

To: 1 090814 5-19
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 025-21,160 -0000
W/2 W/2 NE, SEC. 25, T. 31 S, R. 22 W/R

1320 feet from N & section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7744
Operator: Sho-Bar Energy, Inc.
Name:
Address Rt. 2, Box 85
Harper, KS 67058

Lease Name ~~Pin~~ Clark Well 1 1-27-25
County Clark 202.57
Well Total Depth 6233 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 725

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Co. Inc. License Number 5123
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 19 Month: 5 Year: 19 97

Plugging proposal received from Doyle Folkerts
(company name) Pickrell Drilling Co. Inc. (phone) 316-262-8427

- work: to fill hole with heavy mud and spot cement through drill pipe
- 1st plug at 750' with 50 sx cement,
 - 2nd plug at 400' with 40 sx cement,
 - 3rd plug at 40' with 10 sx cement,
 - 4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None _____ X

Operations Completed: Hour: 3:45 p.m Day: 19 Month: 5 Year: 19 97

- ACTUAL PLUGGING REPORT
- 1st plug at 750' with 50 sx cement,
 - 2nd plug at 400' with 40 sx cement,
 - 3rd plug at 40' with 10 sx cement,
 - 4th plug to circulate rathole with 15 sx cement.

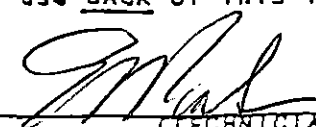
5-28-97

RECEIVED
MAY 28 A 1:43
SANDERS CORP
COM

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
MAY 29 1997

DATE _____
INVT. NO. 48206
XXXXX did not observe this plugging.

Signed  (TECHNICIAN)

FOR KCC USE:

* NOTE: CORRECTED INTENT TO DRILL

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-11-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 5 - 8 - 97
month day year

Spuds W/2 - W/2 - NE Sec 25, Twp 31 S, Rg 22 East West

OPERATOR: License # 7744
Name: Sho-Bar Energy, Inc.
Address: Rt. 2 - Box 85
City/State/Zip: Harper, Kansas 67058
Contact Person: Howard Short
Phone: 316-896-2710

1320 feet from South North line of Section
2310 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Clark
Lease Name: Lexington Well #: 1-25
Field Name:

CONTRACTOR: License # 5123
Name: Pickrell Drilling Co., Inc.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Viola
Nearest lease or unit boundary: 1320 WAS: 330'

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: 2065± feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 655'
Length of Conductor pipe required:
Projected Total Depth: 6400'
Formation at Total Depth: Viola
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes no
If yes, proposed zone:

*LEASE NAME WAS: TIM
AFFIDAVIT LEASE NAME IS: CLARK 1-25
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KANSAS CORPORATE COMMISSION
MAY 26 1997
RECEIVED
DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; if the formation is necessary prior to plugging;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

5-06-97

Date: Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:
API # 15- 025-21160 0000
Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt. 1 X
Approved by: JK 5-6-97 / COR 5-19-97 JK
This authorization expires: 11-6-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

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KANSAS CORP COMM
MAY 28 1997
25 31 220

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.