

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (713) 431-1701  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ S1OW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: COMBES A1 UNIT, WELL #2

Original Comp. Date: 12-3-97 Original Total Depth: 2917  
**XXX HYDRAULICALLY FRACTURED**  
Deepening Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3-28-02 11-13-97 4-9-02  
~~Start~~ Date of START Date Reached TD Completion Date of

**OF WORKOVER WORKOVER**

API No. 15 - 189-22133-0001  
County: Stevens  
SW SE SE Sec. 10 Twp. 32 S. R. 35  East  West  
490' feet from S (N) (circle one) Line of Section  
675' feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: COMBES A1 UNIT Well #: 2  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 2966' Kelly Bushing: 2975'  
Total Depth: 2917' Plug Back Total Depth: 2860'  
Amount of Surface Pipe Set and Cemented at 553 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK JH 6/17/03  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_ **RECEIVED 6-9-2003**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. JUN 09 2003  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_  
**CONSERVATION DIVISION WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin Date: 6-6-03  
Subscribed and sworn to before me this 6th day of June, 2003  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ Distribution

**KIM LYNCH**  
NOTARY PUBLIC, STATE OF TEXAS  
MY COMMISSION EXPIRES  
**AUG. 26, 2006**

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: COMBES A1 UNIT Well #: 2  
 Sec. 10 Twp. 32 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>U. KRIDER</td> <td>2646'</td> <td>2656'</td> </tr> <tr> <td>L. KRIDER</td> <td>2682'</td> <td>2692'</td> </tr> <tr> <td>WINFIELD</td> <td>2726'</td> <td>2736'</td> </tr> </table>	Name	Top	Datum	U. KRIDER	2646'	2656'	L. KRIDER	2682'	2692'	WINFIELD	2726'	2736'
Name	Top	Datum											
U. KRIDER	2646'	2656'											
L. KRIDER	2682'	2692'											
WINFIELD	2726'	2736'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	553'	CLASS C	330	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2907'	CLASS C	200, 100	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
2 SPF	2646' - 2736'	FRAC'D WELL WITH 1,187,788 scf OF 80Q N2 FOAM @ 80BPM

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ORIGINAL JUN 09 2003

<b>Schlumberger</b>	Customer: Exxon Mobil	<b>CONSERVATION DIVISION WICHITA, KS</b>
	District: Ulysses	
	Representative: Richard Lewis	
	DS Supervisor: Dave Brawley	
	Well: Combes A 1-2	
Job Date: 04-02-2002		

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:02:2002:10:09:48	192	0.0	0.0	0.0	0	0.0	0.0	0.0
<b>04:02:2002:10:09:53 Pressure Test Lines</b>								
04:02:2002:10:09:53	320	0.0	0.2	0.3	0	0.0	0.0	0.0
04:02:2002:10:09:58	334	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:08	412	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:18	581	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:28	481	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:38	595	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:48	801	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:58	737	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:11:08	833	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:11:18	1002	0.0	0.0	0.2	0	0.0	0.0	0.0
04:02:2002:10:11:28	1122	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:11:38	1515	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:11:48	1804	0.0	0.0	0.1	0	0.0	0.0	0.0
04:02:2002:10:11:58	2261	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:08	2531	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:18	2536	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:28	2742	0.0	0.1	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:38	2884	0.0	0.1	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:48	3497	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:58	3053	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:08	2664	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:18	2339	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:28	2046	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:38	1804	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:48	1602	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:58	1424	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:14:08	1282	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:14:18	1154	0.0	0.0	0.0	2942	0.0	0.0	0.0
04:02:2002:10:14:28	1057	0.0	0.0	0.0	2982	0.0	0.0	0.0
04:02:2002:10:14:38	970	0.0	0.0	0.0	3022	0.0	0.0	0.0
04:02:2002:10:14:48	893	0.0	0.0	0.0	3032	0.0	0.0	0.0
04:02:2002:10:14:58	819	0.0	0.0	0.0	2972	0.0	0.0	0.0
04:02:2002:10:15:08	769	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:18	714	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:28	673	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:38	645	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:48	627	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:58	609	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:16:08	591	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:16:18	572	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:16:28	554	0.0	0.0	0.0	0	0.0	0.0	0.0
<b>04:02:2002:10:35:42 Started Pad</b>								
04:02:2002:10:35:42	124	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:35:45	124	0.0	0.0	0.0	1491	0.0	0.0	0.0
04:02:2002:10:35:55	124	100.0	0.0	0.0	1051	0.8	0.0	0.4
04:02:2002:10:36:05	124	100.0	25.0	0.0	10726	3.4	0.0	1.6
04:02:2002:10:36:15	119	100.0	27.5	0.0	11826	7.8	0.0	3.5
04:02:2002:10:36:25	124	100.0	29.8	0.0	12476	12.6	0.0	5.5
04:02:2002:10:36:35	206	100.0	29.7	0.0	12697	17.5	0.0	7.6
04:02:2002:10:36:45	243	99.4	31.9	1.4	13147	22.6	0.0	9.8
04:02:2002:10:36:55	270	91.1	34.5	3.5	13247	28.1	0.4	12.0
04:02:2002:10:37:05	298	86.6	37.2	5.0	13587	34.1	1.2	14.2
04:02:2002:10:37:15	325	83.8	38.0	6.2	13407	40.4	2.2	16.5
04:02:2002:10:37:25	330	82.8	38.6	6.8	13547	46.7	3.2	18.7
04:02:2002:10:37:35	375	82.1	39.7	7.2	13857	53.2	4.4	21.0
04:02:2002:10:37:45	412	80.9	39.2	7.6	13367	59.9	5.6	23.3
<b>04:02:2002:10:37:52 Stage at Perfs: Pad</b>								
04:02:2002:10:37:52	444	80.3	39.7	7.8	13497	64.5	6.5	24.9
04:02:2002:10:37:55	444	80.3	39.9	7.9	13667	66.4	6.9	25.5
04:02:2002:10:38:05	471	80.3	40.6	8.0	13877	73.2	8.2	27.8
04:02:2002:10:38:15	526	80.3	40.5	8.0	13727	80.0	9.6	30.1
04:02:2002:10:38:25	558	80.1	40.4	8.0	13687	86.7	10.9	32.4
<b>04:02:2002:10:38:33 Increase Pump Rate</b>								
04:02:2002:10:38:33	581	76.7	34.7	8.1	7534	92.0	12.0	34.2
04:02:2002:10:38:36	586	66.4	24.2	8.1	6984	93.0	12.2	34.4
04:02:2002:10:38:45	732	86.4	68.0	9.5	24713	100.3	13.7	37.2
04:02:2002:10:38:55	838	86.5	70.3	8.4	25833	111.7	15.3	41.4
04:02:2002:10:39:05	1057	83.1	76.3	13.3	26904	124.1	17.4	45.8
04:02:2002:10:39:15	1236	81.0	79.1	15.2	27174	137.1	19.8	50.3

Well: Combes A 1-2

Job Date: 04-02-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:02:2002:10:39:45	1630	80.3	80.8	15.9	27474	177.2	27.6	64.0
04:02:2002:10:39:55	1675	79.9	80.1	16.0	27094	180.6	30.3	68.5
04:02:2002:10:40:05	1749	79.2	77.0	16.0	25843	202.7	33.0	72.5
04:02:2002:10:40:15	1794	79.4	78.0	16.0	26254	215.6	35.6	76.9
04:02:2002:10:40:25	1799	79.6	78.7	16.1	26584	228.6	38.3	81.3
04:02:2002:10:40:35	1813	79.9	79.6	16.1	26924	241.8	41.0	85.7
04:02:2002:10:40:45	1817	79.9	79.9	16.1	27074	255.1	43.7	90.2
04:02:2002:10:40:55	1813	79.9	79.9	16.0	27094	268.4	46.3	94.7
04:02:2002:10:41:05	1794	79.9	79.9	16.1	27084	281.7	49.0	99.2
04:02:2002:10:41:15	1799	79.9	79.9	16.1	27084	295.1	51.7	103.8
04:02:2002:10:41:25	1790	79.9	80.0	16.1	27084	308.4	54.4	108.3
04:02:2002:10:41:35	1776	80.0	80.0	16.1	27124	321.7	57.1	112.8
04:02:2002:10:41:45	1776	79.9	80.1	16.0	27124	335.1	59.7	117.3
04:02:2002:10:41:55	1753	80.0	80.1	16.1	27134	348.4	62.4	121.8
04:02:2002:10:42:05	1753	79.9	80.1	16.1	27144	361.8	65.1	126.4
04:02:2002:10:42:15	1744	79.9	80.2	16.1	27134	375.1	67.8	130.9
04:02:2002:10:42:25	1653	79.7	80.2	16.3	27134	388.5	70.5	135.4
04:02:2002:10:42:35	1730	83.3	76.1	7.8	27164	401.7	72.9	139.9
04:02:2002:10:42:45	1707	89.7	71.3	7.3	27154	413.6	74.1	144.4
04:02:2002:10:42:55	1680	86.9	73.6	9.6	27134	425.7	75.5	149.0
04:02:2002:10:43:05	1675	86.9	73.7	9.9	27154	437.9	77.1	153.5
04:02:2002:10:43:15	1739	85.3	75.1	11.3	27144	450.3	78.9	158.0
04:02:2002:10:43:25	1694	84.4	73.7	3.0	27164	462.9	80.7	162.5
04:02:2002:10:43:35	1469	100.0	0.0	0.0	20	467.9	80.8	164.1
04:02:2002:10:43:45	1355	100.0	0.0	0.0	10	467.9	80.8	164.1
04:02:2002:10:43:55	1300	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:05	1259	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:15	1236	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:25	1236	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:35	1231	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:45	1227	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:55	1222	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:05	1222	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:15	1218	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:21	1222	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:21	1222	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:25	1218	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:35	1218	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:45	1213	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:55	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:05	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:08	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:15	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:25	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:35	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:45	5	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:55	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:05	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:15	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:25	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:35	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:45	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:55	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:05	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:15	5	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:25	9	0.0	0.0	0.1	0	467.9	80.8	164.1
04:02:2002:10:48:35	27	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:45	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:55	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:05	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:15	32	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:25	32	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:35	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:45	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:55	32	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:50:05	32	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:50:15	27	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:50:24	37	100.0	44.8	0.0	6333	467.9	80.8	164.1
04:02:2002:10:50:24	37	100.0	14.9	0.0	0	468.1	80.8	164.1
04:02:2002:10:50:35	32	100.0	0.0	0.0	0	468.3	80.8	164.1
04:02:2002:10:50:45	32	98.8	7.6	0.0	3532	468.6	80.8	164.4
04:02:2002:10:50:55	32	100.0	30.0	0.0	13227	472.0	80.8	165.9
04:02:2002:10:51:05	32	100.0	37.9	0.0	16218	477.8	80.8	168.5
04:02:2002:10:51:15	32	100.0	42.0	0.0	17929	484.5	80.8	171.3
04:02:2002:10:51:25	32	100.0	44.9	0.0	19140	491.8	80.8	174.4
04:02:2002:10:51:35	37	100.0	45.9	0.0	19520	499.4	80.8	177.7

