

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address P.O. Box 2528
City/State/Zip Liberal, KS 67901
Purchaser: Pending
Operator Contact Person: JERRY ALLEN
Phone (316) 629-4200
Contractor: Name: BIG A DRILLING
License: 31572
Wellsite Geologist: CURTIS COVEY

100
DEC 28 1999

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KANSAS CORPORATION COMMISSION
Conservation Division
Wichita, Kansas
DEC 28 1999
12-28-99

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
090299 091499 T AND A
Spud Date Date Reached TD Completion Date

API NO. 189223170000
County STEVENS
SW - NE - SW - Sec. 10 Twp. 32S Rge. 39W
678 Feet from the South Line of the Section
823 Feet from the West Line of the Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name MLP SIMMONS B Well # 1
Field Name SIMMONS
Producing Formation MORROW
Elevation: Ground 3244 KB 3255
Total Depth 6170 PBD 6107
Amount of Surface Pipe Set and Cemented at 1727 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3071 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan A.H. 1, 12-30-99
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 400 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E Rice
Title Capital Projects Date 12-27-99
Subscribed and sworn to before me this 27 day of December,
19 99.
Notary Public Anita Peterson
Date Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY
 Better of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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APR 20 2001

Form ACO-1 (7-91)

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

ORIGINAL

SIDE TWO

CONFIDENTIAL

Operator Name QXY USA, Inc.

Lease Name SIMMONS B Well # 1

Sec. 10 Twp. 32S Rge. 39W

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Take Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
GEOLOGICAL REPORT
GAMMA RAY
NEUTRON LOG
INDUCTION LOG

Log **Formation (Top), Depth and Datum** Sample

Name	Top	Datum
TOPEKA	3419	-162
HEEBNER	3938	-681
LANSING	4057	-800
MARMATION	4746	-1489
CHEROKEE	4970	-1713
MORROW	5534	-2277
CHESTER	6018	-2761

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24	1727	C	315	MID CON 3% CC 1/2 FLOCELE
					C	100	50/50 POZ 2% CC 1/2 FLOC
Intermediate					C		
					C		
Production	7 7/8	5 1/2	15.5	6150	C	410	3% CC 1/2 FLOELE
					C		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5944 -- 5975		

TUBING RECORD Size T AND A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.)

Other (Specify) _____

**JOB SUMMARY**

ORDER NO. 70006

TICKET #	145446	TICKET DATE	9-4-99
BDA / STATE	KS	COUNTY	Stevens
PSL DEPARTMENT	ZT	CUSTOMER REP / PHONE	Cal wylie
API / UWI #		JOB PURPOSE CODE	010

REGION	North America	NWA/COUNTRY	Midcontinent
MBU ID / EMP #	MTC012/105943	EMPLOYEE NAME	Ran Crist
LOCATION	Liberal	COMPANY	Oxy
TICKET AMOUNT	7595.21	WELL TYPE	oil oi
WELL LOCATION	Land	DEPARTMENT	ZT
LEASE / WELL #	M.P. Simon R-1	SEC / TWP / RNG	10-325-39W

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
R Crist 105943	J Woodrow 105948	R Anderson 105945	

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HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420621		54219-76980					

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE	9-3-99	9-4-99	9-4-99	9-11-99
TIME	2345	0245	0718	1115

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY	MAKE
Float Collar <i>insert 7/8"</i>	1	
Float Shoe		
Guide Shoe <i>Tex 8 7/8"</i>	1	
Centralizers	3	
Bottom Plug		
Top Plug		
Head		
Packer <i>WDDA</i>	1	
Other <i>BASKET</i>	1	

WELL DATA						
	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	<i>W</i>	24	8 7/8	KB	1727	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS			
Treat Fluid	Density		Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb.
Prop. Type	Size		Lb.
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent		Gal/Lb	
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			

HOURS ON LOCATION			OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS		
TOTAL		TOTAL			

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIONS	YIELD	LBS/GAL
	315	midcont PP B	B	3% cc 1/2" Floccle	3.22	116.1
	100	PP	B	2% cc 1/2" Floccle	1.32	14.8

