

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Permian

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit

Wellsite Geologist R. Stever
Phone (303) 298-2294

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-18-85 10-30-85 12-3-85
Spud Date Date Reached TD Completion Date
6400' 6354'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1759 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3151 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-189-20875-0006
County Stevens
SE SE Sec 10 Twp 32S Rge 35 East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

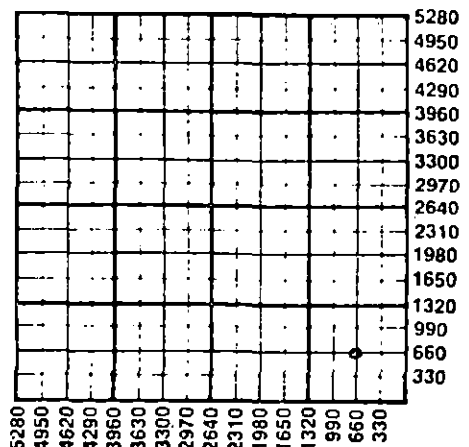
Lease Name Vernon Combes Well # 1

Field Name Wildcat Larrabee, W.

Producing Formation Chester Sand

Elevation: Ground 2967' KB 2984'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CC-82, 408-C
CC-13, 821

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-874
100' SW of Vernon Combes #1
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Production Accounting Supervisor Date 1-23-86

Subscribed and sworn to before me this 23 day of January 1986

Notary Public Claudia C. Soustek

Date Commission Expires 2-9-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

2-3-86 FEB 5 1986

Sec 10, Twp 32S, Rge 35W

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Vernon Combes Well # 1

Sec. 10 Twp. 32S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acid/Frac Record:

9,000 gal gelled diesel
 3,000 gal gelled diesel w/1 ppg 20/40
 4,000 gal gelled diesel w/2 ppg 20/40
 5,000 gal gelled diesel w/3 ppg 20/40
 3,370 gal gelled diesel w/4 ppg 20/40
 1,550 diesel

Name	Top	Bottom
Base of Stone Corral	1721	
Sumner	2252	
Chase	2652	
Winfield	2720	
Council Grove	2950	
Admire	3218	
Wabaunsee	3348	
Shawnee	3778	
Lansing	4289	
Kansas City	4571	
Marmaton	4960	
Cherokee	5164	
Morrow	5578	
Chester	5891	
Ste. Genevieve	6113	
St. Louis	6196	

RELEASED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	Used	Type and Percent Additives
Surface	12 1/2"	9-5/8"	36#	1759'	65/35POZ	570	6% gel + 3% CaCl ₂
Production	8-3/4"	5 1/2"	15.5#	6400'	"H" 65/36POZ * "H"	100 110 190	3% CaCl ₂ 6% gel + CaCl ₂

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6074-79 6085-99	(See above)	

TUBING RECORD

Size	Set At	Packer at	Liner Run
2-7/8"	6117	5966	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production: ----- Producing Method: Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

*360 sxs "H" + 10% salt + .2% defoamer