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Job Date: 04-02-2002

AcqTime mm:dd/yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:02:2002:10:51:45	32	100.0	47.2	0.0	19990	507.2	80.8	181.0
04:02:2002:10:51:55	32	100.0	47.2	0.0	20030	515.1	80.8	184.3
04:02:2002:10:52:05	1497	100.0	47.9	0.0	20361	523.0	80.8	187.7
04:02:2002:10:52:15	1515	100.0	48.1	0.0	20411	531.2	80.8	191.2
04:02:2002:10:52:25	1506	98.2	53.2	5.1	20441	539.3	80.9	194.6
04:02:2002:10:52:35	1593	85.9	56.1	8.0	20411	548.5	82.1	198.0
04:02:2002:10:52:45	1584	85.3	56.6	8.5	20441	557.9	83.5	201.4
04:02:2002:10:52:55	1611	84.3	57.1	8.9	20431	567.4	84.9	204.8
04:02:2002:10:53:05	1488	83.2	58.1	9.9	20451	577.0	86.5	208.2
04:02:2002:10:53:15	1479	82.6	58.4	10.2	20461	586.7	88.2	211.6
04:02:2002:10:53:25	1401	82.1	58.7	10.6	20451	596.4	89.9	215.0
04:02:2002:10:53:35	1410	82.0	58.9	10.6	20471	606.2	91.7	218.4
04:02:2002:10:53:45	1295	100.0	19.5	0.0	6383	614.3	92.2	221.3
04:02:2002:10:53:55	1163	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:03 Stopped Pumping								
04:02:2002:10:54:03	1126	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:05	1126	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:15	1126	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:25	1122	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:35 Fix Pump Jacking Part II								
04:02:2002:10:54:35	1117	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:45	1117	100.0	0.0	0.0	20	615.3	92.2	221.6
04:02:2002:10:54:55	1117	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:55:05	1112	100.0	5.8	0.0	2441	615.3	92.2	221.6
04:02:2002:10:55:15	1112	100.0	5.8	0.0	2451	615.3	92.2	221.6
04:02:2002:10:55:25	1112	100.0	5.8	0.0	2451	615.3	92.2	221.6
04:02:2002:10:55:35	1108	100.0	5.8	0.0	2441	615.3	92.2	221.6
04:02:2002:10:55:45	1112	100.0	5.8	0.0	2451	615.3	92.2	221.6
04:02:2002:10:55:55	1108	100.0	5.7	0.0	2421	615.3	92.2	221.6
04:02:2002:10:56:05	23	100.0	5.6	0.0	1551	615.3	92.2	221.6
04:02:2002:10:56:15	23	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:56:25	23	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:56:35	27	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:56:45	27	0.0	1.0	1.1	0	615.3	92.2	221.6
04:02:2002:10:56:55	27	0.0	1.3	1.4	0	615.3	92.2	221.6
04:02:2002:10:57:05	37	0.0	1.6	3.0	0	615.3	92.2	221.8
04:02:2002:10:57:15	174	0.0	6.1	6.2	0	615.3	92.2	221.6
04:02:2002:10:57:25	96	0.0	6.1	6.2	0	615.3	92.2	221.6
04:02:2002:10:57:35	243	0.0	6.1	6.2	0	615.3	92.2	221.6
04:02:2002:10:57:45	119	0.0	6.1	6.2	0	615.3	92.2	221.6
04:02:2002:10:57:55	119	0.0	6.2	6.2	0	615.3	92.2	221.6
04:02:2002:10:58:05	238	0.0	6.2	6.2	0	615.3	92.2	221.6
04:02:2002:10:58:15	146	0.0	6.1	6.3	0	615.3	92.2	221.6
04:02:2002:10:58:25	105	0.0	6.2	6.1	0	615.3	92.2	221.6
04:02:2002:10:58:35	55	0.0	2.8	2.6	0	615.3	92.2	221.6
04:02:2002:10:58:45	27	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:58:55	18	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:59:05	14	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:59:15	23	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:59:25	37	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:59:35	41	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:15:17:09	650	100.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:15:17:17 Resume Pumping								
04:02:2002:15:17:17 Reset All Totals								
04:02:2002:15:17:17 Started Pad Automatically								
04:02:2002:15:17:17	650	100.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:15:17:18	650	100.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:15:17:27	650	100.0	6.7	0.0	2972	0.1	0.0	0.1
04:02:2002:15:17:36	645	100.0	13.9	0.0	7424	2.0	0.0	0.9
04:02:2002:15:17:45	650	100.0	46.2	0.0	19670	7.4	0.0	3.4
04:02:2002:15:17:54	645	100.0	51.4	0.0	22141	14.8	0.0	6.5
04:02:2002:15:18:02	540	100.0	57.8	0.0	24503	22.1	0.0	9.7
04:02:2002:15:18:11	627	100.0	61.3	0.0	25983	30.9	0.0	13.5
04:02:2002:15:18:20	719	100.0	62.7	4.4	25933	40.1	0.1	17.4
04:02:2002:15:18:29	815	88.3	70.0	8.1	26314	50.4	1.2	21.3
04:02:2002:15:18:38	870	88.3	72.3	8.6	27014	61.1	2.5	25.3
04:02:2002:15:18:41 In Stage at Perfs: Pad								
04:02:2002:15:18:41	874	87.8	71.7	9.0	26444	64.7	2.9	26.6
04:02:2002:15:18:47	888	86.8	71.8	9.8	26334	71.8	3.8	29.2
04:02:2002:15:18:56	970	85.1	73.7	11.2	26574	82.7	5.4	33.2
04:02:2002:15:19:05	1094	84.1	75.4	12.1	26914	93.9	7.2	37.2
04:02:2002:15:19:14	1190	81.9	78.4	14.4	27214	105.5	9.2	41.3
04:02:2002:15:19:22	1277	80.8	78.0	15.0	26714	115.9	11.1	44.9
04:02:2002:15:19:31	1323	80.7	78.2	15.2	26704	127.6	13.4	48.9
04:02:2002:15:19:40	1392	80.2	78.7	15.6	26834	139.4	15.7	52.9
04:02:2002:15:19:49	1437	80.2	79.6	15.8	27064	151.3	18.1	56.9
04:02:2002:15:19:58	1524	80.1	80.3	16.0	27264	163.3	20.5	61.0
04:02:2002:15:20:07	1602	80.2	80.5	16.0	27404	175.3	22.8	65.1