CEMENT DATA		HYDRAULIC HORSEPOWER	
ORDERED		Avail.	Used
TREATED		AVERAGE RATES IN BPM	
FEET	39	Disp.	Overall
		CEMENT LEFT IN PIPE	
		RECEIVED <i>Stee Joint</i>	

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Circulating _____ Displacement *107* Preflush: Gal - BBI _____ Type _____
 Bre-Flow _____ Maximum _____ Load & Bkdn: Gal - BBI _____ Pad: BBI - Gal _____
 Average _____ Frac Gradient _____ Treatment Gal - BBI _____ Disp: BBI - Gal _____
 Shut In: Instant **APR 20 2001** 5 Min _____ 15 Min _____ Cement Slurr Gal - BBI *180, 23.5*
 Total Volume Gal - BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE *MTC*



JOB SUMMARY

ORDER NO. 70008

TICKET # **155736** TICKET DATE

REGION North America	NWA/COUNTRY	BDA / STATE Kansas	COUNTY Stevens
MBU ID / EMP # MC1012/105943	EMPLOYEE NAME Roy Crist	PSL DEPARTMENT	
LOCATION Liberal, Ks	COMPANY OXY	CUSTOMER REP / PHONE Cal Lytle	
TICKET AMOUNT 14,741.52	WELL TYPE 01	API / UWI #	
WELL LOCATION	DEPARTMENT 2T	JOB PURPOSE CODE 035	DEC 30 1999
LEASE / WELL # MPL Simmons B-2	SEC / TWP / RNG 10-32S-39U		

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
Roy Crist 105943			
J Woodrow 105848			
R Ferguson 106154			

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HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420621							
54209-78299							
54209-6610							

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	9-14-99	9-14-99	9-14-99	9-15-99
	1730	2045	2200	0900

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe Yell	1	
Guide Shoe		
Centralizers	17	
Bottom Plug		
Top Plug Plugset	1	Latch Down
Head	1	
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	15.5	5.5	KB	6150	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				RELEASED APR 20 2001 FROM CONFIDENTIAL
TOTAL		TOTAL		

Conservation Division
Wichita, Kansas

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STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	210	H	B	4.5 PPS Gilsonite, 3% KCl, 5% Haled 9, 9% Haled 9, 5% D-Dir	1.55	19
	200	PP midcon	B	2% CC 1/2% Haled 9		

HYDRAULIC HORSEPOWER

Ordered _____ Treated _____

Avail. _____ Used _____

AVERAGE RATES IN BPM

Disp. _____ Overall _____

CEMENT LEFT IN PIPE

Reason **Shoe Joint**

Circulating Breakdown	Displacement Maximum	Frac Gradient	Pretlush:	Gal - BBI	Type
Average	5 Min	15 Min	Load & Bkdn:	Gal - BBI	Pad: BBI - Gal
Shut In: Instant			Treatment	Gal - BBI	Disp: BBI - Gal 145
			Cement Slurr	Gal - BBI	
			Total Volume	Gal - BBI	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE _____

JOB LOG

ORDER NO. 70006

TICKET #	TICKET DATE
1537	
BDA / STATE	COUNTY
PSL DEPARTMENT	
CUSTOMER REP / PHONE	
API / UWI #	
JOB PURPOSE CODE	1115 110 1599

REGION	NWA/COUNTRY
North America	
MBU ID / EMP #	EMPLOYEE NAME
LOCATION	COMPANY
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
LEASE / WELL #	SEC / TWP / RNG

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1730							Call out
	2045							in location 1
	2200							Run 5 1/2 CSS
	0215							Hook To circulate (Safety meeting)
	0320							Hook to cement
	0328							Pressure Test Iron
	0328	5	10			130		Start H2O
	0370	5	10			130		Start CC Preflush
	0332		5			130		Start Superflush
	0338		5.8			90		Pump H2O
	0350					0		Pump cement
	0353	5	135			0		Shut down wash pump lines
	0418	2	10			0-500		Start cement displacement
	0422					500-1500		Slow Rate
	0448							Plug Plug
	0444							Drop opening Tool
	0450							open DV
	0800							circ to PIT
	0825							Plug pit & mouse holes & Hook To Cement
	0850	5	115					Start cement
	0859	5	65					Shut down wash up & Drop Plug
	0900	2	10			565-1500		Displace
								Plug Down

