

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser T.A'd

Operator Contact Person J. L. Douglass
Phone (303) 298-2047

Contractor: License # 5141
Name Zenith Drilling Corp.

Wellsite Geologist Dean DuBois
Phone (303) 298-3742

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/12/87 10/21/87 2/2/88
Spud Date Date Reached TD Completion Date
6300' 6199' TA'd
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1842 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name NA
Invoice # AIRI

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

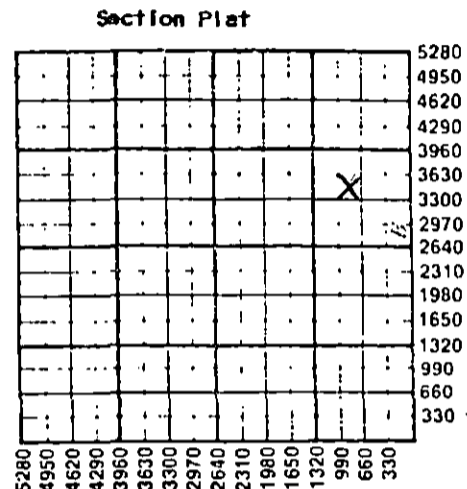
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] J. L. Douglass
Title Regulatory Compliance Manager Date 4/20/88

Subscribed and sworn to before me this 20th day of April 1988.
Notary Public [Signature] George
Date Commission Expires 1/3/91

API NO. 15-189-21124-0000
County STEVENS
SE NE Sec 10 Twp 32S Rge 35 East West
3330 Ft North from Southeast Corner of Section
690 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Genevieve Combs Well # 1
Field Name Larrabee
Producing Formation Chester
Elevation: Ground 2980' KB 2991'



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 87-388

Groundwater 3465 Ft North from Southeast Corner (Well) 620 Ft West from Southeast Corner of Sec 11 Twp 32S Rge 35 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge STATE EAST RECEIVED CORPORATION COMMISSION

Other (explain) (purchased from City, R.W.D. #)

RECEIVED APR 25 1988 4-25-88
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
4-25-88
Form ACO-1 (5-86)

Sec. 10 Twp. 32S Rge. 35E

Operator Name Mobil Oil Corp. Lease Name Genevieve Combs Well # 1

Sec. 10 Twp. 32 S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2620	
Council Grove	2960	
Admire	3195	
Heebner	4160	
Langsing	4300	
Kansas City	4610	
marmaton	4980	
Cherokee	5180	
Morrow	5574	
Chester	5829	
St. Genevieve	6122	
St. Louis	6190	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	1842'	LITE	750s x	NA
PRODUCTION	7-7/8"	5-1/2"	15.5	6287'	Class H 80/100 Poz 50/50 Poz	200s x 200s x 260s x	NA 2% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4 SRF	6085-6107			Acid + gel. 7.5% Fe		6085	
				Acid + gel.		6107	OA
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
TA'd		TA'd					
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Date of First Production				Producing Method			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
TA'd		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