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04:02:2002:15:20:16	1611	76.1	66.7	15.9	20441	187.1	25.2	69.0
04:02:2002:15:20:25	1680	79.1	76.4	15.9	25883	197.4	27.6	72.4
04:02:2002:15:20:34	1749	79.5	78.0	15.9	26314	209.0	30.0	76.3
04:02:2002:15:20:42	1785	79.8	79.2	16.0	26784	219.4	32.2	79.9
04:02:2002:15:20:51	1804	79.7	79.3	16.0	26814	231.3	34.6	83.9
04:02:2002:15:21:00	1822	79.8	79.3	16.0	26864	243.2	37.0	87.9
04:02:2002:15:21:09	1840	80.0	80.3	16.0	27234	255.2	39.4	92.0
04:02:2002:15:21:18	1822	79.7	78.7	16.1	26584	267.1	41.8	96.0
04:02:2002:15:21:27	1845	79.7	78.8	16.0	26584	278.9	44.2	100.0
04:02:2002:15:21:36	1831	79.2	77.0	16.0	25833	290.7	46.6	103.9
04:02:2002:15:21:45	1845	79.7	79.4	16.1	26884	302.4	49.0	107.9
04:02:2002:15:21:54	1849	79.9	80.3	16.1	27254	314.4	51.4	112.0
04:02:2002:15:22:02	1854	80.1	80.5	16.1	27314	325.1	53.6	115.6
04:02:2002:15:22:11	1859	80.0	80.6	16.1	27334	337.2	56.0	119.7
04:02:2002:15:22:20	1863	80.0	80.5	16.1	27364	349.3	58.4	123.8
04:02:2002:15:22:29	1845	80.0	80.6	16.1	27374	361.4	60.8	127.9
04:02:2002:15:22:38	1845	80.0	80.6	16.0	27344	373.5	63.2	132.0
04:02:2002:15:22:47	1868	80.1	80.5	16.1	27354	385.6	65.6	136.1
04:02:2002:15:22:56	1863	80.0	80.6	16.1	27374	397.6	68.0	140.2
04:02:2002:15:23:05	1854	80.0	80.6	16.1	27384	409.7	70.5	144.3
04:02:2002:15:23:14	1859	80.0	80.7	16.1	27384	421.8	72.9	148.4
04:02:2002:15:23:23	1872	80.1	80.7	16.0	27424	433.9	75.3	152.5
04:02:2002:15:23:32	1863	80.1	80.7	16.1	27404	446.0	77.7	156.7
04:02:2002:15:23:40	1877	80.1	80.7	16.1	27404	456.8	79.8	160.3
04:02:2002:15:23:49	1854	80.1	80.8	16.1	27434	468.9	82.2	164.4
04:02:2002:15:23:58	1868	80.1	80.8	16.1	27444	481.0	84.7	168.5
04:02:2002:15:24:07	1854	80.2	80.8	16.1	27444	493.2	87.1	172.7
04:02:2002:15:24:16	1863	80.1	80.9	16.1	27434	505.3	89.5	176.8
04:02:2002:15:24:25	1859	80.1	80.9	16.0	27454	517.4	91.9	180.9
04:02:2002:15:24:34	1849	79.9	80.3	16.0	27224	529.5	94.3	185.0
04:02:2002:15:24:43	1854	80.0	80.4	16.0	27264	541.6	96.7	189.1
04:02:2002:15:24:52	1854	80.1	80.4	16.1	27264	553.6	99.1	193.2
04:02:2002:15:25:00	1859	80.0	80.5	16.1	27304	564.3	101.3	196.8
04:02:2002:15:25:09	1840	80.0	80.5	16.0	27264	576.4	103.7	200.9
04:02:2002:15:25:18	1854	80.0	80.3	16.1	27294	588.5	106.1	205.0
04:02:2002:15:25:27	1836	80.1	80.4	16.1	27264	600.5	108.5	209.1
04:02:2002:15:25:36	1831	80.0	80.3	16.0	27294	612.6	110.9	213.2
04:02:2002:15:25:45	1836	80.1	80.4	16.0	27284	624.6	113.3	217.3
04:02:2002:15:25:54	1836	80.1	80.4	16.0	27274	636.7	115.7	221.4
04:02:2002:15:26:03	1822	80.0	80.3	16.0	27284	648.8	118.1	225.5
04:02:2002:15:26:12	1831	80.1	80.3	16.1	27304	660.8	120.5	229.5
04:02:2002:15:26:20	1840	80.0	80.4	16.0	27294	671.5	122.7	233.2
04:02:2002:15:26:29	1817	80.1	80.4	16.0	27304	683.6	125.1	237.3
04:02:2002:15:26:38	1804	80.1	80.4	16.1	27294	695.7	127.5	241.4
04:02:2002:15:26:47	1804	80.0	80.4	16.0	27314	707.7	129.9	245.5
04:02:2002:15:26:56	1813	80.0	80.4	16.0	27294	719.8	132.3	249.6
04:02:2002:15:27:04	1808	80.1	80.5	16.0	27324	730.5	134.4	253.2
04:02:2002:15:27:13	1808	80.1	80.4	16.0	27284	742.6	136.8	257.3
04:02:2002:15:27:22	1808	80.1	80.4	16.0	27294	754.6	139.2	261.4
04:02:2002:15:27:31	1808	80.1	80.4	16.0	27304	766.7	141.6	265.5
04:02:2002:15:27:40	1799	80.1	80.4	16.0	27294	778.8	144.1	269.6
04:02:2002:15:27:49	1794	80.1	80.4	16.1	27294	790.8	146.5	273.7
04:02:2002:15:27:57	1790	80.1	80.4	16.0	27304	801.5	148.6	277.3
04:02:2002:15:28:06	1808	80.1	80.4	15.9	27304	813.6	151.0	281.4
04:02:2002:15:28:15	1804	80.1	80.4	16.0	27294	825.7	153.4	285.5
04:02:2002:15:28:24	1794	80.1	80.4	16.0	27294	837.7	155.8	289.6
04:02:2002:15:28:33	1790	80.1	80.4	16.0	27304	849.8	158.2	293.7
04:02:2002:15:28:41	1790	80.1	80.4	16.0	27304	860.5	160.3	297.3
04:02:2002:15:28:50	1781	80.1	80.4	16.1	27304	872.6	162.8	301.4
04:02:2002:15:28:59	1772	80.1	80.4	16.0	27294	884.6	165.2	305.5
04:02:2002:15:29:08	1781	80.0	80.4	16.0	27304	896.7	167.6	309.6
04:02:2002:15:29:17	1772	80.1	80.4	16.0	27314	908.8	170.0	313.7
04:02:2002:15:29:26	1772	80.1	80.4	16.0	27304	920.8	172.4	317.8
04:02:2002:15:29:35	1762	80.1	80.5	16.0	27304	932.9	174.8	321.9
04:02:2002:15:29:44	1758	80.1	80.4	16.0	27314	945.0	177.2	326.0
04:02:2002:15:29:53	1749	80.1	80.5	16.0	27294	957.0	179.6	330.1
04:02:2002:15:30:01	1749	80.0	80.4	16.0	27294	967.8	181.7	333.7
04:02:2002:15:30:10	1762	80.1	80.4	16.1	27314	979.8	184.1	337.8
04:02:2002:15:30:19	1762	80.1	80.4	16.0	27294	991.9	186.5	341.9
04:02:2002:15:30:28	1762	80.0	80.4	16.0	27284	1003.9	188.9	346.0
04:02:2002:15:30:37	1758	80.1	80.3	16.1	27274	1016.0	191.3	350.1
04:02:2002:15:30:46	1735	80.1	80.3	16.1	27274	1028.1	193.8	354.2
04:02:2002:15:30:55	1739	80.0	80.3	16.0	27274	1040.1	196.2	358.3
04:02:2002:15:31:04	1735	80.1	80.3	16.0	27274	1052.2	198.6	362.4
04:02:2002:15:31:13	1735	80.1	80.4	16.0	27274	1064.2	201.0	366.5
04:02:2002:15:31:21	1721	80.0	80.3	16.0	27264	1074.9	203.1	370.1
04:02:2002:15:31:30	1739	80.1	80.4	16.1	27254	1087.0	205.5	374.2
04:02:2002:15:31:39	1744	80.1	80.3	16.1	27284	1099.0	207.9	378.3

