:22	1758	16.1	99.2	80.9	475.5	64.9	160.0
08:28:2001:08:21:42	1753	16.1	104.5	80.8	502.5	64.7	169.1
08:28:2001:08:22:02	1744	16.1	109.9	80.7	529.4	64.6	178.3
08:28:2001:08:22:22	1740	16.1	115.2	80.7	556.3	64.6	187.4
08:28:2001:08:22:42	1735	16.1	120.6	80.6	583.2	64.6	196.5
08:28:2001:08:23:02	1730	16.1	125.9	80.7	610.1	64.7	205.7
08:28:2001:08:23:22	1726	16.1	131.3	80.7	637.0	64.7	214.8
08:28:2001:08:23:42	1726	16.1	136.6	80.6	663.9	64.5	223.9
08:28:2001:08:24:02	1717	16.1	142.0	80.3	690.7	64.3	233.0
08:28:2001:08:24:22	1717	16.1	147.3	80.6	717.5	64.5	242.1
08:28:2001:08:24:42	1717	16.1	152.7	80.6	744.4	64.5	251.2
08:28:2001:08:25:02	1712	16.1	158.1	80.6	771.2	64.5	260.4
08:28:2001:08:25:22	1712	16.1	163.4	80.8	798.1	64.6	269.5
08:28:2001:08:25:42	1707	16.1	168.8	80.6	825.0	64.5	278.6
08:28:2001:08:26:02	1707	16.1	174.2	80.6	851.9	64.5	287.7
08:28:2001:08:26:22	1707	16.1	179.6	80.7	878.8	64.5	296.8
08:28:2001:08:26:42	1707	16.1	184.9	80.6	905.6	64.5	306.0
08:28:2001:08:27:02	1707	16.1	190.3	80.7	932.5	64.6	315.1
08:28:2001:08:27:22	1707	16.1	195.7	80.5	959.4	64.5	324.2
08:28:2001:08:27:42	1703	16.1	201.0	80.2	986.2	64.1	333.3
08:28:2001:08:28:02	1703	16.1	206.4	80.2	1012.8	64.2	342.3
08:28:2001:08:28:22	1703	16.1	211.7	80.6	1039.7	64.6	351.4
08:28:2001:08:28:42	1698	16.1	217.1	80.7	1066.5	64.6	360.6
08:28:2001:08:29:02	1694	16.1	222.4	80.7	1093.4	64.6	369.7
08:28:2001:08:29:22	1694	16.1	227.8	80.6	1120.3	64.6	378.8
08:28:2001:08:29:42	1694	16.1	233.1	80.5	1147.2	64.5	387.9
08:28:2001:08:30:02	1685	16.0	238.4	80.7	1174.0	64.6	397.1
08:28:2001:08:30:22	1680	16.0	243.8	80.6	1200.9	64.6	406.2
08:28:2001:08:30:42	1680	16.0	249.1	80.5	1227.8	64.6	415.3
08:28:2001:08:31:02	1675	16.0	254.4	80.4	1254.6	64.5	424.4
08:28:2001:08:31:22	1675	16.0	259.8	80.5	1281.4	64.5	433.6
08:28:2001:08:31:42	1675	16.0	265.1	80.4	1308.2	64.4	442.7
08:28:2001:08:32:02	1675	16.0	270.4	80.4	1335.0	64.4	451.8
08:28:2001:08:32:22	1671	16.0	275.7	80.4	1361.9	64.5	460.9
08:28:2001:08:32:42	1671	16.0	281.1	80.4	1388.7	64.5	470.0

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CONSERVATION DIVISION
WICHITA, KS

