

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21,253-0000  
County Stevens FROM CONFIDENTIAL  
APPR C S/2 Sec 14 Twp 32S Rge 39 East  
..... West

Operator: License # 5598  
Name APX Corporation  
Address P. O. Box 351  
City/State/Zip Liberal, Kansas 67905-0351

1320 Ft North from Southeast Corner of Section  
2570 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Panhandle Eastern Pipe Line Co.  
(Transporter)

Lease Name Simmons "G" Well # 1H

Operator Contact Person M. L. Pease  
Phone (316) 624-6253

Field Name Hugoton

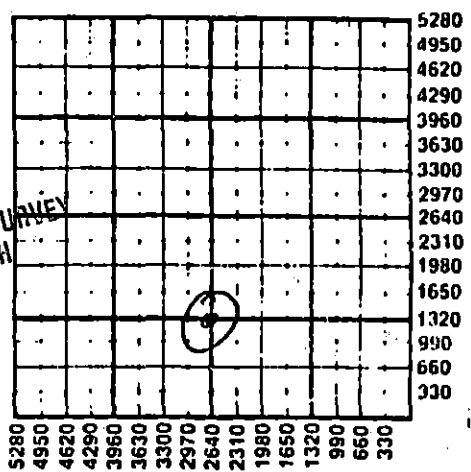
Producing Formation Chase

Contractor: License # 5842  
Name Gabbert-Jones, Inc.

Elevation: Ground 3169 KB

Wellsite Geologist NA  
Phone

Section Plat



OCT 30 1989

RECEIVED  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

OCT 1 1989  
10-31-89  
CONSERVATION DIVISION  
Wichita, Kansas

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/20/88 9/1/88 10/22/88  
Spud Date Date Reached TD Completion Date  
2740 2676  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1714 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name Halliburton Services  
Invoice # 769956

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner  
Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) Contractor provided water  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease  
Title Division Production Manager Date 12/12/88

Subscribed and sworn to before me this 19th day of Dec. 1988  
Notary Public Glenn S. Salley

Date Commission Expires  
GLENN S. SALLEY  
STATE OF KANSAS  
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. Twp. Rge.

P1

Operator Name **APX Corporation** Lease Name **Simmons "G"** Well # **1H**

Sec. **14** Twp. **32S** Rge. **39W**  East  West County **Stevens**

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Clay, Sand	0'	475'
Redbed	475	1155
Redbed, Shale	1155	1228
Glorietta Sand	1228	1373
Redbed	1373	1585
Redbed, Shale	1585	1653
Anhydrite	1653	1670
Shale, Lime	1670	1715
Redbed	1715	1950
Redbed, Lime	1950	2505
Lime, Shale	2505	2740
TD		2740

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1714	Pozmix & Common	810	2% CC
Production	7-7/8"	5-1/2"	14.0	2740	Class C	120	10% DCD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2384-2436, 2460-2500, 2528-2572, 2586-2618, 2638-2647	Brk dwn w/20,790 gal 2% KCL Frac w/133,644 gal x-link gelled 2% KCL + 367,800# 12/20 sd	2384-2647 OA

**TUBING RECORD** Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	1790 MCF @ 105#	0 Bbls		CFPB

**METHOD OF COMPLETION**

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

2384-2647 OA

GABBERT-JONES  
DRILLERS WELL LOG

SIMMONS "G" 1H  
SEC 14-32S-39W  
STEVENS COUNTY, KANSAS

Commenced: 8-20-88  
Completed: 9-1-88  
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	475	Clay-Sand	Ran 40 jts of 24# 8 5/8" csg LD @ 1714 w/610 sks 50/50 Posmix - 4% Gel - 2% CC 200 sks Common - 2% CC PD @ 9:00 AM 8-22-88.
475	1155	Redbed	
1155	1228	Redbed-Shale	
1228	1373	Glorita Sand	
1373	1585	Redbed	
1585	1653	Redbed-Shale	
1653	1670	Anhy	
1670	1715	Shale-Lime	
1715	1950	Redbed	
1950	2505	Redbed-Lime	
2505	2740	Lime-Shale	Ran 65 jts of 14# 5 1/2" csg LD @ 2740' w/120 sks Class C 10% DCD - 2% CC - 1/4# FS PD @ 3:30 AM 9-1-88. Rig Released 4:30 AM 9-1-88.

2740 TD

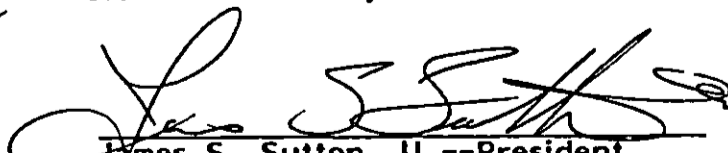
RECEIVED  
STATE CORPORATION COMMISSION

OCT 31 1988

CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas )  
County of Sedgwick ) I, the undersigned, being duly sworn on oath, state that the above Drillers ' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II --President

Subscribed & sworn to before me this  
6th day of September 1988

  
Zola Lenore Costa

My Commission expires Nov. 21, 1988