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04:02:2002:15:31:48	1739	80.1	80.4	16.0	27274	1111.1	210.3	382.4
04:02:2002:15:31:57	1739	80.0	80.3	16.0	27274	1123.2	212.7	386.5
04:02:2002:15:32:06	1730	80.1	80.4	16.0	27274	1135.2	215.1	390.6
04:02:2002:15:32:15	1726	80.1	80.5	16.0	27284	1147.3	217.6	394.7
04:02:2002:15:32:23	1730	80.0	80.4	16.0	27284	1158.0	219.7	398.3
04:02:2002:15:32:32	1717	80.1	80.4	16.1	27274	1170.0	222.1	402.4
04:02:2002:15:32:41	1717	80.0	80.4	16.0	27284	1182.1	224.5	406.5
04:02:2002:15:32:50	1717	80.0	80.4	16.0	27274	1194.2	226.9	410.6
04:02:2002:15:32:59	1703	80.1	80.4	16.0	27294	1206.2	229.3	414.7
04:02:2002:15:33:08	1717	80.1	80.4	16.1	27274	1218.3	231.7	418.8
04:02:2002:15:33:17	1698	80.1	80.4	16.0	27294	1230.3	234.1	422.9
04:02:2002:15:33:26	1726	80.0	80.4	16.1	27274	1242.4	236.5	427.0
04:02:2002:15:33:34	1712	80.0	80.3	16.0	27274	1253.1	238.7	430.0
04:02:2002:15:33:43	1698	80.1	80.3	16.1	27294	1265.2	241.1	434.1
04:02:2002:15:33:52	1721	80.1	80.4	16.1	27274	1277.2	243.5	438.2
04:02:2002:15:34:01	1707	80.0	80.3	16.1	27294	1289.3	245.9	442.3
04:02:2002:15:34:10	1712	80.0	80.4	16.1	27284	1301.4	248.3	447.0
04:02:2002:15:34:19	1689	80.0	80.4	16.1	27304	1313.4	250.7	451.1
04:02:2002:15:34:27	1707	80.0	80.4	16.0	27294	1324.2	252.9	454.7
04:02:2002:15:34:36	1707	80.1	80.4	16.1	27304	1336.2	255.3	458.8
04:02:2002:15:34:45	1689	80.1	80.5	16.0	27304	1348.3	257.7	462.9
04:02:2002:15:34:54	1703	80.0	80.4	16.1	27304	1360.4	260.1	467.0
04:02:2002:15:35:03	1685	80.1	80.5	16.0	27324	1372.4	262.6	471.1
04:02:2002:15:35:12	1694	80.0	80.4	16.0	27304	1384.5	264.9	475.2
04:02:2002:15:35:21	1698	80.1	80.5	16.1	27314	1396.6	267.3	479.3
04:02:2002:15:35:30	1675	80.1	80.4	16.1	27294	1408.6	269.7	483.4
04:02:2002:15:35:39	1694	80.1	80.4	16.1	27314	1420.7	272.1	487.5
04:02:2002:15:35:47	1694	80.0	80.4	16.0	27314	1431.4	274.3	491.1
04:02:2002:15:35:56	1694	80.1	80.4	16.1	27304	1443.5	276.7	495.2
04:02:2002:15:36:05	1698	80.1	80.5	16.0	27304	1455.6	279.1	499.3
04:02:2002:15:36:14	1689	80.0	80.4	16.1	27304	1467.6	281.5	503.4
04:02:2002:15:36:23	1685	80.0	80.4	16.1	27304	1479.7	283.9	507.5
04:02:2002:15:36:32	1689	80.1	80.5	16.0	27314	1491.8	286.3	511.6
04:02:2002:15:36:41	1680	80.1	80.5	16.0	27294	1503.9	288.7	515.7
04:02:2002:15:36:50	1666	80.0	80.4	16.0	27314	1515.9	291.1	519.8
04:02:2002:15:36:59	1675	80.1	80.5	16.1	27294	1528.0	293.6	523.9
04:02:2002:15:37:07	1666	80.1	80.5	16.1	27294	1538.7	295.7	527.5
04:02:2002:15:37:16	1675	80.0	80.5	16.0	27314	1550.8	298.1	531.6
04:02:2002:15:37:25	1689	80.0	80.4	16.0	27294	1562.9	300.5	535.7
04:02:2002:15:37:34	1675	80.1	80.5	16.0	27314	1574.9	302.9	539.8
04:02:2002:15:37:43	1685	80.1	80.4	16.1	27284	1587.0	305.3	543.9
04:02:2002:15:37:52	1685	80.1	80.5	16.1	27314	1599.1	307.8	548.0
04:02:2002:15:38:01	1680	80.0	80.4	16.0	27294	1611.1	310.2	552.1
04:02:2002:15:38:10	1680	80.1	80.5	16.1	27324	1623.2	312.6	556.2
04:02:2002:15:38:19	1680	80.1	80.6	16.0	27284	1635.3	315.0	560.3
04:02:2002:15:38:27	1671	80.1	80.5	16.1	27284	1646.0	317.1	563.9
04:02:2002:15:38:36	1675	80.0	80.4	16.1	27314	1658.1	319.5	568.0
04:02:2002:15:38:45	1690	80.1	80.4	16.0	27314	1670.1	321.9	572.1
04:02:2002:15:38:54	1685	80.1	80.5	16.1	27294	1682.2	324.4	576.2
04:02:2002:15:39:03	1675	80.1	80.4	16.1	27314	1694.3	326.8	580.3
04:02:2002:15:39:12	1675	80.1	80.5	16.1	27294	1706.3	329.2	584.4
04:02:2002:15:39:21	1685	80.0	80.1	16.0	27174	1718.4	331.6	588.5
04:02:2002:15:39:30	1648	79.9	80.2	16.0	27204	1730.4	334.0	592.6
04:02:2002:15:39:39	1689	80.0	80.1	16.1	27134	1742.4	336.4	596.6
04:02:2002:15:39:47	1662	79.9	80.0	16.0	27134	1753.1	338.5	600.3
04:02:2002:15:39:56	1666	79.9	80.1	16.0	27124	1765.1	340.9	604.3
04:02:2002:15:40:05	1675	80.0	80.0	16.0	27134	1777.1	343.3	608.4
04:02:2002:15:40:14	1666	80.0	80.1	16.1	27154	1789.1	345.7	612.5
04:02:2002:15:40:23	1675	80.0	80.1	16.0	27164	1801.2	348.2	616.5
04:02:2002:15:40:32	1671	79.9	80.1	16.0	27164	1813.2	350.6	620.6
04:02:2002:15:40:41	1666	79.9	80.1	16.0	27154	1825.2	353.0	624.7
04:02:2002:15:40:50	1662	80.0	80.2	16.0	27154	1837.2	355.4	628.8
04:02:2002:15:40:59	1666	80.0	80.2	16.0	27164	1849.2	357.8	632.8
04:02:2002:15:41:07	1666	80.0	80.2	16.1	27164	1859.9	359.9	636.5
04:02:2002:15:41:16	1657	80.0	80.1	16.1	27164	1871.9	362.3	640.5
04:02:2002:15:41:25	1657	80.0	80.2	16.0	27154	1883.9	364.7	644.6
04:02:2002:15:41:34	1657	79.9	80.1	16.1	27164	1895.9	367.1	648.7
04:02:2002:15:41:43	1643	79.9	80.2	16.0	27154	1908.0	369.6	652.7
04:02:2002:15:41:52	1648	80.0	80.1	16.0	27164	1920.0	372.0	656.8
04:02:2002:15:42:01	1653	80.0	80.1	16.0	27164	1932.0	374.4	660.9
04:02:2002:15:42:10	1653	80.0	80.2	16.0	27164	1944.0	376.8	665.0
04:02:2002:15:42:19	1648	79.9	80.1	16.1	27144	1956.0	379.2	669.0
04:02:2002:15:42:27	1653	80.0	80.1	16.0	27174	1966.7	381.3	672.7
04:02:2002:15:42:36	1657	80.0	80.1	16.0	27154	1978.7	383.7	676.7
04:02:2002:15:42:45	1666	79.9	80.0	16.0	27174	1990.7	386.1	680.8
04:02:2002:15:42:54	1666	79.9	80.1	16.1	27174	2002.8	388.6	684.9
04:02:2002:15:43:03	1639	80.0	80.1	16.1	27154	2014.8	391.0	689.0
04:02:2002:15:43:12	1648	80.0	80.2	16.0	27184	2026.8	393.4	693.0

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ORIGINAL

Job Date: 04-02-2002

Well: Combes A 1-2

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf	
04:02:2002:15:43:21	1643	80.0	80.2	16.0	27164	2038.8	395.8	697.1	
04:02:2002:15:43:30	1643	80.0	80.2	16.0	27154	2050.8	398.2	701.2	
04:02:2002:15:43:39	1643	79.9	80.1	16.0	27154	2062.8	400.6	705.3	
04:02:2002:15:43:47	1625	80.0	80.2	16.1	27154	2073.5	402.7	708.9	
04:02:2002:15:43:56	1648	80.0	80.1	16.1	27154	2085.5	405.1	713.0	
04:02:2002:15:44:05	1653	79.9	80.1	16.0	27154	2097.6	407.5	717.0	
04:02:2002:15:44:14	1653	80.0	80.2	16.0	27154	2109.6	410.0	721.1	
04:02:2002:15:44:23	1671	80.0	80.1	16.1	27164	2121.6	412.4	725.2	
04:02:2002:15:44:32	1639	80.0	80.2	16.0	27154	2133.6	414.8	729.2	
04:02:2002:15:44:41	1657	79.9	80.1	16.0	27154	2145.6	417.2	733.3	
04:02:2002:15:44:50	1657	80.0	80.1	16.0	27164	2157.6	419.6	737.4	
04:02:2002:15:44:59	1653	79.9	80.1	16.1	27154	2169.7	422.0	741.5	
04:02:2002:15:45:07	1643	80.0	80.1	16.0	27164	2180.3	424.1	745.1	
04:02:2002:15:45:16	1653	79.9	80.2	16.0	27174	2192.4	426.5	749.2	
04:02:2002:15:45:25	1653	80.0	80.1	16.1	27164	2204.4	428.9	753.2	
04:02:2002:15:45:34	1662	79.9	80.2	16.0	27154	2216.4	431.4	757.3	
04:02:2002:15:45:43	1643	80.0	80.2	16.0	27164	2228.4	433.8	761.4	
04:02:2002:15:45:52	1675	80.0	80.0	16.1	27164	2240.4	436.2	765.5	
04:02:2002:15:46:01	1648	80.0	80.2	16.0	27144	2252.4	438.6	769.5	
04:02:2002:15:46:10	1662	79.9	80.1	16.1	27174	2264.5	441.0	773.6	
04:02:2002:15:46:19	1648	79.9	80.0	16.1	27174	2276.5	443.4	777.7	
04:02:2002:15:46:27	1639	79.9	80.1	16.0	27174	2287.2	445.5	781.3	
04:02:2002:15:46:36	1657	80.0	80.1	16.1	27134	2299.2	447.9	785.4	
04:02:2002:15:46:45	1584	79.9	80.1	12.8	27164	2311.2	450.3	789.4	
04:02:2002:15:46:47 Started Flush Manually									
04:02:2002:15:46:47	1588	83.4	72.2	0.3	27154	2313.7	450.6	790.4	
04:02:2002:15:46:54	1547	100.0	64.1	0.0	27174	2321.3	450.6	793.5	
04:02:2002:15:47:03	1520	100.0	64.1	0.0	27174	2330.9	450.6	797.6	
04:02:2002:15:47:12	1511	100.0	64.1	0.0	27214	2340.5	450.6	801.7	
04:02:2002:15:47:21	1506	100.0	64.2	0.0	27184	2350.2	450.6	805.8	
04:02:2002:15:47:30	1506	100.0	64.2	0.0	27184	2359.8	450.6	809.8	
04:02:2002:15:47:39	1511	100.0	64.2	0.0	27224	2369.4	450.6	813.9	
04:02:2002:15:47:47	1511	100.0	64.1	0.0	27194	2378.0	450.6	817.6	
04:02:2002:15:47:49 Stage at Prefs Flush									
04:02:2002:15:47:49	1501	100.0	64.3	0.0	27204	2380.1	450.6	818.5	
04:02:2002:15:47:56	1392	100.0	10.1	0.0	410	2385.2	450.6	820.3	
04:02:2002:15:48:05	1337	100.0	0.0	0.0	0	2385.3	450.6	820.3	
04:02:2002:15:48:14	1305	100.0	0.0	0.0	0	2385.3	450.6	820.3	
04:02:2002:15:48:23	1295	100.0	0.0	0.0	0	2385.3	450.6	820.3	
04:02:2002:15:48:32	1286	100.0	0.0	0.0	0	2385.3	450.6	820.3	
04:02:2002:15:48:41	1277	100.0	0.0	0.0	0	2385.3	450.6	820.3	
04:02:2002:15:48:50	1273	100.0	0.0	0.0	0	2385.3	450.6	820.3	
04:02:2002:15:48:59	1286	100.0	0.0	0.0	0	2385.3	450.6	820.3	
04:02:2002:15:49:07	1291	100.0	0.0	0.0	0	2385.3	450.6	820.3	