AcqTime mm:dd/yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	INJ RATE bbl/min	TOT BH INJ bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf
08:28:2001:08:33:42	1671	16.0	297.0	80.7	1469.2	64.7	497.4
08:28:2001:08:34:02	1671	16.0	302.4	80.7	1496.1	64.7	506.5
08:28:2001:08:34:22	1666	16.0	307.7	80.6	1523.0	64.6	515.7
08:28:2001:08:34:42	1666	16.0	313.0	80.6	1549.8	64.6	524.8
08:28:2001:08:35:02	1666	16.0	318.3	80.6	1576.7	64.6	533.9
08:28:2001:08:35:22	1666	16.0	323.7	80.6	1603.6	64.6	543.1
08:28:2001:08:35:42	1671	16.1	329.0	80.6	1630.4	64.5	552.2
08:28:2001:08:36:02	1666	16.0	334.3	80.6	1657.3	64.5	561.3
08:28:2001:08:36:22	1666	16.0	339.7	80.5	1684.1	64.5	570.4
08:28:2001:08:36:42	1666	16.1	345.0	80.6	1710.9	64.6	579.5
08:28:2001:08:37:02	1666	16.1	350.4	80.5	1737.8	64.5	588.6
08:28:2001:08:37:22	1666	16.1	355.7	80.5	1764.6	64.5	597.8
08:28:2001:08:37:42	1662	16.1	361.1	80.5	1791.5	64.5	606.9
08:28:2001:08:38:02	1662	16.1	366.4	80.6	1818.4	64.6	616.0
08:28:2001:08:38:22	1662	16.1	371.8	80.5	1845.2	64.4	625.1
08:28:2001:08:38:42	1657	16.1	377.1	80.5	1872.0	64.4	634.2
08:28:2001:08:39:02	1657	16.1	382.5	80.5	1898.9	64.5	643.3
08:28:2001:08:39:22	1657	16.1	387.8	80.7	1925.8	64.6	652.5
08:28:2001:08:39:42	1657	16.1	393.2	80.6	1952.6	64.5	661.6
08:28:2001:08:40:02	1653	16.1	398.5	80.7	1979.5	64.6	670.7
08:28:2001:08:40:22	1653	16.1	403.9	80.6	2006.4	64.5	679.8
08:28:2001:08:40:42	1648	16.1	409.3	80.7	2033.3	64.6	689.0
08:28:2001:08:41:02	1653	16.1	414.6	80.7	2060.2	64.6	698.1
08:28:2001:08:41:22	1648	16.1	420.0	80.6	2087.1	64.5	707.2
08:28:2001:08:41:42	1648	16.1	425.4	80.7	2114.0	64.6	716.3
08:28:2001:08:42:02	1648	16.1	430.7	80.7	2140.8	64.5	725.5
08:28:2001:08:42:22	1648	16.1	436.1	80.5	2167.7	64.4	734.6
08:28:2001:08:42:42	1648	16.1	441.5	80.6	2194.6	64.5	743.7
08:28:2001:08:43:02	1648	16.1	446.9	80.6	2221.4	64.5	752.8
08:28:2001:08:43:22	1648	16.1	452.3	80.6	2248.3	64.5	761.9
08:28:2001:08:43:42	1648	16.1	457.6	80.7	2275.2	64.5	771.0
08:28:2001:08:44:02	1643	16.1	463.0	80.6	2302.1	64.5	780.1
08:28:2001:08:44:22	1643	16.1	468.4	80.8	2329.0	64.6	789.3
08:28:2001:08:44:42	1643	16.1	473.8	80.7	2355.9	64.5	798.4
08:28:2001:08:45:02	1648	16.1	479.1	80.7	2382.8	64.6	807.5
08:28:2001:08:45:22	1643	16.1	484.5	80.8	2409.7	64.6	816.7
08:28:2001:08:45:42	1643	16.1	489.9	80.8	2436.7	64.7	825.8
08:28:2001:08:46:02	1643	16.1	495.3	80.7	2463.6	64.6	834.9
08:28:2001:08:46:22	1643	16.1	500.7	80.6	2490.5	64.5	844.0
08:28:2001:08:46:42	1643	16.1	506.0	80.7	2517.4	64.6	853.2
08:28:2001:08:47:02	1643	16.1	511.4	80.6	2544.2	64.5	862.3
08:28:2001:08:47:22	1643	16.1	516.8	80.5	2571.1	64.4	871.4
08:28:2001:08:47:42	1648	16.1	522.2	80.5	2598.0	64.4	880.5
08:28:2001:08:48:02	1639	16.1	527.5	80.6	2624.8	64.5	889.6
08:28:2001:08:48:22	1598	16.1	532.9	80.6	2651.7	64.5	898.7
08:28:2001:08:48:42	1547	16.1	538.3	80.7	2678.6	64.6	907.9
08:28:2001:08:49:02	1497	16.1	543.6	80.8	2705.5	64.6	917.0
08:28:2001:08:49:22	1447	16.1	549.0	80.6	2732.4	64.5	926.1
08:28:2001:08:49:26	Started Flush Automatically						
08:28:2001:08:49:26	1433	15.8	550.1	80.5	2737.7	64.4	927.9
08:28:2001:08:49:42	1286	0.0	550.5	64.4	2755.3	64.4	935.2
08:28:2001:08:50:02	1295	0.0	550.5	64.5	2776.8	64.5	944.3
08:28:2001:08:50:22	1318	0.0	550.5	64.5	2798.3	64.5	953.5
08:28:2001:08:50:26	Stage at Perfs: Flush						
08:28:2001:08:50:26	1309	0.0	550.5	64.5	2802.6	64.5	955.3
08:28:2001:08:50:42	1181	0.0	550.5	0.0	2803.9	0.0	956.0
08:28:2001:08:51:02	1172	0.0	550.5	0.0	2803.9	0.0	956.0

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CONSERVATION DIVISION
WICHITA, KS