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Wichita, Kansas

Thank you

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APR 20 2001

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JOB LOG

ORDER NO. 70006

TICKET #	TICKET DATE
BDA / STATE	COUNTY
PSU / DEPARTMENT	
CUSTOMER REP / PHONE	
API / UWI #	
DEPARTMENT	JOB PURPOSE CODE
SEC / TWP / RNG	

REGION: North America

MBU ID / EMP #

LOCATION

TICKET AMOUNT

WELL LOCATION

LEASE / WELL # **B-1**

NWA/COUNTRY

EMPLOYEE NAME

COMPANY

WELL TYPE

DEPARTMENT

CONFIDENTIAL

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psf)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1730							Call out
	2044							re location 1
	2200							Run 6 1/2 csg
	0315							Hook To circulate (Safety meeting)
	0320							Hook To cement
	0321							Pressure Test Iron
	0324	5	5					Start H2O
	0328	5	10			130		Start cc PreFlush
	0330	5	10			130		Start SuperFlush
	0332		5			130		Pump H2O
	0333		58			90		Pump cement
	0350					0		Shut down wash pump lines
	0353	5	135			0.500		Start cement displacement
	0418	2	10			500-600		slow rate
	0422							Drop Plug
	0428							Drop opening Tool
	0444							open DV
	0450							give 70 P.T
	0800							Plug put mouse holes & Hook To Cement
	0825							Start cement
	0850	5	115					Shut down wash up & Drop Plug
	0854	5	65					Displace
	0900	2	10			505-140		Plug Down

Thank you

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RELEASE

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JOB LOG

ORDER NO. 70006

REGION North America		NW/COUNTRY	TICKET #	TICKET DATE
MBU ID / EMP #		EMPLOYEE NAME	BDA / STATE	COUNTY
LOCATION		COMPANY	PSL DEPARTMENT	
TICKET AMOUNT		WELL TYPE	CUSTOMER REP / PHONE	
WELL LOCATION		DEPARTMENT	API / UWI #	
LEASE / WELL #		SEC / TWP / RNG	JOB PURPOSE CODE	

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	2355							called out
	0235							on location (Drilling 2011)
	0715					3		Run 8 5/8 casing
	0953							CSG Run Hook To circulate Safety meeting
	1005							Hook To Lim
	1011						1500	Press Test
	1014	6	150				166	Pump Lead cut
	1045		23.5					Pump Tail cut
	1047							Shut Down Pump plug
	1050	6 1/2	99					0-248 Start Displacement
	1105	3						344-4135 Slow Rate
								413-795 Bump Plug Float Hold
								Suppente
								Thank you
								Call again
								T and A

RELEASED

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JOB LOG

ORDER NO. 70006

TICKET #	TICKET DATE
BDA / STATE	COUNTY
PSL DEPARTMENT	
CUSTOMER REP / PHONE	
API / UWI #	
JOB PURPOSE CODE	

REGION North America	NW/COUNTRY
MBU ID / EMP #	EMPLOYEE NAME
LOCATION	COMPANY
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
LEASE / WELL #	SEC / TWP / RNG

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psl)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	2345							called out
	0245							on location (Drilling)
	0218							Run 5 5/8 casing
	0953							CGG Run Hook To circulate Safety meeting
	1000							Hook to cut
	1011					1800		Press Test
	1014	6	150			166		Pump Lead cut
	1043		23.5					Pump Tail cut
	1047							Shut down Pump plug
	1050	6 1/4	99					Start Displacement
	1108	3						344-813 Slow Rate
								413-725 Bump Plug Float Held

*Thank you
Call again*

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Wichita, Kansas

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