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CONSERVATION DIVISION  
WICHITA, KS

COPY

<b>Schlumberger</b>	Customer: Exxon Mobil
	District: Ulysses
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: Combes A 1-2
Job Date: 04-02-2002	

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:02:2002:10:09:48	192	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:09:53	Pressure Test Lines							
04:02:2002:10:09:53	320	0.0	0.2	0.3	0	0.0	0.0	0.0
04:02:2002:10:09:58	334	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:08	412	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:18	581	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:28	481	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:38	595	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:48	801	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:10:58	737	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:11:08	833	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:11:18	1002	0.0	0.0	0.2	0	0.0	0.0	0.0
04:02:2002:10:11:28	1122	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:11:38	1515	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:11:48	1804	0.0	0.0	0.1	0	0.0	0.0	0.0
04:02:2002:10:11:58	2261	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:08	2531	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:18	2536	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:28	2742	0.0	0.1	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:38	2884	0.0	0.1	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:48	3497	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:12:58	3053	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:08	2664	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:18	2339	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:28	2046	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:38	1804	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:48	1602	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:13:58	1424	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:14:08	1282	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:14:18	1154	0.0	0.0	0.0	2942	0.0	0.0	0.0
04:02:2002:10:14:28	1057	0.0	0.0	0.0	2982	0.0	0.0	0.0
04:02:2002:10:14:38	970	0.0	0.0	0.0	3022	0.0	0.0	0.0
04:02:2002:10:14:48	893	0.0	0.0	0.0	3032	0.0	0.0	0.0
04:02:2002:10:14:58	819	0.0	0.0	0.0	2972	0.0	0.0	0.0
04:02:2002:10:15:08	769	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:18	714	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:28	673	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:38	645	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:48	627	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:15:58	609	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:16:08	591	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:16:18	572	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:16:28	554	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:35:42	Started Pad							
04:02:2002:10:35:42	124	0.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:10:35:45	124	0.0	0.0	0.0	1491	0.0	0.0	0.0
04:02:2002:10:35:55	124	100.0	0.0	0.0	1051	0.8	0.0	0.4
04:02:2002:10:36:05	124	100.0	25.0	0.0	10726	3.4	0.0	1.6
04:02:2002:10:36:15	119	100.0	27.5	0.0	11826	7.8	0.0	3.5
04:02:2002:10:36:25	124	100.0	29.8	0.0	12476	12.6	0.0	5.5
04:02:2002:10:36:35	206	100.0	29.7	0.0	12697	17.5	0.0	7.6
04:02:2002:10:36:45	243	99.4	31.9	1.4	13147	22.6	0.0	9.8
04:02:2002:10:36:55	270	91.1	34.5	3.5	13247	28.1	0.4	12.0
04:02:2002:10:37:05	298	86.6	37.2	5.0	13587	34.1	1.2	14.2
04:02:2002:10:37:15	325	83.8	38.0	6.2	13407	40.4	2.2	16.5
04:02:2002:10:37:25	330	82.8	38.6	6.8	13547	46.7	3.2	18.7
04:02:2002:10:37:35	375	82.1	39.7	7.2	13857	53.2	4.4	21.0
04:02:2002:10:37:45	412	80.9	39.2	7.6	13367	59.9	5.6	23.3
04:02:2002:10:37:52	Stage at Perfs: Pad							
04:02:2002:10:37:52	444	80.3	39.7	7.8	13497	64.5	6.5	24.9
04:02:2002:10:37:55	444	80.3	39.9	7.9	13667	66.4	6.9	25.5
04:02:2002:10:38:05	471	80.3	40.6	8.0	13877	73.2	8.2	27.8
04:02:2002:10:38:15	526	80.3	40.5	8.0	13727	80.0	9.6	30.1
04:02:2002:10:38:25	558	80.1	40.4	8.0	13687	86.7	10.9	32.4
04:02:2002:10:38:33	Increase Pump Rate							
04:02:2002:10:38:33	581	76.7	34.7	8.1	7534	92.0	12.0	34.2
04:02:2002:10:38:35	586	66.4	24.2	8.1	6984	93.0	12.2	34.4
04:02:2002:10:38:45	732	86.4	68.0	9.5	24713	100.3	13.7	37.2
04:02:2002:10:38:55	838	86.5	70.3	8.4	25833	111.7	15.3	41.4
04:02:2002:10:39:05	1057	83.1	76.3	13.3	26904	124.1	17.4	45.8
04:02:2002:10:39:16	1236	81.0	79.1	15.2	27174	137.1	19.8	50.3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:02:2002:10:39:45	1630	80.3	80.8	15.9	27474	177.2	27.6	64.0
04:02:2002:10:39:55	1675	79.9	80.1	16.0	27094	190.6	30.3	68.5
04:02:2002:10:40:05	1749	79.2	77.0	16.0	25843	202.7	33.0	72.5
04:02:2002:10:40:15	1794	79.4	78.0	16.0	26254	215.6	35.6	76.9
04:02:2002:10:40:25	1799	79.6	78.7	16.1	26584	228.6	38.3	81.3
04:02:2002:10:40:35	1813	79.9	79.6	16.1	26924	241.8	41.0	85.7
04:02:2002:10:40:45	1817	79.9	79.9	16.1	27074	255.1	43.7	90.2
04:02:2002:10:40:55	1813	79.9	79.9	16.0	27094	268.4	46.3	94.7
04:02:2002:10:41:05	1794	79.9	79.9	16.1	27084	281.7	49.0	99.2
04:02:2002:10:41:15	1799	79.9	79.9	16.1	27084	295.1	51.7	103.8
04:02:2002:10:41:25	1790	79.9	80.0	16.1	27084	308.4	54.4	108.3
04:02:2002:10:41:35	1776	80.0	80.0	16.1	27124	321.7	57.1	112.8
04:02:2002:10:41:45	1776	79.9	80.1	16.0	27124	335.1	59.7	117.3
04:02:2002:10:41:55	1753	80.0	80.1	16.1	27134	348.4	62.4	121.8
04:02:2002:10:42:05	1753	79.9	80.1	16.1	27144	361.8	65.1	126.4
04:02:2002:10:42:15	1744	79.9	80.2	16.1	27134	375.1	67.8	130.9
04:02:2002:10:42:25	1653	79.7	80.2	16.3	27134	388.5	70.5	135.4
04:02:2002:10:42:35	1730	83.3	76.1	7.8	27164	401.7	72.9	139.9
04:02:2002:10:42:45	1707	89.7	71.3	7.3	27154	413.6	74.1	144.4
04:02:2002:10:42:55	1680	86.9	73.6	9.6	27134	425.7	75.5	149.0
04:02:2002:10:43:05	1675	86.9	73.7	9.9	27154	437.9	77.1	153.5
04:02:2002:10:43:15	1739	85.3	75.1	11.3	27144	450.3	78.9	158.0
04:02:2002:10:43:25	1694	84.4	73.7	3.0	27164	462.9	80.7	162.5
04:02:2002:10:43:35	1469	100.0	0.0	0.0	20	467.9	80.8	164.1
04:02:2002:10:43:45	1355	100.0	0.0	0.0	10	467.9	80.8	164.1
04:02:2002:10:43:55	1300	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:05	1259	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:15	1236	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:25	1236	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:35	1231	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:45	1227	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:44:55	1222	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:05	1222	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:15	1218	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:21	Stopped Pumping							
04:02:2002:10:45:21	1222	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:25	1218	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:35	1218	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:45	1213	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:45:55	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:05	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:08	Fix Pump Jacking							
04:02:2002:10:46:08	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:15	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:25	5	100.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:35	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:45	5	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:46:55	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:05	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:15	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:25	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:35	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:45	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:47:55	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:05	9	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:15	5	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:25	9	0.0	0.0	0.1	0	467.9	80.8	164.1
04:02:2002:10:48:35	27	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:45	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:48:55	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:05	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:15	32	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:25	32	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:35	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:45	37	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:49:55	32	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:50:05	32	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:50:15	27	0.0	0.0	0.0	0	467.9	80.8	164.1
04:02:2002:10:50:24	Started Pumping							
04:02:2002:10:50:24	37	100.0	44.8	0.0	6333	467.9	80.8	164.1
04:02:2002:10:50:25	37	100.0	14.9	0.0	0	468.1	80.8	164.1
04:02:2002:10:50:35	32	100.0	0.0	0.0	0	468.3	80.8	164.1
04:02:2002:10:50:45	32	98.8	7.6	0.0	3532	468.6	80.8	164.4
04:02:2002:10:50:55	32	100.0	30.0	0.0	13227	472.0	80.8	165.9
04:02:2002:10:51:05	32	100.0	37.9	0.0	16218	477.8	80.8	168.5
04:02:2002:10:51:15	32	100.0	42.0	0.0	17929	484.5	80.8	171.3
04:02:2002:10:51:25	32	100.0	44.9	0.0	19140	491.8	80.8	174.4
04:02:2002:10:51:35	37	100.0	45.9	0.0	19520	499.4	80.8	177.7

