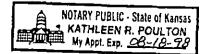
County _

Stevens

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	Appx 230' E of W/2 SE SESec12 Twp32S_ Rge36X_
Operator: License #5208	660 FSL Feet from SN (circle one) Line of Section
Name:Mobil Oil Corporation	770 FEL Feet from (E) (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner:
2319 North Kansas Avenue	NE, (SG, NW or SW (circle one)
City/State/ZipLiberal, KS 67905-2173	Lease Name CP-Dudley Well # _2-4
Purchaser:	Field NameHugoton
Operator Contact Person:Sharon Cook	Producing FormationNA
Phone (316)_626-1142	Elevation: Ground3028 KBNA
Contractor: Name:Cathodic Protection Services	Total Depth100PBTDNA
License:31474	Amount of Surface Pipe Set and Cemented atNone Fee
Wellsite Geologist:	Multiple Stage Cementing Collar Used?NA YesNA N
Designate Type of Completion	If yes, show depth setNAFee
New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
OilSWDSIOWTemp. Abd.	feet depth toNA w/NA sx cmt
Gas ENHR SIGW Dry X Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan \$74 8-30-95
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content <u>NA</u> ppm Fluid volume <u>NA</u> bbl
Well Name:	Dewatering method usedNA
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD PBTD Commingled Docket No.	Operator NameNA
Dual Completion Docket No	Lease NameNALicense No
Other (SWD or Inj?) Docket No.	NA Quarter SecNA TwpNAS RngNAE/W
7-22-94 7-22-94 7-22-94 Spud Date Date Reached TD Completion Date	CountyNA Docket NoNA
INSTRUCTIONS: An original and two copies of this form shall berby Building, Wichita, Kansas 67202, within 120 days of	be filed with the Kansas Corporation Commission, 200 Colorado the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complience best of my knowledge.
Signature <u>Sharon</u> A. Cook Shar	ron A. Cook K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title _Regulatory Assistant Date _//	C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this day of	Distribution
Notary Public Latter Charlen	
Date Commission Expires Quaus 18 1998	(Specify)
	STATE CORPORATION COMMISSION
388.cp	Form ACO-1 (7-91)

388.cp



									_
Operator NameMobil	Oil Corporat	ion	Lea	se Name CP-Duc	_ Well #2-4				
		∟ East	Cou	ntyStevens	<u> </u>				
Sec12 Twp, _32S_	Rge. <u>_</u> 36	□X West					_		
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole	ind closed, flo temperature, fl	wing and shut-	in pressures,	whether sh	ut-in pres	sure reac	hed static	c level,
Drill Stem Tests Take (Attach Additional		□ _{Yes} □	No [-X Log For	mmation (Top), Depth a	nd Datums	□ s	ample
Samples Sent to Geolo		□ Yes □	No	ame		Тор		Datum	
Cores Taken		☐ Yes ☐	No						
Electric Log Run (Submit Copy.)		□ _{Yes} □	No	SEE	ATTACHED D	RILLER'S L	.0G		
List All E.Logs Run:									
Electric Resistance L	og - Attached								
		CASING R	ECORD -					<u> </u>	
	Report a	ll strings set-		, ∐ Used face, intermed	liate, produ	ction, etc	: _		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.	• 1 . •		1	Type of Cement	# Sacks Used	Type and Additi	
					"				
	<u> </u>								
								<u> </u>	
	ADDITIONAL C	EMENTING/SQUEEZ	ZE RECORD	<u> </u>				<u> </u>	
Purpose:	Depth Top Bottom	Type of Ceme	nt #Sacks	Used	Туре а	nd Percent	Additives	 S	-
Perforate Protect Casing	(1) First p	ug - Bentonite	set at 13' -	3' plug.		 -		<u> </u>	
Plug Back TD _X Plug Off Zone	(2) Second p	olug - Bentonit	e set at 25'	23' plug.					
Shots Per Foot		N RECORD - Brid ge of Each Inte		/pe A	cid, Fractu	re, Shot, of Materi	Cement Squ al Used)		r d pth
First anode set at	55', second a	anode at 45',	third anode at	351.			 -		
									
							-	_	
 								_	
TUBING RECORD 1" PVC vent from	Size TD to 3' above	Set At	Packer	At Liner	1	Yes [No		
Date of First, Resum Installed	ed Production,	, SWD or Inj.	Producing Meth	ood_Flowing	Pumping	☐ Gas Li	ft Oth	ner (Expla	in)
Estimated Production Per 24 Hours	Oil	Bbls. Ga		1	Bbls.	Gas-Oil			avity
Disposition of Gas:	METHOD OF	FCOMPLETION			Producti	on Interva	l		
Vented Cold	Used on t	.ease	Open Hole	Perf. D	ually Comp.	☐ Commi	ngled _		
(If vented, subr	mit ACO-18.)		Other (Specify		-		_		_
			(<u> </u>				

CATHODIC PROTECTION SERVICES COMPANY

LIBERAL, KANSAS

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DATA	OHELL	NU.	. <u>_L</u>

ORIGINAL

COMPANY	MOBI	1 2-	-دا			JOB NO. S	701-0037	DATE:_	7/22/	94	
WELL: D	udev	2-4			PIPELI	NE:		•	•	-	
LOCATION:	Sec.	12	Twp.	37	Rge	36	co. Stevers	State_	Kansas	5	
	ROTARY	17	50	FT:			CASING		FT.		

DEEP GROUNDBED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE STRUCT EXPLOR	URE	A	ODES TOP	ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE STRUCT EXPLOR	URE	AN	ODES TOP	ANODE TO CABLE
by:		ohm	ohm	NO.	DEPTH	ohm			ohm	ohm	NO.	DEPTH	ohm
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	20				1			220					
Hole Plu	20 9 25 30					25-23		225			-		
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	40	1.21						240					
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GROUNDBED RESISTANCE:	(1)	Volts	_ + AMF	es = ohms NUV () 2 1994 :
C. A. Marad	(2)	VIBROGROUND		OHMS
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