

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-193-20682-00-00
Spot: NESWNW Sec/Twnshp/Rge: 15-10S-31W
3530 feet from S Section Line, 4340 feet from E Section Line
Lease Name: MAURATH A Well #: 1-15
County: THOMAS Total Vertical Depth: 4720 feet

Operator License No.:	String	Size	Depth (ft)	Pulled (ft)	Comments
<u>31000</u>	<u>PROD</u>	<u>5.5</u>	<u>4707</u>		<u>150 SX</u>
Op Name: <u>PRATER OIL & GAS OPERATIONS, INC.</u>	<u>SURF</u>	<u>8.625</u>	<u>222</u>		<u>150 SX</u>
Address: <u>906 WILLIAM WAY</u> <u>PRATT, KS 67124</u>					

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/03/2015 9:30 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: RON PRATER Company: PRATER OIL & GAS CO. Phone: (620) 770-0856

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/800 # hulls.
8 5/8" surface casing set at 222' w/150 sx cement. 4 1/2" production casing set at 4707' w/150 sx cement. TD 4720'. Port Collar set at 2544' w/325 sx cement Perforations: 4235' - 4231' and 4460' - 4468'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/03/2015 2:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4296' and pumped 100 sx cement w/300 # hulls. Pulled tubing to 2945' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1442' and pumped 100 sx cement w/100 # hulls. Cement to surface. Pulled tubing to surface. Filled casing to surface w/15 sx cement. Connected to 8 5/8" surface casing and pumped 15 sx cement. Braden head ruptured. Casing is standing full.

GPS: 39.18642N -100.77386W

Perfs:

Top	Bot	Thru	Comments
4325	4331		

Remarks: CONSOLIDATED OILWELL SERVICES LLC TICKET # 47,901

Plugged through: TBG

4/22/15 ckm

District: 04

Signed Darrel Dipman
(TECHNICIAN) CM

Received
KANSAS CORPORATION COMMISSION

APR 20 2015

CONSERVATION DIVISION
WICHITA, KS

APR 14 2015