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:02:2002:10:51:45	32	100.0	47.2	0.0	19990	507.2	80.8	181.0
04:02:2002:10:51:55	32	100.0	47.2	0.0	20030	515.1	80.8	184.3
04:02:2002:10:52:05	1497	100.0	47.9	0.0	20361	523.0	80.8	187.7
04:02:2002:10:52:15	1515	100.0	48.1	0.0	20411	531.2	80.8	191.2
04:02:2002:10:52:25	1506	98.2	53.2	5.1	20441	539.3	80.9	194.6
04:02:2002:10:52:35	1593	85.9	56.1	8.0	20411	548.5	82.1	198.0
04:02:2002:10:52:45	1584	85.3	56.6	8.5	20441	557.9	83.5	201.4
04:02:2002:10:52:55	1611	84.3	57.1	8.9	20431	567.4	84.9	204.8
04:02:2002:10:53:05	1488	83.2	58.1	9.9	20451	577.0	86.5	208.2
04:02:2002:10:53:15	1479	82.6	58.4	10.2	20461	586.7	88.2	211.6
04:02:2002:10:53:25	1401	82.1	58.7	10.6	20451	596.4	89.9	215.0
04:02:2002:10:53:35	1410	82.0	58.9	10.6	20471	606.2	91.7	218.4
04:02:2002:10:53:45	1295	100.0	19.5	0.0	6383	614.3	92.2	221.3
04:02:2002:10:53:55	1163	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:03	Stopped Pumping							
04:02:2002:10:54:03	1126	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:05	1126	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:15	1126	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:25	1122	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:35	Fix Pump Jacking Part II							
04:02:2002:10:54:35	1117	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:54:45	1117	100.0	0.0	0.0	20	615.3	92.2	221.6
04:02:2002:10:54:55	1117	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:55:05	1112	100.0	5.8	0.0	2441	615.3	92.2	221.6
04:02:2002:10:55:15	1112	100.0	5.8	0.0	2451	615.3	92.2	221.6
04:02:2002:10:55:25	1112	100.0	5.8	0.0	2451	615.3	92.2	221.6
04:02:2002:10:55:35	1108	100.0	5.8	0.0	2441	615.3	92.2	221.6
04:02:2002:10:55:45	1112	100.0	5.8	0.0	2451	615.3	92.2	221.6
04:02:2002:10:55:55	1108	100.0	5.7	0.0	2421	615.3	92.2	221.6
04:02:2002:10:56:05	23	100.0	5.6	0.0	1551	615.3	92.2	221.6
04:02:2002:10:56:15	23	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:56:25	23	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:56:35	27	100.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:56:45	27	0.0	1.0	1.1	0	615.3	92.2	221.6
04:02:2002:10:56:55	27	0.0	1.3	1.4	0	615.3	92.2	221.6
04:02:2002:10:57:05	37	0.0	1.6	3.0	0	615.3	92.2	221.6
04:02:2002:10:57:15	174	0.0	6.1	6.2	0	615.3	92.2	221.6
04:02:2002:10:57:25	96	0.0	6.1	6.2	0	615.3	92.2	221.6
04:02:2002:10:57:35	243	0.0	6.1	6.2	0	615.3	92.2	221.6
04:02:2002:10:57:45	119	0.0	6.1	6.2	0	615.3	92.2	221.6
04:02:2002:10:57:55	119	0.0	6.2	6.2	0	615.3	92.2	221.6
04:02:2002:10:58:05	238	0.0	6.2	6.2	0	615.3	92.2	221.6
04:02:2002:10:58:15	146	0.0	6.1	6.3	0	615.3	92.2	221.6
04:02:2002:10:58:25	105	0.0	6.2	6.1	0	615.3	92.2	221.6
04:02:2002:10:58:35	55	0.0	2.8	2.6	0	615.3	92.2	221.6
04:02:2002:10:58:45	27	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:58:55	18	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:59:05	14	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:59:15	23	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:59:25	37	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:10:59:35	41	0.0	0.0	0.0	0	615.3	92.2	221.6
04:02:2002:15:17:09	650	100.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:15:17:17	Resume Pumping							
04:02:2002:15:17:17	Reset All Totals							
04:02:2002:15:17:17	Started Pad Automatically							
04:02:2002:15:17:17	650	100.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:15:17:18	650	100.0	0.0	0.0	0	0.0	0.0	0.0
04:02:2002:15:17:27	650	100.0	6.7	0.0	2972	0.1	0.0	0.1
04:02:2002:15:17:36	645	100.0	13.9	0.0	7424	2.0	0.0	0.9
04:02:2002:15:17:45	650	100.0	46.2	0.0	19670	7.4	0.0	3.4
04:02:2002:15:17:54	645	100.0	51.4	0.0	22141	14.8	0.0	6.5
04:02:2002:15:18:02	540	100.0	57.8	0.0	24503	22.1	0.0	9.7
04:02:2002:15:18:11	627	100.0	61.3	0.0	25983	30.9	0.0	13.5
04:02:2002:15:18:20	719	100.0	62.7	4.4	25933	40.1	0.1	17.4
04:02:2002:15:18:29	815	88.3	70.0	8.1	26314	50.4	1.2	21.3
04:02:2002:15:18:38	870	88.3	72.3	8.6	27014	61.1	2.5	25.3
04:02:2002:15:18:41	Stage at Perfs: Pad							
04:02:2002:15:18:41	874	87.8	71.7	9.0	26444	64.7	2.9	26.6
04:02:2002:15:18:47	888	86.8	71.8	9.8	26334	71.8	3.8	29.2
04:02:2002:15:18:56	970	85.1	73.7	11.2	26574	82.7	5.4	33.2
04:02:2002:15:19:05	1094	84.1	75.4	12.1	26914	93.9	7.2	37.2
04:02:2002:15:19:14	1190	81.9	78.4	14.4	27214	105.5	9.2	41.3
04:02:2002:15:19:22	1277	80.8	78.0	15.0	26714	115.9	11.1	44.9
04:02:2002:15:19:31	1323	80.7	78.2	15.2	26704	127.6	13.4	48.9
04:02:2002:15:19:40	1392	80.2	78.7	15.6	26834	139.4	15.7	52.9
04:02:2002:15:19:49	1437	80.2	79.6	15.8	27064	151.3	18.1	56.9
04:02:2002:15:19:58	1524	80.1	80.3	16.0	27264	163.3	20.5	61.0
04:02:2002:15:20:07	1602	80.2	80.5	16.0	27404	175.3	22.8	65.1

