

060077
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION 100'
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 025-20,165-0001
E of SW SESEC. 19, T 31 S, R 24 ~~WEX~~

11-30

TECHNICIAN'S PLUGGING REPORT

Operator License / 32200
Operator: Cirrus Production Company
Name:
Address P.O. Box 5469
Enid, OK 73702

660 feet from S section line
1880 feet from E section line
Lease Name Thompson Well / P-1
County Clark 225.81
Well Total Depth 6948 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 621

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Co. License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530-1389

Company to plug at: Hour: 10 p.m. Day: 29 Month: 11 Year: 19 97

Plugging proposal received from Jim McCamey

(company name) Cirrus Production Co. (phone) 580-237-0002

was: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 40 sx cement, 2nd plug at 1550' with 50 sx cement,

3rd plug at 650' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Maier (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:30 a.m. Day: 30 Month: 11 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 6940' with 40 sx cement,

2nd plug at 1550' with 50 sx cement, 12-2-97

3rd plug at 650' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

INVOICED

(If additional description is necessary, use BACK of this form.)

I (XXX / did not) observe this plugging.

DATE 12-8-97

Signed Michael Maier (TECHNICIAN)

INV. NO. 49597

10-29-97

EFFECTIVE DATE: 10/16/97

State of Kansas

RE-ENTRY

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 025-20,165-0001 ALL BLANKS MUST BE FILLED

SSA? Yes. X. No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date NOVEMBER 30 1997

Spot 100 E of SW-SE. sec 19. Twp 31. S., Rg 24. West

OPERATOR: License # 32200

660/4620 feet from South/North line of Section 1880/3400 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR

Name: CIRRUS PRODUCTION COMPANY

Address: P.O. BOX 5469

City/State/Zip: ENID OK 73702

Contact Person: RAY GILL / JIM MCCAMEY

Phone: (405) 237-0002

(NOTE: Locate well on the Section Plat on Reverse Side)

County: CLARK

Lease Name: THOMPSON Well #: P-1

Field Name: WILDCAT

CONTRACTOR: License #: N/A Advise on ACO-1

Name: N/A

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): ST. LOUIS, VIOLA, SIMPSON

Nearest lease or unit boundary: 660' ARBUCKLE

Ground Surface Elevation: 2512 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 300' 380'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: RE-ENTRY (621')

Length of Conductor pipe required: RE-ENTRY

Projected Total Depth: 6850'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations: well X farm pond other

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

X CWMO ... Disposal X Wildcat ... Cable

... Seismic; ... # of Holes ... Other

... Other

If CWMO: old well information as follows:

Operator: PICKRELL DRILLING COMPANY

Well Name: THOMPSON "P-1"

Comp. Date: 9/17/77... Old Total Depth ..5650'

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? ... yes X no

If yes, proposed zone:

Exp. 4/24/98

AFFIDAVIT

621' Alt. I set

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 17-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well:

0-602 cmt A Gortemba Start: 12:00 AM

usher Jim PUD DATE 11-20-97 INIT. SA ENTH SURFACE PLANNED 621'

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

ATHOLED AHEAD? Y N SIZE HOLE CONDUCTOR ELEVATION

D 6948 FORMATION Arb

AN PIPE @ DV TOOL ALT II DONE SX Y N

1 Arbutckle Plug @ 6940 Ft. W/ 40 SX

Hug./Council @ Ft. W/ SX

2 Anhydrite Base @ 1550 Ft. W/ 50 SX

3 1/2 Base Anyh. @ 65750 Ft. W/ 80 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ Ft. W/ SX

4 40' Plug @ 40 Ft. W/ 10 SX

AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

ATER WELL SX (Irr. Well Pond Hauling)

CHNICIAN MM DATE 11-24-97

PE OF CEMENT 60/40 60/40

ARTING TIME 10:00 (AM/PM) DATE 11/29/97

MPLETION TIME 2:30 (AM/PM) DATE 11/30/97

EMENT COMPANY Hal, bur ton