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:02:2002:15:20:16	1611	76.1	66.7	15.9	20441	187.1	25.2	69.0
04:02:2002:15:20:25	1680	79.1	76.4	15.9	25863	197.4	27.6	72.4
04:02:2002:15:20:34	1749	79.5	78.0	15.9	26314	209.0	30.0	76.3
04:02:2002:15:20:42	1785	79.8	79.2	16.0	26784	219.4	32.2	79.9
04:02:2002:15:20:51	1804	79.7	79.3	16.0	26814	231.3	34.6	83.9
04:02:2002:15:21:00	1822	79.8	79.3	16.0	26864	243.2	37.0	87.9
04:02:2002:15:21:09	1840	80.0	80.3	16.0	27234	255.2	39.4	92.0
04:02:2002:15:21:18	1822	79.7	78.7	16.1	26584	267.1	41.8	96.0
04:02:2002:15:21:27	1845	79.7	78.8	16.0	26584	278.9	44.2	100.0
04:02:2002:15:21:36	1831	79.2	77.0	16.0	25633	290.7	46.6	103.9
04:02:2002:15:21:45	1845	79.7	79.4	16.1	26884	302.4	49.0	107.9
04:02:2002:15:21:54	1849	79.9	80.3	16.1	27254	314.4	51.4	112.0
04:02:2002:15:22:02	1854	80.1	80.5	16.1	27314	325.1	53.6	115.6
04:02:2002:15:22:11	1859	80.0	80.6	16.1	27314	337.2	56.0	119.7
04:02:2002:15:22:20	1863	80.0	80.5	16.1	27364	349.3	58.4	123.8
04:02:2002:15:22:29	1845	80.0	80.6	16.1	27374	361.4	60.8	127.9
04:02:2002:15:22:38	1845	80.0	80.6	16.0	27344	373.5	63.2	132.0
04:02:2002:15:22:47	1868	80.1	80.5	16.1	27354	385.6	65.6	136.1
04:02:2002:15:22:56	1863	80.0	80.6	16.1	27374	397.6	68.0	140.2
04:02:2002:15:23:05	1854	80.0	80.6	16.1	27384	409.7	70.5	144.3
04:02:2002:15:23:14	1859	80.0	80.7	16.1	27384	421.8	72.9	148.4
04:02:2002:15:23:23	1872	80.1	80.7	16.0	27424	433.9	75.3	152.5
04:02:2002:15:23:32	1863	80.1	80.7	16.1	27404	446.0	77.7	156.7
04:02:2002:15:23:40	1877	80.1	80.7	16.1	27404	458.8	79.8	160.3
04:02:2002:15:23:49	1854	80.1	80.8	16.1	27434	468.9	82.2	164.4
04:02:2002:15:23:58	1868	80.1	80.8	16.1	27444	481.0	84.7	168.5
04:02:2002:15:24:07	1854	80.2	80.8	16.1	27444	493.2	87.1	172.7
04:02:2002:15:24:16	1863	80.1	80.9	16.1	27434	505.3	89.5	176.8
04:02:2002:15:24:25	1859	80.1	80.9	16.0	27454	517.4	91.9	180.9
04:02:2002:15:24:34	1849	79.9	80.3	16.0	27224	529.5	94.3	185.0
04:02:2002:15:24:43	1854	80.0	80.4	16.0	27264	541.6	96.7	189.1
04:02:2002:15:24:52	1854	80.1	80.4	16.1	27264	553.6	99.1	193.2
04:02:2002:15:25:00	1859	80.0	80.5	16.1	27304	564.3	101.3	196.8
04:02:2002:15:25:09	1840	80.0	80.5	16.0	27264	576.4	103.7	200.9
04:02:2002:15:25:18	1854	80.0	80.3	16.1	27294	588.5	106.1	205.0
04:02:2002:15:25:27	1836	80.1	80.4	16.1	27264	600.5	108.5	209.1
04:02:2002:15:25:36	1831	80.0	80.3	16.0	27294	612.6	110.9	213.2
04:02:2002:15:25:45	1836	80.1	80.4	16.0	27284	624.6	113.3	217.3
04:02:2002:15:25:54	1836	80.1	80.4	16.0	27274	636.7	115.7	221.4
04:02:2002:15:26:03	1822	80.0	80.3	16.0	27284	648.8	118.1	225.5
04:02:2002:15:26:12	1831	80.1	80.3	16.1	27304	660.8	120.5	229.5
04:02:2002:15:26:20	1840	80.0	80.4	16.0	27294	671.5	122.7	233.2
04:02:2002:15:26:29	1817	80.1	80.4	16.0	27304	683.6	125.1	237.3
04:02:2002:15:26:38	1804	80.1	80.4	16.1	27294	695.7	127.5	241.4
04:02:2002:15:26:47	1804	80.0	80.4	16.0	27314	707.7	129.9	245.5
04:02:2002:15:26:56	1813	80.0	80.4	16.0	27294	719.8	132.3	249.6
04:02:2002:15:27:04	1808	80.1	80.5	16.0	27324	730.5	134.4	253.2
04:02:2002:15:27:13	1808	80.1	80.4	16.0	27284	742.6	136.8	257.3
04:02:2002:15:27:22	1808	80.1	80.4	16.0	27294	754.6	139.2	261.4
04:02:2002:15:27:31	1808	80.1	80.4	16.0	27304	766.7	141.6	265.5
04:02:2002:15:27:40	1799	80.1	80.4	16.0	27294	778.8	144.1	269.6
04:02:2002:15:27:49	1794	80.1	80.4	16.1	27294	790.8	146.5	273.7
04:02:2002:15:27:57	1790	80.1	80.4	16.0	27304	801.5	148.6	277.3
04:02:2002:15:28:06	1808	80.1	80.4	15.9	27304	813.6	151.0	281.4
04:02:2002:15:28:15	1804	80.1	80.4	16.0	27294	825.7	153.4	285.5
04:02:2002:15:28:24	1794	80.1	80.4	16.0	27294	837.7	155.8	289.6
04:02:2002:15:28:33	1790	80.1	80.4	16.0	27304	849.8	158.2	293.7
04:02:2002:15:28:41	1790	80.1	80.4	16.0	27304	860.5	160.3	297.3
04:02:2002:15:28:50	1781	80.1	80.4	16.1	27304	872.6	162.8	301.4
04:02:2002:15:28:59	1772	80.1	80.4	16.0	27294	884.6	165.2	305.5
04:02:2002:15:29:08	1781	80.0	80.4	16.0	27304	896.7	167.6	309.6
04:02:2002:15:29:17	1772	80.1	80.4	16.0	27314	908.8	170.0	313.7
04:02:2002:15:29:26	1772	80.1	80.4	16.0	27304	920.8	172.4	317.8
04:02:2002:15:29:35	1762	80.1	80.5	16.0	27304	932.9	174.8	321.9
04:02:2002:15:29:44	1758	80.1	80.4	16.0	27314	945.0	177.2	326.0
04:02:2002:15:29:53	1749	80.1	80.5	16.0	27294	957.0	179.6	330.1
04:02:2002:15:30:01	1749	80.0	80.4	16.0	27294	967.8	181.7	333.7
04:02:2002:15:30:10	1762	80.1	80.4	16.1	27314	979.8	184.1	337.8
04:02:2002:15:30:19	1762	80.1	80.4	16.0	27294	991.9	186.5	341.9
04:02:2002:15:30:28	1762	80.0	80.4	16.0	27284	1003.9	188.9	346.0
04:02:2002:15:30:37	1758	80.1	80.3	16.1	27274	1016.0	191.3	350.1
04:02:2002:15:30:46	1735	80.1	80.3	16.1	27274	1028.1	193.8	354.2
04:02:2002:15:30:55	1739	80.0	80.3	16.0	27274	1040.1	196.2	358.3
04:02:2002:15:31:04	1735	80.1	80.3	16.0	27274	1052.2	198.6	362.4
04:02:2002:15:31:13	1735	80.1	80.4	16.0	27274	1064.2	201.0	366.5
04:02:2002:15:31:21	1721	80.0	80.3	16.0	27264	1074.9	203.1	370.1
04:02:2002:15:31:30	1739	80.1	80.4	16.1	27254	1087.0	205.5	374.2
04:02:2002:15:31:39	1744	80.1	80.3	16.1	27284	1099.0	207.9	378.3

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:02:2002:15:31:48	1739	80.1	80.4	16.0	27274	1111.1	210.3	382.4
04:02:2002:15:31:57	1739	80.0	80.3	16.0	27274	1123.2	212.7	386.5
04:02:2002:15:32:06	1730	80.1	80.4	16.0	27274	1135.2	215.1	390.6
04:02:2002:15:32:15	1726	80.1	80.5	16.0	27284	1147.3	217.6	394.7
04:02:2002:15:32:23	1730	80.0	80.4	16.0	27284	1158.0	219.7	398.3
04:02:2002:15:32:32	1717	80.1	80.4	16.1	27274	1170.0	222.1	402.4
04:02:2002:15:32:41	1717	80.0	80.4	16.0	27284	1182.1	224.5	406.5
04:02:2002:15:32:50	1717	80.0	80.4	16.0	27274	1194.2	226.9	410.6
04:02:2002:15:32:59	1703	80.1	80.4	16.0	27294	1206.2	229.3	414.7
04:02:2002:15:33:08	1717	80.1	80.4	16.1	27274	1218.3	231.7	418.8
04:02:2002:15:33:17	1698	80.1	80.4	16.0	27294	1230.3	234.1	422.9
04:02:2002:15:33:26	1726	80.0	80.4	16.1	27274	1242.4	236.5	427.0
04:02:2002:15:33:34	1712	80.0	80.3	16.0	27274	1253.1	238.7	430.6
04:02:2002:15:33:43	1698	80.1	80.3	16.1	27294	1265.2	241.1	434.7
04:02:2002:15:33:52	1721	80.1	80.4	16.1	27274	1277.2	243.5	438.8
04:02:2002:15:34:01	1707	80.0	80.3	16.1	27294	1289.3	245.9	442.9
04:02:2002:15:34:10	1712	80.0	80.4	16.1	27284	1301.4	248.3	447.0
04:02:2002:15:34:19	1689	80.0	80.4	16.1	27304	1313.4	250.7	451.1
04:02:2002:15:34:27	1707	80.0	80.4	16.0	27294	1324.2	252.9	454.7
04:02:2002:15:34:36	1707	80.1	80.4	16.1	27304	1336.2	255.3	458.8
04:02:2002:15:34:45	1689	80.1	80.5	16.0	27304	1348.3	257.7	462.9
04:02:2002:15:34:54	1703	80.0	80.4	16.1	27304	1360.4	260.1	467.0
04:02:2002:15:35:03	1685	80.1	80.5	16.0	27324	1372.4	262.5	471.1
04:02:2002:15:35:12	1694	80.0	80.4	16.0	27304	1384.5	264.9	475.2
04:02:2002:15:35:21	1698	80.1	80.5	16.1	27314	1396.6	267.3	479.3
04:02:2002:15:35:30	1675	80.1	80.4	16.1	27294	1408.6	269.7	483.4
04:02:2002:15:35:39	1694	80.1	80.4	16.1	27314	1420.7	272.1	487.5
04:02:2002:15:35:47	1694	80.0	80.4	16.0	27314	1431.4	274.3	491.1
04:02:2002:15:35:56	1694	80.1	80.4	16.1	27304	1443.5	276.7	495.2
04:02:2002:15:36:05	1698	80.1	80.5	16.0	27304	1455.6	279.1	499.3
04:02:2002:15:36:14	1689	80.0	80.4	16.1	27304	1467.6	281.5	503.4
04:02:2002:15:36:23	1685	80.0	80.4	16.1	27304	1479.7	283.9	507.5
04:02:2002:15:36:32	1689	80.1	80.5	16.0	27314	1491.8	286.3	511.6
04:02:2002:15:36:41	1680	80.1	80.5	16.0	27294	1503.9	288.7	515.7
04:02:2002:15:36:50	1686	80.0	80.4	16.0	27314	1515.9	291.1	519.8
04:02:2002:15:36:59	1675	80.1	80.5	16.1	27294	1528.0	293.6	523.9
04:02:2002:15:37:07	1666	80.1	80.5	16.1	27294	1538.7	295.7	527.5
04:02:2002:15:37:16	1675	80.0	80.5	16.0	27314	1550.8	298.1	531.6
04:02:2002:15:37:25	1689	80.0	80.4	16.0	27294	1562.9	300.5	535.7
04:02:2002:15:37:34	1675	80.1	80.5	16.0	27314	1574.9	302.9	539.8
04:02:2002:15:37:43	1685	80.1	80.4	16.1	27284	1587.0	305.3	543.9
04:02:2002:15:37:52	1685	80.1	80.5	16.1	27314	1599.1	307.8	548.0
04:02:2002:15:38:01	1680	80.0	80.4	16.0	27294	1611.1	310.2	552.1
04:02:2002:15:38:10	1680	80.1	80.5	16.1	27324	1623.2	312.6	556.2
04:02:2002:15:38:19	1680	80.1	80.6	16.0	27284	1635.3	315.0	560.3
04:02:2002:15:38:27	1671	80.1	80.5	16.1	27284	1646.0	317.1	563.9
04:02:2002:15:38:36	1675	80.0	80.4	16.1	27314	1658.1	319.5	568.0
04:02:2002:15:38:45	1680	80.1	80.4	16.0	27314	1670.1	321.9	572.1
04:02:2002:15:38:54	1685	80.1	80.5	16.1	27294	1682.2	324.4	576.2
04:02:2002:15:39:03	1675	80.1	80.4	16.1	27314	1694.3	326.8	580.3
04:02:2002:15:39:12	1675	80.1	80.5	16.1	27294	1706.3	329.2	584.4
04:02:2002:15:39:21	1685	80.0	80.1	16.0	27174	1718.4	331.6	588.5
04:02:2002:15:39:30	1648	79.9	80.2	16.0	27204	1730.4	334.0	592.6
04:02:2002:15:39:39	1689	80.0	80.1	16.1	27134	1742.4	336.4	596.6
04:02:2002:15:39:47	1662	79.9	80.0	16.0	27134	1753.1	338.5	600.3
04:02:2002:15:39:56	1666	79.9	80.1	16.0	27124	1765.1	340.9	604.3
04:02:2002:15:40:05	1675	80.0	80.0	16.0	27134	1777.1	343.3	608.4
04:02:2002:15:40:14	1666	80.0	80.1	16.1	27154	1789.1	345.7	612.5
04:02:2002:15:40:23	1675	80.0	80.1	16.0	27164	1801.2	348.2	616.5
04:02:2002:15:40:32	1671	79.9	80.1	16.0	27164	1813.2	350.6	620.6
04:02:2002:15:40:41	1666	79.9	80.1	16.0	27164	1825.2	353.0	624.7
04:02:2002:15:40:50	1662	80.0	80.2	16.0	27154	1837.2	355.4	628.8
04:02:2002:15:40:59	1666	80.0	80.2	16.0	27164	1849.2	357.8	632.8
04:02:2002:15:41:07	1666	80.0	80.2	16.1	27164	1859.9	359.9	636.5
04:02:2002:15:41:16	1657	80.0	80.1	16.1	27164	1871.9	362.3	640.5
04:02:2002:15:41:25	1657	80.0	80.2	16.0	27154	1883.9	364.7	644.6
04:02:2002:15:41:34	1657	79.9	80.1	16.1	27164	1895.9	367.1	648.7
04:02:2002:15:41:43	1643	79.9	80.2	16.0	27154	1908.0	369.6	652.7
04:02:2002:15:41:52	1648	80.0	80.1	16.0	27164	1920.0	372.0	656.8
04:02:2002:15:42:01	1653	80.0	80.1	16.0	27164	1932.0	374.4	660.9
04:02:2002:15:42:10	1653	80.0	80.2	16.0	27164	1944.0	376.8	665.0
04:02:2002:15:42:19	1648	79.9	80.1	16.1	27144	1956.0	379.2	669.0
04:02:2002:15:42:27	1653	80.0	80.1	16.0	27174	1966.7	381.3	672.7
04:02:2002:15:42:36	1657	80.0	80.1	16.0	27154	1978.7	383.7	676.7
04:02:2002:15:42:45	1666	79.9	80.0	16.0	27174	1990.7	386.1	680.8
04:02:2002:15:42:54	1666	79.9	80.1	16.1	27174	2002.8	388.5	684.9
04:02:2002:15:43:03	1639	80.0	80.1	16.1	27154	2014.8	391.0	689.0
04:02:2002:15:43:12	1648	80.0	80.2	16.0	27184	2026.8	393.4	693.0

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AcqTime mm:dd/yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:02:2002:15:43:21	1643	80.0	80.2	16.0	27164	2038.8	395.8	697.1
04:02:2002:15:43:30	1643	80.0	80.2	16.0	27154	2050.8	398.2	701.2
04:02:2002:15:43:39	1643	79.9	80.1	16.0	27154	2062.8	400.6	705.3
04:02:2002:15:43:47	1625	80.0	80.2	16.1	27154	2073.5	402.7	708.9
04:02:2002:15:43:56	1648	80.0	80.1	16.1	27154	2085.5	405.1	713.0
04:02:2002:15:44:05	1653	79.9	80.1	16.0	27154	2097.6	407.5	717.0
04:02:2002:15:44:14	1653	80.0	80.2	16.0	27154	2109.6	410.0	721.1
04:02:2002:15:44:23	1671	80.0	80.1	16.1	27164	2121.6	412.4	725.2
04:02:2002:15:44:32	1639	80.0	80.2	16.0	27154	2133.6	414.8	729.2
04:02:2002:15:44:41	1657	79.9	80.1	16.0	27154	2145.6	417.2	733.3
04:02:2002:15:44:50	1657	80.0	80.1	16.0	27164	2157.6	419.6	737.4
04:02:2002:15:44:59	1653	79.9	80.1	16.1	27154	2169.7	422.0	741.5
04:02:2002:15:45:07	1643	80.0	80.1	16.0	27164	2180.3	424.1	745.1
04:02:2002:15:45:16	1653	79.9	80.2	16.0	27174	2192.4	426.5	749.2
04:02:2002:15:45:25	1653	80.0	80.1	16.1	27164	2204.4	428.9	753.2
04:02:2002:15:45:34	1662	79.9	80.2	16.0	27154	2216.4	431.4	757.3
04:02:2002:15:45:43	1643	80.0	80.2	16.0	27164	2228.4	433.8	761.4
04:02:2002:15:45:52	1675	80.0	80.0	16.1	27164	2240.4	436.2	765.5
04:02:2002:15:46:01	1648	80.0	80.2	16.0	27144	2252.4	438.6	769.5
04:02:2002:15:46:10	1662	79.9	80.1	16.1	27174	2264.5	441.0	773.6
04:02:2002:15:46:19	1648	79.9	80.0	16.1	27174	2276.5	443.4	777.7
04:02:2002:15:46:27	1639	79.9	80.1	16.0	27174	2287.2	445.5	781.3
04:02:2002:15:46:36	1657	80.0	80.1	16.1	27134	2299.2	447.9	785.4
04:02:2002:15:46:45	1584	79.9	80.1	12.8	27164	2311.2	450.3	789.4
04:02:2002:15:46:47	Started Flush Manually							
04:02:2002:15:46:47	1588	83.4	72.2	0.3	27154	2313.7	450.6	790.4
04:02:2002:15:46:54	1547	100.0	64.1	0.0	27174	2321.3	450.6	793.5
04:02:2002:15:47:03	1520	100.0	64.1	0.0	27174	2330.9	450.6	797.6
04:02:2002:15:47:12	1511	100.0	64.1	0.0	27214	2340.5	450.6	801.7
04:02:2002:15:47:21	1506	100.0	64.2	0.0	27184	2350.2	450.6	805.8
04:02:2002:15:47:30	1506	100.0	64.2	0.0	27184	2359.8	450.6	809.8
04:02:2002:15:47:39	1511	100.0	64.2	0.0	27224	2369.4	450.6	813.9
04:02:2002:15:47:47	1511	100.0	64.1	0.0	27194	2378.0	450.6	817.6
04:02:2002:15:47:49	Stage at Perfs: Flush							
04:02:2002:15:47:49	1501	100.0	64.3	0.0	27204	2380.1	450.6	818.5
04:02:2002:15:47:56	1392	100.0	10.1	0.0	410	2385.2	450.6	820.3
04:02:2002:15:48:05	1337	100.0	0.0	0.0	0	2385.3	450.6	820.3
04:02:2002:15:48:14	1305	100.0	0.0	0.0	0	2385.3	450.6	820.3
04:02:2002:15:48:23	1295	100.0	0.0	0.0	0	2385.3	450.6	820.3
04:02:2002:15:48:32	1286	100.0	0.0	0.0	0	2385.3	450.6	820.3
04:02:2002:15:48:41	1277	100.0	0.0	0.0	0	2385.3	450.6	820.3
04:02:2002:15:48:50	1273	100.0	0.0	0.0	0	2385.3	450.6	820.3
04:02:2002:15:48:59	1286	100.0	0.0	0.0	0	2385.3	450.6	820.3
04:02:2002:15:49:07	1291	100.0	0.0	0.0	0	2385.3	450.6	820.3

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